	POWER GR NATIO	RID COMPANY OF BANGI NAL LOAD DESPATCH	LADESH LTD. CENTER			QF-LDC-08
		DAILY REPORT			rting Date : 22-Nov-20	Page -1
Till now the maximum generation is : - The Summary of Yesterday's	21-Nov-20	12893 MW Generation & Demand	21:00	Today's Actual Min	Gen. & Probable Gen. &	
Day Peak Generation : Evening Peak Generation :	7373.0 9321.0	MW	12:00 19:00	Min. Gen. at Available Max Genera	5:00 606	6 MW 4 MW
E.P. Demand (at gen end) :	9321.0	MW	19:00	Max Demand (Evenin	g): 960	0 MW
Maximum Generation : Total Gen. (MKWH) :	9321.0 177.1	ystem Load Factor :	19:00 : 79.19%	Reserve(Generation e Load Shed		4 MW 0 MW
Export from East grid to West grid :- Maximum	EXPORT / IMPORT	THROUGH EAST-WEST 45	INTERCONNECTOR MW at	20:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00	A M on	- 22-Nov-20	MW at	-	Energy	- MKWHR.
Actual : 101		Rule curve :	106.90	Ft.(MSL)		
Gas Consumed :	Total = 1018.56	MMCFD.	Oil Consumed (PDB):			
				HSD FO) : :	Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk140,481,272				
:	Coal :	Tk66,639,555	Oil	: Tk159,610,241	Total : Tk366,731,06	В
	Load Shedding 8	& Other Information				
Area	/esterday			Today		
		Estimated Demand (S/S e	end)	Estimated Shedding (S/S end) Rates of She	dding
Dhaka 0		MW 3347		MW	(On Estimated	(Demand)
Chittagong Area (Khulna Area (1134 1015			0 0% 0 0%	
Rajshahi Area (0:00	917			0 0%	
Cumilla Area (Mymensingh Area (829 669			0 0%	
Sylhet Area (Barisal Area (0:00	380 172			0 0%	
Rangpur Area (0:00	516			0 0%	
Total		8977			0	
Info	rmation of the Generating	Units under shut down.				
· annou	Shut-Down		1) Barapukuria S 2) Baghabari-71, 3) Ghorasal Unit- 4) Ashuganj unit- 5) Kaptai-2 6) Raozan #2 7) Siddirganj-335 8) Haripur 412 M 9) Chandpur-163	111)Ashuganj(S 12) Meghnagha 4,5 MW W)-360 MW	
			o) Ghanapar 100	14144 010		
Addition	al Information of Machine	es. lines. Interruption / Fo	orced Load shed etc.			
				Comments on Bours		
a) Khagrachari 132/33 kV T-2 t	Description	nder shut down fro	om 00:57 to 12:0/	Comments on Powe	er interruption	
c) Shikolbaha-Dohajari 132KV d) Hathazari-Baroierhat 132KV e) Bakulia 132/33 kV T-3 transf f) Tongi-Kabirpur 132 KV Ckt-2 g) Valuka 132/33 kV T-1 transf h) B.Baria 132/33 kV T-1 transf i) Kulaura 132/33 kV T-1 transf j) Bibiyana 400/230 kV T-0 transf k) Chandpur 132/33 kV T-1 transf k) Chandpur 132/33 kV T-2 trar l) Haripur-Meghnaghat 230 KV m) Rampura 132 kV bus-1 was n) Kishorganj-Ashuganj 132 KV o) Jamalpur 132/33 kV T-4 transf k) Sherpur 132 kV Bus-coupler q) Kishorganj-Mymensing 132 kV o) Jamalpur 132/33 kV T-1 transf k) Agrabad 132/33 kV T-1 transf k) Agrabad 132/33 kV T-2 trans u) Hathazari-Madunaghat 132K v) Bheramara HVDC- Bheramara HVDC- Bheramara HVDC- Bheramara 132/33 kV T-4 transf k) Purbasadipur 132/33 kV T-4 transf k) Agrabad 132/33 kV T-4 transf k) Agrabad 132/33 kV T-1 transf k) Hathazari-Khulshi 132/33 kV T-1 transf k) Hathazari-Khulshi 132KV C ai) Cumilla(N) 132/33 kV T-1 transf k) Hathazari-Khulshi 132KV C ai) Cumilla(N) 132/33 kV T-1 transinenance at 33 kV Jangali ai) Ashuganj-Shahjibazar 132 k	Ckt-2 was shut do ormer was under shut ormer was under somer was under sunder shut down ckt-2 was under shut down ckt-1 was under shut down ckt-1 was under shut down character was under shut down under shut down under shut down under shut down character was under shut ansformer was under shut shut ansformer was under shut ansformer was under shut ansformer was under shut shut ansformer was under shut shut ansformer was under shut ansformer was under shut shut shut shut shut shut shut shut	own from 09:05 to shut down from 08:43 to shut down from 08:43 to shut down from 08:43 to shut down from 08:41 to work from 08:41 to work from 08:41 to work from 11:41 to work from 08:30 to 17:41 to shut down from 10:41 to work from 09:10 to er shut down from 10:61 to shut down from 10:61 to work from 10:62 to work from 10:63 to work from 10:64 to work from 10:65 to 15 from 11:07 to 14:41 to work from 10:65 to work from 10:65 to work from 10:65 to 15 from 11:07 to 14:65 to work from 14:30 down	15:50 for A/M. 8:23 to 14:22 for A/M. 8:23 to 14:22 for A/M. 8:24 to 17:13 for A/ 9:02 to 15:48 for A/M. 9:02 to 15:48 for A/M. 9:03 to 16:05 for A/M. 108:56 to 16:07 for A/M. 109:59 to 17:31 for A/M. 109:59 to 16:55 for A/M. 109:59 to 16:58 for A/M. 109:59 to 16:58 for A/M. 109:23 to for A/M. 109:23 to for A/M. 109:23 to for A/M. 110 16:30 for D/W. 111 16:30 for D/W.	AVM. AVM. AVM. AVM. AVM. AVM. AVM. AVM.		
L1L2L3 relay at Ashuganj endak) Manikganj-Kabirpur 132 kV			1/2020) for A/M.			
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division	,		Superintendent Engineer Load Despatch Circle	