| | | | | D COMPANY OF BAN AL LOAD DESPATCI DAILY REPORT | | D. | | | Reporting Date : | 10 Nov 20 | QF-LDC-08 Page -1 | |
|---|---------------------|------------------|-----------------------|--|------------------|---|-------|--|-------------------------------|---------------------|----------------------|--|
| Till now the maximum gener | ration is : - | | 12893 MW | | | | 21:00 | Hrs on | Reporting Date : 29-May-19 | 10-Nov-20 | | |
| The Summary of Yesterday's | | 9-Nov-20 | Generation 8 | & Demand | | | | | Gen. & Probable Gen | | | |
| Day Peak Generation : | | | 8288.0 MW | | Hour : | 12:00 | | Min. Gen. at | 5:00 | 6551 | | |
| Evening Peak Generation : E.P. Demand (at gen end) : | | | 0008.0 MW 008.0 MW | | Hour : Hour : | 19:00 19:00 | | Available Max Genera Max Demand (Evenin | | 13965 10400 | | |
| Maximum Generation : | | | 0008.0 MW | | Hour : | 19:00 | | Reserve(Generation 6 | | 3565 | | |
| Total Gen. (MKWH) | | | 193.5 | System Loa | | : 80.54% | | Load Shed | : | | MW | |
| , , | | E | | HROUGH EAST-WES | ST INTERCO | | | | | | | |
| Export from East grid to West gr | | | | | 57 | 7 MW at | | 8:00 | Energy | | MKWHR. | |
| Import from West grid to East gr | | | 40.11 00 | - | | MW at | | - | Energy | - | MKWHR. | |
| Water Level of Kaptai Lake Actual : | | Ft.(MSL), | 10-Nov-20 | | Rule curve | : 108.10 | | Ft.(MSL) | | | | |
| Actual . | 104.07 | Tt.(WISE), | | | Nule Curve | . 100.10 | | T.(WOL) | | | | |
| Gas Consumed : | Total = | 10 | 035.56 MMCFD. | | | Oil Consumed (PDB): | | | | | | |
| | | | | | | | | | HSD : | | Liter | |
| | | | | | | | | | FO : | | Liter | |
| Control the Consumed First (DD) | D . D . 4) . | _ | | TI-440 FF4 000 | | | | | | | | |
| Cost of the Consumed Fuel (PDI | B+Pvt): | | as : oal : | Tk148,551,298 Tk70,463,896 | | (| Oil : | Tk260,501,178 | Total : | Tk479,516,371 | | |
| - | | | oui . | 1170,400,000 | | ` | OII . | 18200,001,170 | Total . | 11473,510,571 | | |
| | <u>L</u> | oad Shedding & | & Other Information | | | | | | | | | |
| Area | Yesterday | | | | | | | Today | | | | |
| | - | | E | stimated Demand (S/S | end) | | | Estimated Shedding (| (S/S end) | Rates of Shedding | | |
| | MW | | <u></u> | MW | | | | | MW | (On Estimated Demai | nd) | |
| Dhaka | 0 | 0:00 | | 3633 | | | | | 0 | 0% | | |
| Chittagong Area | 0 | 0:00 | | 1233 | | | | | 0 | 0% | | |
| Khulna Area | 0 | 0:00 | | 1105 | | | | | 0 | 0% | | |
| Rajshahi Area Cumilla Area | 0 | 0:00 0:00 | | 998 902 | | | | | 0 | 0% 0% | | |
| Mymensingh Area | 0 | 0:00 | | 728 | | | | | 0 | 0% | | |
| Sylhet Area | 0 | 0:00 | | 410 | | | | | 0 | 0% | | |
| Barisal Area | 0 | 0:00 | | 187 | | | | | 0 | 0% | | |
| Rangpur Area | 0 | 0:00 | | 561 | | | | | 0 | 0% | | |
| Total | 0 | | | 9757 | | | | | 0 | | | |
| Ir | nformation of the G | Senerating Units | under shut down. | | | | | | | | | |
| | | | | | | | | | | | | |
| Planne | ed Shut- Down | | | | | Forced Shut- Down | | 10.0 | - a-a | | | |
| | | | | | | Barapukuria ST: Unit-2 Baghabari-100 MW | 2 | Sirajganj #1 CCP Summit Meghnag | | | | |
| | | | | | | 3) Ghorasal Unit-1,2,3 | | 12) Ashuganj(N)-360 | | | | |
| | | | | | | 4) Ashuganj unit-4 | | 13) Ashuganj(S)-360 | | | | |
| | | | | | | 5) Kaptai-2 | | , , , | | | | |
| | | | | | | 6) Raozan #2,5 | | | | | | |
| | | | | | | 7) Siddirganj-335 MW | | | | | | |
| | | | | | | Haripur 412 MW Chandpur-163 MW | | | | | | |
| | | | | | | 5) Onanapar 100 WW | | | | | | |
| | | | | | | | | | | | | |
| Additio | onal Information o | of Machines, lin | es, interruption / Fo | rced Load shed etc. | | | | | | | | |
| | | Description | | | | | | Comments on Powe | er Interruption | | | |
| a) Madunaghat-TK Chemical 13: | | | | | | | | | | | | |
| b) Mymensing-Jamalpur 132 kV | | | | | | | | | | | | |
| c) Mymensing-Netrokona 132 kV | | | | vv. | | | | | | | | |
| d) Hathazari-Baroirhat 132 kV Ckt-1 was under shut down from 08:42 to 16:55 for A/M. e) Kodda-Joydevpur 132 kV Ckt-1 was under shut down from 08:37 to 18:33 for A/M. | | | | | | | | | | | | |
| e) Kodda-Joydevpur 132 kV Ckt-1 was under shut down from 08:37 to 18:33 for A/M. f) Bheramara-Faridpur 132 kV Ckt-2 was under shut down from 09:09 to 12:56 for A/M. | | | | | | | | | | | | |
| 1) Energinary-ranging 132 kV Ckt. Was under shu down from 05/09 to 12:50 for AVI. (a) Tongi-Bashundhara 132 kV Ckt. Hoped at 13:48 showing no relay and was switched on at 13:54. | | | | | | | | | | | | |
| h) Bhulta-Ghorasal 230 kV Ckt-1 | | | | | | | | | | | | |
| i) Cumilla(N) 132/33 kV T-4 transformer was under shut down from 10:50 to 14:30 for A/M. | | | | | | | | | | | | |
| j) Maniknagar 230/132 kV ATR-1 transformer was under shut down from 08:41 to 16:12 for A/M. | | | | | | | | | | | | |
| k) Tangail 132/33 kV T-3 transformer was under shut down from 08:19 to 15:07 for A/M. 1) Shorgur 13/32 kV T-3 transformer was under shut down from 08:19 to 15:07 for A/M. | | | | | | | | | | | | |
| I) Sherpur 132/33 kV T-3 transformer was under shut down from 09:02 to 16:31 for A/M. m) Sv/het 132/33 kV T-4 transformer was under shut down from 08:27 to 15:27 for A/M. m) Sv/het 132/33 kV T-4 transformer was under shut down from 08:27 to 15:27 for A/M. | | | | | | | | | | | | |
| n) Kishorgani 132/33 kV T-2 transion | | | | /M. | | | | | | | | |
| o) Jamalpur 132/33 kV T-1 trans | | | | | | | | | | | | |
| p) Kulaura 132/33 kV T-2 transfo | ormer was under s | hut down at 11:1 | 5 for oil centrifuge. | | | | | | | | | |
| q) Haripur 230/132 kV TR-1 tran | | | | | | | | | | | | |
| r) Chowmuhani 132/33 kV T-2 tr | | | | | | | | | | | | |
| s) Joypurhat 132/33 kV T-1 trans t) Niamatpur 132/33 kV T-1 trans | | | | | | | | | | | | |
| u) Barapukuria 132/33 kV T-1 trans | | | | IVI. | | | | | | | | |
| v) 132/33 kV T-3 transformer wa | | | | | | | | | | | | |
| w) HDC Bheramara auto transfo | | | | | | | | | | | | |
| x) Ishurdi 132/33 kV T-2 transfor | | | | | | | | | | | | |
| y) Mongla 132/33 kV T-2 transformer was under shut down from 09:55 to 12:59 for A/M. | | | | | | | | | | | | |
| z) Bagerhat 132/33 kV T-1 trans | | | | | | | | | | | | |
| aa) Chuadanga 132/33 kV T-1 tr | | | | | | | | | | | | |
| ab) Khulna(S) 230/132 kV T-1 tra | | | | A/M. | | | | | | | | |
| ac) Barisal 230 kV Bus-1 was un ad) Barisal 230 kV Bus-2 was un | | | | | | | | | | | | |
| ae) Sikalbaha-225 MW GT & ST | | | | | | | | | | | | |
| af) Sikalbaha-150 MW GT was s | | | | | | | | | | | | |
| ag) Tangail-Kabirpur 132 kV Ckt | -2 is under shut do | own since 06:50(| | | | | | | | | | |
| ah) Baghabari-Sirajganj 230 kV | Ckt-1 is under shu | t down since 07: | 49(10/11/20) for A/M. | | | | | | | | | |
| | | | | | | | | | | | | |
| Sub Divisional Engineer | | | Executive | Engineer | | | | | Superintendent | Engineer | | |
| Network Operation Division | | | | | | | | | Load Despatch Circle | | | |