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The Summary of Variating 1 School Over an analysis Total PAckur Michael Carl A Density of Michael Carl A Density of Michael Carl And Mic	Till now the maxim	um generat	ion is : -	12893 MW				21:	:00 Hrs c			9-Dec-20	
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2) Baghabarth 11 (1) Fenchaged CPP Phase-2 3) Chorsal Unh 12.4 4) Abaged mas 3 b) Raccan #2 7) Setting-13 SW (CCPP Phase-2 8) Reaction #2 7) Setting-13 SW (CCPP Phase-2 8) Reaction #2 8) Singing #1 CCPP 8) Astrogent (S) 450 MW	Plan	ned Shut- Do	own				Forced	Shut-	Down				
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b) Kapita 12,4,5 (b) Kapita 12,4,5 c) Singlant III CCPP B) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description B Barin 12,223 W T3 transformer was under shut down from 09,35 to 15:35 for AM. b) Mericona 12,323 W T3 transformer was under shut down from 09,35 to 15:30 for AM. c) Torgitophysical 22, W C4: Iwas under shut down from 09,35 to 17:35 for AM. c) Torgitophysical 22, W C4: Iwas under shut down from 09,37 to 15:30 for AM. c) Torgitophysical 22, W C4: Iwas under shut down from 09,37 to 15:30 for AM. c) Torgitophysical 22, W C4: Iwas under shut down from 09,37 to 16:29 for AM. c) Ranger USA Respective Call Comments on Power Interruption c) Barlin 12,2W C4: Iwas under shut down from 09,37 to 16:29 for AM. c) Barlin 12,2W C4: Iwas under shut down from 09,37 to 16:29 for AM. c) Barlin 12,2W C4: Iwas under shut down from 09,31 to 16:29 for AM. c) Barlin 12,2W C4: Iwas under shut down from 09,31 to 16:29 for AM. c) Barlin 12,2W C4: Iwas under shut down from 09,31 to 16:29 for AM. c) Barlin 12,2W C4: Iwas under shut down from 09,31 to 12,29 for CM. c) Barlin 13,2W C4: Iwas under shut down from 09,31 to 12,29 for CM. c) Barlin 13,2W C4: Iwas under shut down from 09,31 to 12,29 for CM. c) Barlin 13,2W C4: Iwas under shut down from 09,31 to 12,30 for AM. c) Barlin 13,2W C4: Iwas under shut down from 09,31 to 12,29 for CM. c) Barlin 13,2W C4: Iwas under shut down from 09,3													
i 6) Rocci R2 7) Statigraph 353 BWK i 7) Statigraph 353 BWK 9) Singlaph 15 CCPP i 2) Rabin 12023 W1 31 stransformer was under shut down from 09:00 to 16:53 for AML 0) i 3) Batan 132033 W1 31 stransformer was under shut down from 09:00 to 16:53 for AML Comments on Power Interruption i 3) Batan 132033 W1 31 stransformer was under shut down from 09:00 to 16:53 for AML Comments on Power Interruption i 3) Batan 132033 W1 31 stransformer was under shut down from 09:20 to 16:53 for AML Comments on Power Interruption i 3) Batan 132033 W1 73 transformer was under shut down from 09:20 to 16:53 for AML (i) American 2, american 3, and 2, and 2, and 3, an													
B Straigani #1 CCPP 9/Advagan(S)-450 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. B Straigani (S)-450 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Other Straight (S)-450 MW Comments on Power Interruption (S)-450 MW (B) Straigani (S)-450 MW (D) Straight (S)-							6) Rao	an #2					
Image: State in the second state of the sec													
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption B Baria 132/33 AV T3 transformer was under shut down from 09/36 to 15:31 for AM. Objection 13/28/34 VT3 transformer was under shut down from 09/36 to 15:18 for AM. b) Netrokona 13/28/34 VT3 transformer was under shut down from 09/37 to 15:18 for AM. Objection 13/28/34 VT3 transformer was under shut down from 09/37 to 15:19 for AM. c) More standpoint 13/24 VCA: H was under shut down from 09/37 to 15:19 for AM. Objection 13/28/34 VT3 transformer Vas under shut down from 09/37 to 15:19 for AM. (f) Rangue XIS-Reappu Confidence P11/24 VCA: H was under shut down from 09/47 to 15:30 for AM. Objection 13/28 VCA: Was under shut down from 09/45 to 15:30 for AM. (f) Barsia-Briola 200 VCA: H was under shut down from 09/45 to 15:30 for AM. Objection 13/28 VCA: Was under shut down from 09/45 to 15:30 for AM. (f) Barsia-Briola 200 VCA: H was under shut down from 09/45 to 15:50 for AM. Objection 13/28 VCA: Was under shut down from 09/45 to 15:30 for AM. (f) Barsia-Briola 200 VCA: H was under shut down from 05:45 to 15:30 for AM. Objection 13:20 VCA: Was under shut down from 05:45 to 15:30 for AM. (f) Annua SS-A-Manifer 13:2V CA: H was under shut down from 05:45 to 15:30 for AM. Objection 13:20 VCA: Was under shut down from 05:45 to 15:30 for AM. (f) Annua SS-A-Manifer 13:2V CA: H was under shut down from 05:45 to 15:30 for AM. Objection 13:20 VCA: Was under shut down from 05:45 to 15:30 for AM. (f) Annua SS-A-Manifer 13:2V CA: H was under shut down from 05:45 to 15:30 for AM. Objection													
Description Comments on Power Interruption a) B.Baris 132/33 kV 73 transformer was under shut down from 09:03 to 16:53 for AM. b) Noticonal 132 XV Ck1 was under shut down from 09:24 to 16:31 for AM. c) Mymensing-Bhaluka 132 kV Ck1 was under shut down from 09:24 to 16:30 for AM. b) Hathazar 2300 kV Ck1 was under shut down from 09:24 to 16:30 for AM. c) Mymensing-Bhaluka 132 kV Ck1 was under shut down from 09:10 to 16:20 for CM. b) Hathazar 2300 kV Ck1 was under shut down from 09:10 to 16:30 for AM. c) Mymensing-Bhaluka 132 kV Ck1 was under shut down from 08:10 to 16:20 for AM. b) Manual SA-Shangpac Confidence was under shut down from 08:10 to 16:20 for AM. c) Mymensing-Bhaluka 132 kV Ck1 was under shut down from 08:10 to 16:30 for AM. b) Manual SA-Shangpac Confidence was under shut down from 08:10 to 16:30 for AM. c) Barguer SA-Shangpac Longtone was under shut down from 08:10 to 16:30 for AM. b) Barguer SA-Shangpac Confidence was under shut down from 08:10 to 16:30 for AM. c) Jessore 13:23 VV Ck1-1 was under shut down from 09:19 to 16:30 for AM. b) Shangpac Shangpac Confidence was under shut down from 09:19 to 16:30 for AM. c) Jessore 13:23 VV Ck1-1 was under shut down from 09:19 to 16:30 for AM. b) Shangpac Shangpac Shangpac Confidence was under shut down from 09:34 to 17:26 for AM. c) Jessore 13:23 VV Ck1-1 was under shut down from 09:34 to 17:26 for AM. b) Shangpac ShangpacShangpac Shangpac ShangpacShangpac Shangpac Shangp													
a) B.Baria 132/33 V/ T3 transformer was under shut down from 09:03 to 16:53 for AM. b) Netokona 132/33 V/ T3 transformer was under shut down from 09:25 to 16:41 for AM. c) Mymensing-Bhalka 132 V/ Ck1 was under shut down from 09:27 to 15:19 for AM. c) Tongh-Codia 230 V/ Ck1 was under shut down from 09:37 to 15:19 for AM. c) Mymensing-Bhalka 132 V/ Ck1 was under shut down from 09:10 to 16:30 for AM. c) Rangur C3F. Amagur C3F. Microw Haw Inder shut down from 09:10 to 16:30 for AM. c) Rangur C3F. Amagur C3F. C) V/ Laws under shut down from 09:10 to 16:29 for AM. c) Rangur C3F. Amagur C3F. C) V/ Laws under shut down from 09:10 to 16:29 for AM. c) Singhur-Purbasadipur 132 V/ Ck1-1 was under shut down from 09:10 to 16:29 for AM. c) Barasa-Bhab 20 V/ Ck1- was under shut down from 09:06 to 15:30 for AM. c) Barasa-Bhab 20 V/ Ck1- was under shut down from 09:06 to 15:30 for AM. c) Barasa-Bhab 20 V/ Ck1- was under shut down from 09:06 to 15:30 for AM. c) Barasa-Bhab 20 V/ Ck1- was under shut down from 09:06 to 15:30 for AM. c) Jeascore 13:273 W T-11 transformer was under shut down from 01:05 to 12:29 for CM. c) Fardipur 13:23 X V Ck1- was under shut down from 10:50 to 2:24 for DM. c) Amarus S1X-Marup P1 12 XV Ck1- was under shut down from 10:51 to 2:24 for DM. c) Amarus S1X-marus S0 W RPP P1 12 XV Ck1 was under shut down from 10:51 to 2:24 for DM. c) Mantarus S1X-marus S0 W RPP P1 12 XV Ck1 was under shut down from 10:51 to 1:224 for CM. c) Shaptur 13:23 XV T-11 transformer was under shut down from 10:51 to 1:224 for DM. c) MadangurS1 stave V Ck1- was under shut down from 0:51 to 1:25 for AM. c) Kabipur 4:200 XV Twas synchronized at 1:12. c) Goalpara-Khuña ² 13 XV Ck1- was under shut down from 0:54 to 1:5:56 for AM. c) Kabipur 4:200 XV Lys as was under shut down from 0:54 to 1:5:56 for AM. c) Gaalpara-Khuña ² 13 XV Ck1- Was under shut down from 0:54 to 1:5:16 for IX- c) Gaalpara-Khuña ² 13 XV Ck1- Was under shut down from 0:54 to 1:5:16 for IX- c) Gaalpara-Khuña ² 13 XV Ck1- Was under shut down from 0:54 to 1:5:16 for	Addi			ines, lines, interruption	/ Forced Load shed etc.				Comments on	Power Interrup	tion		
 b) Mymensing-Bhabka 12s kV Ckt-1 was under shut down from 09:25 to 16:41 for <i>AM</i>. b) Hathazzi 2015 210 Ztransformer was under shut down from 09:30 to for <i>CM</i>. c) Tongt-Kodda 230 kV Ckt-1 was under shut down from 09:30 to for <i>AM</i>. b) Rangpur SD-KRangpur Cndifteene PP 12 sV Ckt-1 was under shut down from 09:05 to 15:30 for <i>AM</i>. b) Rangpur SD-KRangpur Cndifteene PP 12 sV Ckt-1 was under shut down from 09:05 to 15:30 for <i>AM</i>. b) Shadpur-Purbaadigur 12 sV Ckt-1 was under shut down from 09:60 to 15:30 for <i>AM</i>. b) Bardsu-Phota 20 kV Ckt-1 was under shut down from 09:60 to 15:45 for <i>AM</i>. b) Bardsu-Phota 20 kV Ckt-1 was under shut down from 09:64 to 16:59 for <i>AM</i>. b) Bardsu-Phota 20 kV Ckt-1 was under shut down from 09:64 to 16:59 for <i>AM</i>. b) Bardsu-Phota 20 kV Ckt-1 was under shut down from 09:64 to 16:59 for <i>AM</i>. b) Bardsu-Phota 20 kV Ckt-1 was under shut down from 09:64 to 16:59 for <i>AM</i>. c) Jeansore 12/23 kV T-1 transformer was under shut down from 09:69 to 15:60 for <i>AM</i>. c) Jeansore 12/23 kV T-1 transformer was under shut down from 10:59 to 20:24 for <i>DM</i>. c) Rappar-Khuna® 132 kV Ckt-1 was under shut down from 10:59 to 20:24 for <i>DM</i>. c) Rappar-Khuna® 12 kV Ckt-1 was under shut down from 10:59 to 20:24 for <i>DM</i>. c) Rappar-Khuna® 12 kV Ckt-2 was under shut down from 10:59 to 20:24 for <i>DM</i>. c) Kabripur-40:20:38 kV T-1 transformer was under shut down from 10:59 to 7:40. c) Kabripur-40:40:41 kW as under shut down from 10:24 to 17:50 for <i>AM</i>. c) Kabripur-40:40:41 kW as under shut down from 10:25 to 15:50 for <i>AM</i>. c) Kabripur-40:40:41 kW as under shut down from 10:25 to 15:50 for <i>AM</i>. c) Kabripur-40:40:41 kW as under shut down from 10:25 to 15:50 for <i>AM</i>. c) Kabripur-40:40:41 kW as under shut down from 10:25 to 15:30 for <i>AM</i>	a) B.Baria 132/33 kV T			t down from 09:03 to 16	53 for A/M.					· oner interrup			
d) Haftazzi 230132 T02 transformer was under shut down from 09:30 to for CM. e) Tongl-Kodda 230 kV Ck1+ vas under shut down from 09:47 to 15:30 for AM. f) Mymensing-Jamaipur 132 kV Ck1+ vas under shut down from 09:06 to 17:05 for DW. h) Rangpur SIS-Rangpur Confidence PP 132 kV Ck1- vas under shut down from 09:19 to 15:30 for AM. j) Sadipur-Physical and 12:2 kV Ck1- vas under shut down from 09:06 to 14:59 for AM. j) Ammura SIS-Ammura PP(100 MW) 132 kV Ck1- vas under shut down from 09:06 to 14:59 for AM. j) Ammura SIS-Ammura PP(100 MW) 132 kV Ck1- vas under shut down from 09:06 to 14:59 for AM. j) Ammura SIS-Ammura PP(100 MW) 132 kV Ck1- vas under shut down from 09:06 to 14:59 for AM. j) Ammura SIS-Ammura PP(100 MW) 132 kV Ck1- vas under shut down from 09:06 to 15:50 for AM. j) Barisal-Bhola 230 kV Ck1- vas under shut down from 09:06 to 15:50 for AM. j) Ammura SIS-Ammura PP(100 MW) 122 kV Ck1- vas under shut down from 09:10 to 15:20 for AM. j) Ammura SIS-Ammura PP(100 MW PP PP) 132 kV Ck1- vas under shut down from 09:10 to 10:20 for AM. j) Ammura SIS-Ammura 50 MW RPP PP) 132 kV Ck1 vas under shut down from 10:29 to 20:4 for DW. j) Ammura SIS-Ammura 50 MW RPP PP) 132 kV Ck1 vas under shut down from 10:29 to 20:4 for DW. j) Ammura SIS-Ammura 50 MW RPP PP) 132 kV Ck1 vas under shut down from 10:29 to 17:20 for AM. v) Kalakor-Amina® 132 kV Ck2 vas under shut down from 09:24 to 17:20 for AM. v) Kalakor-Amina® 132 kV Ck1 vas under shut down from 10:29 to 17:20 for AM. v) Kalakor-Amina® 132 kV Ck1 vas under shut down from 10:29 to 17:20 for AM. v) Kalakor-Amina® 132 kV Ck1 vas under shut down from 10:29 to 15:47 for AM. v) Kalakor-Amina® 132 kV Ck1 vas under shut down from 10:29 to 15:47 for AM. v) Kalakor-Amina® 132 kV Ck1 vas under shut down from 10:29 to 15:47 for AM. v) Kalakor-Amina® 132 kV Ck1 vas under shut down from 10:29 to 15:47 for AM. v) Kalakor-Amina® 13 kV Ck1 vas under shut down from 10:29 to 15:47 for AM. v) Kalakor-Amina® 13:2 kV Ck1 was under shut down from 10:29 to 15:47 for AM.	b) Netrokona 132/33 k	V T-3 transfo	ormer was under	shut down from 07:36 to	17:18 for A/M.								
e) TongrikVodia 230 kV Ckt-1 was under shut down from 09:37 to 15:19 for AM. () Marensign-2Kt-1 was under shut down from 09:01 to 15:09 for AM. () Rangur SX-Rangur Confidence PP 132 kV Ckt-1 was under shut down from 09:01 to 15:20 for AM. () Salgur-Purbasadjur 132 kV Ckt-1 was under shut down from 09:01 to 15:20 for AM. () Salgur-Purbasadjur 132 kV Ckt-1 was under shut down from 09:05 to 15:40 for AM. () Salgur-Purbasadjur 132 kV Ckt-1 was under shut down from 09:05 to 15:40 for AM. () Salgur-Purbasadjur 132 kV Ckt-1 was under shut down from 09:05 to 15:30 for AM. () Salgur-Purbasadjur 132 kV Ckt-1 was under shut down from 09:05 to 15:30 for AM. () Barsan-Bhola 230 kV Ckt-1 was under shut down from 09:05 to 15:30 for AM. () Fardigur-Phrbamara 132 kV Ckt-1 was under shut down from 09:05 to 15:30 for AM. () Salgur-Purbasadjur 122 kV Ckt-1 was under shut down from 09:05 to 15:30 for AM. () Salgur-Purbasadjur 122 kV Ckt-1 was under shut down from 09:05 to 15:29 for AM. () Partigur-PhrOte Derenarara 25:8V Ckt-1 was under shut down from 09:03 to 12:29 for CM. () Rajsthal-HV/DC Berenarara 20:8V Ckt-1 was under shut down from 09:03 to 12:29 for CM. () Salgur-Purbas 20:8V Ckt-1 was under shut down from 09:03 to 12:29 for CM. () Annura SIS-Amnura SIS MV That masformer was under shut down from 09:03 to 12:29 for AM. () Salgur-Purbas 20:8V Ckt-1 was under shut down from 09:03 to 12:29 for AM. () Salgur-Purbas 20:8V Ckt-1 was under shut down from 09:24 to 17:26 for AM. () Salgura-Purbas 20:8V Ckt-1 was under shut down from 09:24 to 17:26 for AM. () Madanganj-Stalakkyn 13 2 kV Ckt was under shut down from 09:24 to 17:26 for AM. () Kalakur-Aminabar 13 2 kV Ckt was under shut down from 09:34 to 17:59 for AM. () Madanganj-Stalakkyn 13 2 kV Ckt was under shut down from 09:34 to 17:26 for AM. () Kalakur-Aminabar 13 2 kV Ckt was under shut down from 09:34 to 17:26 for AM. () Kalakur-Aminabar 13 2 kV Ckt was under shut down from 09:34 to 17:26 for AM. () Kalakur-Aminabar 13 2 kV Ckt was under shut down from													
Mm ^{mensing-Jamaijur 132 kV Ckt-1 was under shut down from 09:47 to 15:30 for AM. Stadipur-Diversity Confidence PP 132 kV Ckt-1 was under shut down from 09:16 to 16:30 for AM. Shadipur-Diversity V Ckt-1 was under shut down from 09:16 to 16:30 for AM. Shadipur-Diversity V Ckt-1 was under shut down from 09:66 to 14:50 for AM. Bargans-Broba 230 kV Ckt-1 was under shut down from 09:66 to 14:50 for AM. Bargans-Broba 230 kV Ckt-1 was under shut down from 09:60 to 16:30 for AM. Bargans-Broba 230 kV Ckt-1 was under shut down from 09:60 to 12:20 for AM. Bargans-Broba 230 kV Ckt-1 was under shut down from 09:75 for 15:30 for AM. Bargans-Broba 230 kV Ckt-1 was under shut down from 09:30 to 12:29 for CM. Piratipat-HVDC Bheramara 12:20 kV Ckt-1 was under shut down from 10:59 to 22:24 for DW. Annura 50:K-Amnura 50 WK PPP P1 132 kV Ckt was under shut down from 10:59 to 22:24 for DM. Piratipat-HVDC Bheramara 230 kV Ckt was under shut down from 10:59 to 22:24 for DM. Piratipat-HVDC Bheramara 230 kV Ckt was under shut down from 10:59 to 22:24 for DM. Without 55 KW ST was synchronized at 11:01 to 15:45 for AM. Skalipur 13:23 kV Ckt was under shut down from 02:34 to 17:12 for AM. Without 55 KW ST was synchronized at 15:37. Beramara 410 WW CCPP ST was synchronized at 15:37. Bheramara 410 WW CCPP ST was synchronized at 15:40 for AM. Skalipur 15:20 kV Ckt 19:20 to 10:15:26 for AM. Skalipur 4:00 kW Torm 2:16 to 10:24 to 15:47 for AM. Skalipur 4:00 kW Torm 0:25 to 15:30 for AM. Skalipur 4:00 kW Torm 0:25 to 15:40 for AM. Skalipur}													
h) Rangbur S/S-Rangbur Confidence P/P 132 KV Ckt-1 was under shut down from 08:10 to 16:33 for AM. i) Sangbur-Photosadgur 132 kV Ckt-1 was under shut down from 08:10 to 16:35 for AM. k) Bogura-Sherpur 132 kV Ckt-1 was under shut down from 08:10 to 16:30 for AM. m) Fandpur-Bheramara 132 kV Ckt-1 was under shut down from 09:10 to 15:30 for AM. m) Fandpur-Bheramara 132 kV Ckt-1 was under shut down from 09:10 to 15:30 for AM. m) Fandpur-Bheramara 132 kV Ckt-1 was under shut down from 09:10 to 15:20 for AM. m) Fandpur-Bheramara 132 kV Ckt-1 was under shut down from 09:10 to 15:20 for AM. j) Assocre 13:233 kV T-1 transformer was under shut down from 09:03 to 12:25 for CM. j Annura S/S-Annura 50 MW Ckt-1 was under shut down from 09:03 to 12:25 for CM. j Annura S/S-Annura 50 MW CKt-1 was under shut down from 10:59 to 20:24 for DM. j Annura S/S-Annura 50 MW CKt-1 was under shut down from 10:59 to 20:24 for DM. j Annura S/S-Annura 50 MW CKt-1 was under shut down from 12:43 to 16:40 for ten delta test. j Sylhet 2:25 MW ST was synchronized at 12:12. u) Goalpara-Khulma© 11:22 kV Ckt-2 was under shut down from 12:43 to 16:40 for ten delta test. j Shatipur-Kodda 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. j Kalakoti-Annihazar 132 kV Ckt-2 was under shut down from 07:44 to 17:12 for AM. j Chandpur CCPP GT was synchronized at 11:50. j Chandpur CCPP GT was synchronized at 15:47 for AM. j Chandpur CCPP GT was synchronized at 15:47 for AM. j Chandpur CCPP GT was synchronized at 15:47. j Breamara 410 MW CCPP ST was synchronized at 15:47. j Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST was synchronized at 15:40. a) Breamara 410 MW CCPP ST													
i) Saloju-Purbasadiju -Purbasadiju - Purbasadiju - Purbasadi - Purbasadiju - Purbasadi - Purbasadiju - Purbas													
j) Amrura SIS-Amrura PIP(100 MW) 132 kV Ckt-2 was under shut down from 03:06 to 14:59 for AM. k) Bogura-Sherpu 132 kV Ckt-1 was under shut down from 03:06 to 16:30 for AM. m) Faridpur-Bheramana 132 kV Ckt-1 was under shut down from 03:06 to 15:30 for AM. m) Faridpur-Bheramana 132 kV Ckt-1 was under shut down from 03:06 to 15:30 for AM. m) Faridpur-Bheramana 132 kV Ckt-1 was under shut down from 03:06 to 15:30 for AM. m) Faridpur-Bheramana 132 kV Ckt-1 was under shut down from 03:08 to 12:20 for CM. m) Faridpur 1323 kV T-1 transformer was under shut down from 03:08 to 12:20 for CM. m) Rainpur-Sheramana 230 kV Ckt-1 was under shut down from 10:59 to 20:24 for DW. m) Faridpur 1323 kV T-1 transformer was under shut down from 10:59 to 20:24 for DM. m) Faridpur 1323 kV T-1 transformer was under shut down from 12:48 to 16:40 for ten delta test. m) Shalpur 13:23 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoti-Aminbazar 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Madanganj-Stalakhya 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoti-Aminbazar 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoti-Aminbazar 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoti-Aminbazar 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoti-Aminbazar 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoti-Aminbazar 132 kV Ckt-2 was under shut down from 07:34 to 15:40 for AM. m) Chandpur CCPP GT was synchronized at 15:47 for AM. m) Shalpur-Kodat 12 kV Ckt-2 was under shut down from 05:15 to 18:04 for AM. m) Chandpur CCPP GT was synchronized at 15:47 for AM. m) Bremamar 410 MW CCPP ST was synchronized at 15:49 for DW. ac Dheramara A10 MW CCPP ST was synchronized at 15:40 for DW. ac Dhangara Sta And DR PT 12 kV Ckt typed at 06:44(09/12/2020) showing Dist.21 E/F, relay at Copalgan JPP 132 kV Ckt tipped at 0:53(09/12/2020) showing A31 fuel pump relay and was switched on at 0:558(09/12/20						VM.							
k) Bogura-Sherpur 132 kV Ckt-1 was under shut down from 08:45 to 16:33 for AM. m) Fardipur-Bheramara 132 kV Ckt-1 was under shut down from 07:56 to 15:30 for AM. m) Fardipur-Bheramara 132 kV Ckt-1 was under shut down from 08:04 to 15:30 for AM. n) Khuhar (S)-Stathina 132 kV Ckt-1 was under shut down from 08:04 to 15:05 for AM. p) Fardipur 12:033 kV T-13 transformer was under shut down from 08:04 to 12:29 for CM. p) Fardipur 12:033 kV T-14 transformer was under shut down from 08:04 to 12:29 for CM. p) Rajtahi-14/VCD Bheramara 20 kV Ckt-1 was under shut down from 10:54 to 20:24 for DW. 1 Annura S/S-Annura 50 MW RPP PP 132 kV Ckt was under shut down from 07:34 to 17:59 for AM. 1 Sylabit 225 MW ST was synchronized at 12:12. 10 Goalpara-Khumalin 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. 10 Sylabit 225 MV ST was synchronized at 11:21. 10 Sylabit 225 MV ST was synchronized at 11:21. 10 Sylabit 225 MV ST was synchronized at 11:21. 10 Sylabit 225 MV ST was synchronized at 11:21. 10 Sylabit 224 V Ckt-1 was under shut down from 09:24 to 17:12 for AM. 10 Sylabit 224 V Ckt-1 was under shut down from 09:24 to 17:12 for AM. 11 Sylabit 224 V Ckt-1 was under shut down from 09:24 to 17:12 for AM. 12 Chardpur CCPP GT was synchronized at 15:37. 13 Bheramara 410 MW CCPP ST was synchronized at 15:47. 14 OB dogalganj S/S-Gopalganj PIP 132 kV Ckt tripp													
m) Faridpur-Bheramara 132 kV Ckt-1 was under shut down from 07:56 to 15:30 for AM. m) Khuha (S)-Stathina 132 kV Ckt-1 was under shut down from 08:09 to 15:06 for AM. m) Jessore 132/33 kV T-1 transformer was under shut down from 09:03 to 12:29 for C/M. m) Jessore 132/33 kV T-1 transformer was under shut down from 09:03 to 12:29 for C/M. m) Rajbahi-HVDC Bheramara 230 kV Ckt-1 was under shut down from 10:59 to 22:24 for C/M. m) Rajbahi-HVDC Bheramara 230 kV Ckt-1 was under shut down from 10:59 to 20:24 for D/W. m) Amnora S/S-Annura S/S Annura 50 MW RPP PP 132 kV Ckt was under shut down from 10:43 to 16:40 for ten delta test. m) Stabiupt 12:33 kV T-1 transformer was under shut down from 07:34 to 17:59 for AM. m) Goalpara-Khunine® 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoic/-Munie® 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. m) Kalakoic/-Munie® 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. m) Kalakoic/-Munie® 132 kV Ckt-2 was under shut down from 09:15 to 18:04 for AM. m) Kalakoic/-Munie® 132 kV Ckt-2 was under shut down from 09:15 to 18:04 for AM. m) Kalakoic/-Munie® 132 kV Ckt-2 was under shut down from 09:15 to 18:04 for AM. m) Kalakoic/-Munie® 132 kV Ckt-2 was under shut down from 09:15 to 18:04 for AM. m) CPP GT was synchronized at 15:37. mal Bheramara 410 MW CCPP ST was synchronized at 17:26 for DW. mai Bheramara 410 MW CCPP ST was synchronized at 17:26 for DW. mai Bheramara 410 MW CCPP ST was synchronized at 17:26 for DW. mai Bheramara 410 MW CCPP ST was synchronized at 17:26 for DW. mai Bheramara 410 MW CCPP ST was synchronized at 16:49. mai Bheramara 410 MW CCPP ST was synchronized at 16:49. mai Bheramara 410 MW CCPP ST was synchronized at 17:20 km grave at 17:22 for DW. mai Bheramara 410 MW CCPP ST was synchronized at 16:49. mai Bheramara 410 MW CCPP ST was synchronized at 16:49. mai Bheramara 410 MW CCPP ST was synchronized at 16:49. mai Bheramara 410 MW CCPP ST was synchronized at 16:49. mai Bheramara 410 MW CCPP ST w	k) Bogura-Sherpur 132	2 kV Ckt-1 wa	as under shut do	wn from 08:45 to 16:59 t	or A/M.								
ni Khulna(S)-Satkhira 132 kV Ckt-1 was under shut down from 09:19 to 16:42 for AM. o) Jesson 1323 kV T-3 transformer was under shut down from 00:09 to 15:05 for AM. o) Raiphahi-HVDC Bheramara 230 kV Ckt-1 was under shut down from 10:59 to 20:24 for DW. o) Annura 50 MV KPP PP 123 tx V Ckt was under shut down from 10:59 to 20:24 for AM. s) Kabipur 1323 kV T-1 transformer was under shut down from 12:43 to 16:44 for AM. s) Kabipur 13:23 kV Ckt-2 was under shut down from 12:43 to 16:44 for ten delta test. t) Syhet 22:5 MV ST was synchronized at 12:12. u) Goalpara-Khulna® 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 09:24 to 17:12 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 10:29 to 15:47 for AM. v) Kabipur 4:04:132 kV Ckt-2 was under shut down from 10:29 to 15:47 for AM. v) Kabipur 4:00 kV Chr 2:00 kV Chr was under shut down from 10:29 to 15:47 for AM. v) Kabipur 4:00 kV Chr 2:00 kV													
o) Jessor 132/33 kV T-1 stransformer vas under shut down from 08:09 to 15:06 for AM. o) Faridyn 13/33 kV T-1 stransformer vas under shut down from 09:03 to 12:26 for C/M. o) Raighabh-HVOC Bheramara 230 kV Ckt-1 was under shut down from 10:59 to 20:24 for D/W. o) Ampura SIS-Ammura 50 MW VCk twa sunder shut down from 10:59 to 20:24 for D/M. o) Goalpara-KNumalo 13:24 V Ckt-2 was under shut down from 10:24 to 15:45 for A/M. s) Kabirpur 132/33 kV T-1 transformer was under shut down from 10:34 to 17:59 for A/M. () Goalpara-KNumalo 13:24 V Ckt-2 was under shut down from 07:34 to 17:59 for A/M. () Madangarj-Sitalaktyn 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for A/M. () Madangarj-Sitalaktyn 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for A/M. () Kalaktori-Amibbazar 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for A/M. () Kalaktori-Amibbazar 132 kV Ckt-2 was under shut down from 09:15 to 18:04 for A/M. () Chandpur CCPP GT was synchronized at 15:37. a) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. a) Bharamara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. a) Bharamara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronized at 15:40. c) Bheramara 410 MW CCPP ST was synchronize													
p) Fardqur 132/3 kr 7-1 transformer was under shut down from 09:03 to 12:29 for C/M. q) Rajshaih-HVOC Bheramara 20 kr VCk1 was under shut down from 10:54 to 20:24 for D/W. i) Annura S/S-Annura 50 MW RPP P/P 132 kV Ckt was under shut down from 11:01 to 15:45 for A/M. i) Sylhet 25: MW ST was synchronized at 12:12. ii) Goalpara-Khulna® 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for A/M. iii) Madangan; Siladakhy 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for A/M. iii) Kabipur -Kold 132 kV Ckt-2 was under shut down from 09:24 to 17:12 for A/M. iiii) Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:24 to 17:12 for A/M. iiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:24 to 17:12 for A/M. iiiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:24 to 17:12 for A/M. iiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:24 to 17:12 for A/M. iiiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:24 to 17:12 for A/M. iiiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:24 to 17:12 for A/M. iiiiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:15 to 18:04 for A/M. iiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:15 to 18:04 for A/M. iiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:15 to 18:04 for A/M. iiiii Kabipur -Kold 132 kV Ckt-1 was under shut down from 09:15 to 18:04 for A/M. iiiii Kabipur -Kold 132 kV Ckt-1 was shut down from 10:29 to 15:07 iiiii Kabipur -Kold 132 kV Ckt 19:04 at 15:07 iiiii Kabipur -Kold 132 kV Ckt 19:04 at 10:51(09/12/2020) showing Dist Z1 E/F, relay at Goalgianj S/S-Goalgianj P/P 132 kV Ckt 19:09 at 10:6:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer													
n ¹ Ammura SIS-Ammura SO MW RPP PI 132 kV Ckt was under shut down from 11:01 to 15:45 for A/M. S) Kabiyar 12033 kV T-1 transformer was under shut down from 07:24 to 17:59 for A/M. U) Soleptara-Khulna@ 132 kV Ckt-2 was under shut down from 07:24 to 17:59 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt was under shut down from 01:24 to 17:59 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt was under shut down from 01:24 to 17:59 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt-2 was under shut down from 01:24 to 15:47 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt-2 was under shut down from 01:24 to 15:47 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt-2 was under shut down from 01:24 to 15:47 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt-2 was under shut down from 01:24 to 15:47 for A/M. W) Kalaktori-Aminbazar 132 kV Ckt-2 was under shut down from 01:24 to 15:47 for A/M. W) Kalaktori-Aminbazar 200 kV Bus-1 was shut down from 01:24 to 15:47 for A/M. B) Bheramara 410 MW CCPP ST was synchronized at 15:47. a) Bheramara 410 MW CCPP ST was synchronized at 19:40. a) Aminbazar 230 kV Bus-1 was shut down at 17:26 for D/W. ao) Bheramara 410 kV CCPP ST was synchronized at 15:10(91/2)/2020) showing Dist.Z1 E/F, relay at Gopalgan JS/S-Gopalgan JP/ 132 kV Ckt tripped at 10:6(40/91/2)/2020) showing Dist.Z1 E/F, relay at Gopalgan JS/S-Gopalgan JP/ 132 kV Ckt tripped at 0:6:44(09/12)/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer	p) Faridpur 132/33 kv												
s) Kabipur 132/33 kV T-1 transformer was under shut down from 12-43 to 16:40 for ten delta test. 1) Sylhet 225 MW ST was synchronized at 12:12. u) Goalpara-Khulma© 1132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. v) Madangari-Sitalakhya 132 kV Ckt-2 was under shut down from 00:24 to 17:12 for AM. v) Kalakoin-Aninbazar 132 kV Ckt-2 was under shut down from 02:34 to 17:26 for AM. v) Kalakoin-Aninbazar 132 kV Ckt-2 was under shut down from 02:34 to 17:12 for AM. v) Kalakoin-Aninbazar 132 kV Ckt-2 was under shut down from 02:14 to 17:26 for AM. v) Kalakoin-Aninbazar 132 kV Ckt-2 was under shut down from 02:15 to 18:04 for AM. v) Kalakoin-Aninbazar 132 kV Ckt-2 was under shut down from 02:15 to 18:04 for AM. v) Chandpur CCPP GT was synchronized at 11:40. a) Bhrenamar 410 MW CCPP ST was synchronized at 11:40. a) Bhrenamar 410 MW CCPP ST was synchronized at 11:40. a) Bhrenamar 410 MW CCPP ST was synchronized at 11:40. a) Gonglagni SK-Gonglagni PP 132 kV Ckt tripped at 10:51(09/12/2020) showing Dist.21 E/F, relay at Gonglagni SK-Gonglagni PP 192 kV Ckt tripped at 10:51(09/12/2020) showing Dist.21 E/F, relay at ae) Naogaon-Niamatpur 132 kV Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer													
(i) Sylhei 225 MW ST was synchronized at 12:12. (ii) Cacipara-Khundan 132 KV Ck12- vas under shut down from 07:34 to 17:59 for AM. (v) Madanganj-Sitalaktyra 132 KV Ck12- vas under shut down from 09:24 to 17:12 for AM. (v) Madanganj-Sitalaktyra 132 KV Ck12- vas under shut down from 09:24 to 17:12 for AM. (v) Kalakou ¹ -Antinbazar 132 KV Ck12- vas under shut down from 09:15 to 18:04 for AM. (v) Kalakou ¹ -Antinbazar 132 KV Ck12- vas under shut down from 09:15 to 18:04 for AM. (v) Kalakou ¹ -Antinbazar 132 KV Ck12- vas under shut down from 09:15 to 18:04 for AM. (v) Brammara 410 MW CCPP GT was synchronized at 15:37. (a) Bharamara 410 MW CCPP GT was synchronized at 15:43. (a) Bharamara 410 MW CCPP GT was synchronized at 16:43. (a) Gopalqianj SS-Gopalqianj PP 132 kV Ck1 thyped at 016:109/12/2020) showing Dist.Z1 E/F, relay at Gopalqianj SS end and R, Phase PT blast at Gopalqianj PIP end. (a) Naogon-VC K1 thinged at 06:44(09/12/2020) showing A31 fuel pump relay and was Sub Divisional Engineer Evacutive Engineer Evacutive Engineer Sub Divisional Engineer													
u) Goalpara-Khulna@ 132 kV Ckt-2 was under shut down from 07:34 to 17:59 for AM. v) Maalpara-Kilalaktyn 132 kV Ckt was under shut down from 09:24 to 17:12 for AM. w) Kaliaktori-Aminbazar 132 kV Ckt -2 was under shut down from 09:24 to 17:12 for AM. x) Kabirpur-Kodda 132 kV Ckt -2 was under shut down from 09:15 to 18:04 for AM. y) Chandpur CCPP GT was synchronized at 14:46. z) Bheramara 410 MW CCPP ST was synchronized at 14:46. a) Bheramara 410 MW CCPP ST was synchronized at 15:37. a) Bheramara 410 MW CCPP ST was synchronized at 15:40. a) Bheramara 410 MW CCPP ST was synchronized at 16:40. a) Goalganj SK-Goalganj PIP 132 kV Ckt tripped at 10:51(09/12/2020) showing Dist.21 E/F, relay at Goalganj SK-Goalganj PIP 132 kV Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer				101 00WH ITOM 12:43 to 1	6.40 for ten della test.								
w) Kalakoir-Annihozar 132 kV Ckt-2 was under shut down from 10:29 to 15:47 for AM. y) Chandpur CCPP GT was synchronized at 14:46. 2) Bheramara 410 MW CCPP ST was synchronized at 15:37. a) Bheramara 410 MW CCPP ST was synchronized at 19:40. a) CPP ST was synchronized at 19:40. b) Annihozar 230 kV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 MW CCPP ST was synchronized at 19:40. b) Annihozar 230 kV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 17:26 for DW. c) Bheramara 410 KV CC 230 KV Bus-1 was shut down at 10:51(09/12/2020) showing Dist.Z1 E/F, relay at Sub DIvisional Engineer Executive Engineer Executive Engineer Superintendent Engineer				down from 07:34 to 17:	59 for A/M.								
x) Kabipur-Kodda 132 kV Ckt-1 was under shut down from 09:15 to 18:04 for AM. y) Chandpur CCPP GT was synchronized at 15:37. a) Bhrenmara 410 MW CCPP ST was synchronized at 15:37. a) Bhrenmara 410 MW CCPP ST was synchronized at 15:40. a) Gopalganj SIS-Gopalganj PIP 132 kv Ckt insped at 16:49. a) Gopalganj SIS-Gopalganj PIP 132 kv Ckt insped at 16:49. a) Gopalganj SIS-Gopalganj PIP 132 kv Ckt insped at 16:49. a) South Remarkur 132 kv Ckt insped at 16:49. a) Naogao-N-C Kt insped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Superintendent Engineer													
y) Chandpur CCPP GT was synchronized at 14:46; 2) Bheramara 410 MW CCPP ST was synchronized at 15:37; a) Bheramara 410 MW CCPP ST was synchronized at 19:40; b) Annihazar 230 kV Bus-1 was shut down at 17:26 for DW; ac) Bheramara 410 MV CCP ST was synchronized at 19:40; b) Annihazar 230 kV Bus-1 was shut down at 17:26 for DW; ac) Bheramara 410 MV CCPP ST was synchronized at 19:40; b) Annihazar 230 kV Bus-1 was shut down at 17:26 for DW; ac) Bheramara 410 AUX CSS (Bus-1 was shut reactor tripped at 10:51(09/12/2020) showing Dist.Z1 E/F, relay at Gopalgani S/S-Gopalgani P/P 132 kV Ckt tripped at 10:54(09/12/2020) showing Dist.Z1 E/F, relay at Gopalgani S/S-Gopalgani P/P 132 kV Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Superintendent Engineer													
2) Bheramara 410 MW CCPP GT was synchronized at 15:37. a) Bheramara 410 MW CCPP ST was synchronized at 19:40. a) Aminbazar 230 kV Bus-1 was shut down at 17:26 for DW. a) Gopalganj SIS-Gopalganj PIP 132 kV Ckt tripped at 16:49. a) Gopalganj SIS-Gopalganj PIP 132 kV Ckt tripped at 16:49. a) Naogao-NC Ckt tripped at 16:44(09/12/2020) showing Dist.Z1 E/F, relay at Gopalganj SIS-Gopalganj PIP 132 kV Ckt tripped at 16:44(09/12/2020) showing Dist.Z1 E/F, relay at Gopalganj SIS-Gopalganj PIP 132 kV Ckt tripped at 16:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Superintendent Engineer													
aa) Bheramara 410 MW CCPP ST was synchronized at 19:40. ab) Amibazar 230 kV Bus-1 was shut down at 17:26 for DW. ac) Bheramara HVDC 230 kV shurt reactor tripped at 16:49. ad) Gopalganj S/S-Gopalganj P/P 132 kV Ckt tripped at 05:41(09/12/2020) showing Dist.Z1 E/F, relay at Gopalganj S/S-Gopalganj P/P 132 kV Ckt tripped at 06:44(09/12/2020) showing Dist.Z1 E/F, relay at ae) Naogaon-Niamatpur 132 kv Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer	z) Bheramara 410 MW CCPP GT was synchronized at 15:37.												
ac) Bheramara HVDC 230 KV shurt reactor tripped at 16:49. ad) Gopalganj S/S-Gopalganj P/P 132 kv Ckt tripped at 01:51(09/12/2020) showing Dist.Z1 E/F, relay at Gopalganj S/S end and R-phase PT blast at Gopalganj P/P end. ae) Naogaon-Niamatpur 132 kv Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer													
ad) Gopalganj SK-Gopalganj P/P 132 kv Ckt tripped at 01:51(09/1/2/2020) showing Dist.Z1 E/F, relay at Gopalganj SK-Gopalganj P/P 132 kv Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was switched on at 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Executive Engineer Superintendent Engineer													
Gopalgarij S/S end and R-phase PT blast at Gopalgarij P/P/ end. About 18 MW power interruption occurred under Niamatpur S/S area ae) Naogaon-Niamatpur 132 kv Ckt tripped at 06:44(09/12/2020) showing A31 fuel pump relay and was About 18 MW power interruption occurred under Niamatpur S/S area switched on at 06:58(09/12/2020). from 06:44 to 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer					showing Dist 71 F/F relay a	at							
switched on at 06:58(09/12/2020). from 06:44 to 06:58(09/12/2020). Sub Divisional Engineer Executive Engineer Superintendent Engineer	Gopalganj S/S end and R-phase PT blast at Gopalganj P/P/ end.								1				
Sub Divisional Engineer Executive Engineer Superintendent Engineer												Niamatpur S/S	area
	switched on at u6:58(09/12/2020).								from 06:44 to 0	6:58(09/12/2020).		
	Network Operation Div	vision		Network Operation Div	sion				I	Lo	ad Despatch Cir	cle	