			D COMPANY OF BAN AL LOAD DESPATCH							QF-LDC
			DAILY REPORT				Report	ing Date :	15-Dec-20	Page
Till now the maximum generation	is : -		12893 MW		21:00	Hrs c	on 29-Ma	ay-19		
The Summary of Yesterday's Day Peak Generation :		14-Dec-20 7260.0	Generation & Deman	12:00		Min. Gen. a		en. & Pro 5:00	bable Gen. &	Demand 49 MW
Evening Peak Generation :		8877.0	MW	19:30		Available Ma	x Generat	ion	134	05 MW
E.P. Demand (at gen end) : Maximum Generation :		8877.0 8877.0		19:30 19:30		Max Demand				00 MW 05 MW
Total Gen. (MKWH)			tem Load Factor	: 80.55%		Reserve(Ger Load Shed	neration ei	:	44	0 MW
,			HROUGH EAST-WES	ST INTER		!				
Export from East grid to West grid :- N Import from West grid to East grid :- N			-7	9 MW MW	at at	13:00		Energy Energy		MKWHR MKWHR.
Water Level of Kaptai Lak	at 6:00 A M on		15-Dec-20	14144	at			Lileigy		- MICWING
Actual :		Ft.(MSL),	Rule curve	: '	104.70	Ft.(MSL)				
Gas Consumed :	Total =	862 77	MMCFD.	Oil Cons	umed (PDB)					
Sub Consumou .	Total	002.77	minor B.	011 00110	amod (i DD)			:		Liter
							FO	:		Liter
Cost of the Consumed Fuel (PDB+Pvt)	:	Gas :	Tk124,641,242							
		Coal :	Tk50,016,587		Oil :	Tk266,368,4	60	Total :	Tk441,026,29	90
	ь	oad Shedding &	Other Information							
Area	Yesterday	F	stimated Demand (S/S	end)		Today Estimated SI	hedding (S	(S end)	Rates of Sh	edding
	MW		MW (ore	, ona,		Louinatoa oi	MW	,, o o.i.a,	(On Estimate	
Dhaka	0	0:00	3181					0	0%	
Chittagong Area Khulna Area	0	0:00 0:00	1076 963					0	0% 0%	
Rajshahi Area	0	0:00	870					0	0%	
Cumilla Area	0	0:00	786					0	0%	
Mymensingh Area Sylhet Area	0	0:00	634					0	0% 0%	
Syrnet Area Barisal Area	0	0:00 0:00	362 164					0	0%	
Rangpur Area	0	0:00	489					0	0%	
otal	0		8525					0		
	Information of	the Generating	Units under shut down.							
	Planned Shut- Dow	m		Forcer	Shut- Down					
		••				10) Ask.	aani/h!	150 M	Λ\Λ <i>/</i>	
					apukuria					
					ghabari-71					
					orasal Uni			yana-2		
				4) Sha	ahjibazar 🤅	330 MW G	ST-2			
				5) Kaj	otai-1,2,4,	5				
				6) Ra	ozan #2					
					dirganj-33	5 MM				
					ajganj #1,2					
				9)Ash	uganj(S)-4	+SU IVIVV				
	Additional Informa	tion of Machine	s, lines, Interruption /	Forced Lo	oad shed etc.					
	D	escription				Comments	on Power	Interrupt	tion	
a) Tongi 230/132 KV T03			shut down from	n 09·05	to 15·12					
b) Mymensingh-Valuka 13										
c) Kulaura 132/33 kV T-2	transformer v	was under	shut down from	09:00 1	to 18:03 f	or A/M.				
d) B.Baria-Shahjibazar 13	2 kV Ckt-1 w	∕as under s	hut down from	10:33 to	o 13:00 fc	r A/M.				
e) B.Baria-Shahjibazar 13	2 kV Ckt- 2 v	was under s	shut down from	13:04 t	o 16:38 f	or A/M.				
f) Chatak 132 KV Busbar-										
g) Comilla(S) 132/33 kV 1						1 for A/N	1			
							1.			
h) Daudkandi-Sonargaon										
i) Haripur-Norsingdi 132K										
j) Siddirganj 230/132 kV <i>F</i>	∖uto T-01 trar	nsformer w	as under shut d	own fro	m 09:25	to 15:01 t	for A/N	l.		
k) Rampura-Bhulta 230 k\	/ Ckt -2 was	under shut	down from 08:	18 to 16	6:09 for A	/M.				
I) Matuail-Maniknagar 132										
m) Jamalpur-Mymensing										
							for ^ /*	4		
n) Hasnabad 230/132 kV							ior A/N	٦.		
o) Uttara 132/33 kV GT-2										
p) Kodda-Joydevpur 132						VM.				
a) Kodda-MRT 132KV Ck										
r) Megnaghat Summit 230						A/M				
s) Tangail 132/33 kV T-1										
t) Saidpur-Purbasadipur 1										
u) Purbasadipur-Thakurga	on 132 KV (Ckt-1 was u	nder shut down	from 0	8:41 to 1	8:10 for A	VΜ.			
v) Rajshahi New 132/33 k										
w) Rajshahi S/S- Rajshah										
x) Madaripur-Barisal(N) 1										
y) Faridpur-Gopalganj(N)					ı, ʁ-phas	e relay at	raridp	our end	1	
& SOTF relay at Gopalo										
z) Kodda-Joydevpur 132 l	V Ckt-1 tripr	oed at 16:3	5 from Joydevo	ur end	showina l	About 50 MW	power inter	ruption occ	curred under Jov	devpur S/S area
was switched on at 16:			. ,			from 16:3			20,	
Sintonoa on at 10.		chronizod c	t 17:56							
22) Achugani/C) 450 MMM					alice for					
	iut down at 1		emergency sh	iut off v	aive turn	ea off.				
ab) Ghorasal GT-3 was sl										
ab) Ghorasal GT-3 was si ac) Ashuganj unit-5 was s										
ab) Ghorasal GT-3 was si ac) Ashuganj unit-5 was s			15-12-2020) sh	owina F	E/F relav.					
ab) Ghorasal GT-3 was si ac) Ashuganj unit-5 was s ad) Meghnaghat 450 MW	GT-2 tripped	d at 06:43 (
ab) Ghorasal GT-3 was s ac) Ashuganj unit-5 was s ad) Meghnaghat 450 MW ae) Sylhet-Chatak 132 KV	GT-2 tripped Ckt-1 was s	d at 06:43 (shut down a	it 07:19(15-12-2	2020) fo	or A/M.	,				
ab) Ghorasal GT-3 was sl ac) Ashuganj unit-5 was s ad) Meghnaghat 450 MW ae) Sylhet-Chatak 132 KV af) Kallyanpur-Lalbag 132	GT-2 tripped Ckt-1 was s KV Ckt-2 wa	d at 06:43 (shut down a as shut dov	it 07:19(15-12-2 vn at 07:24(15-	2020) fo	or A/M.	<u>/</u> .				
ab) Ghorasal GT-3 was si ac) Ashuganj unit-5 was s ad) Meghnaghat 450 MW ae) Sylhet-Chatak 132 K\ af) Kallyanpur-Lalbag 132 ag) Ashuganj(S) 450 MW	GT-2 tripped Ckt-1 was s KV Ckt-2 wa GT tripped a	d at 06:43 (shut down a as shut dov at 07:40(15	it 07:19(15-12-2 vn at 07:24(15-1 -12-2020).	2020) fo 12-2020	or A/M. O) for D/W					
ab) Ghorasai GT-3 was si ac) Ashuganj unit-5 was s ad) Meghnaghat 450 MW ae) Sylhet-Chatak 132 KV af) Kallyanpur-Lalbag 132 ag) Ashuganj(S) 450 MW ah) APR P/P-Shyampur S	GT-2 tripped Ckt-1 was s KV Ckt-2 wa GT tripped a SS 230 kV Cl	d at 06:43 (shut down a as shut dov at 07:40(15- kt tripped a	it 07:19(15-12-2 vn at 07:24(15-1 -12-2020). t 06:42(15-12-2	2020) fo 12-2020	or A/M. O) for D/W		at APR	P/P		
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ib) Ghorasal GT-3 was si ic) Ashuganj unit-5 was s id) Meghnaghat 450 MW ie) Sylhet-Chatak 132 KV if) Kallyanpur-Lalbag 132 ig) Ashuganj(S) 450 MW ih) APR P/P-Shyampur S	GT-2 tripped Ckt-1 was s KV Ckt-2 wa GT tripped a SS 230 kV Cl	d at 06:43 (shut down a as shut dov at 07:40(15- kt tripped a	it 07:19(15-12-2 vn at 07:24(15-1 -12-2020). t 06:42(15-12-2	2020) fo 12-2020	or A/M. O) for D/W		at APR	t P/P		
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	GT-2 tripped Ckt-1 was s KV Ckt-2 wa GT tripped a S 230 kV Cl at 07:46(15	d at 06:43 (shut down a as shut dov at 07:40(15- kt tripped a	ut 07:19(15-12-2 vn at 07:24(15- -12-2020). t 06:42(15-12-2	2020) fc 12-2020 2020) sh	or A/M. D) for D/W nowing E/		at APR	Supe	rintendent d Despatch	