		ID COMPANY OF BAI IAL LOAD DESPATO DAILY REPORT	CH CENTER	TD.							QF-LDC-08 Page -1
Till now the maximum generation is:-	12893 MW					21:0	0 Hrs on	Report 29-May-1	ting Date :	4-Nov-20	
The Summary of Yesterday's 3-No Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) :		& Demand System Loa	Hour : Hour : Hour : Hour :	12:00 19:30 19:30 19:30 : 83.27%		21.0	Today's Actual M Min. Gen. at Available Max Gen Max Demand (Eve Reserve(Generation Load Shed	in Gen. & Pro 7: eration ning) :		7 14 11	7657 MW 1697 MW 1700 MW 2997 MW 0 MW
	EXPORT / IMPORT 1		ST INTERCO	NNECTO	R			•			
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum		-	9	1 MW MW	at at		1:00		Energy Energy		MKWHR MKWHR.
Water Level of Kaptai Lake at 6:00 A M on Actual: 104.24 Ft.(MSL),	4-Nov-20		Rule curve		108.70		Ft.(MSL)				
, , , ,	4445 70 MMOED		Truic curve				T.(INOL)				
Gas Consumed : Total =	1115.78 MMCFD.			Oil Con:	sumed (PDB	5):		HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk159,035,281 Tk77,222,556				Oil	: Tk376,559,947		Total : T	k612,817,783	
Load Shedd	ding & Other Information	1									
Area Yesterday MW	E	Estimated Demand (S/	'S end)				Today Estimated Sheddin	ig (S/S end) MW		Rates of Shedd On Estimated De	
Dhaka 0 0:0		4099)	0%	omanaj
Chittagong Area 0 0:0 Khulna Area 0 0:0		1395 1250))	0% 0%	
Rajshahi Area 0 0:0	00	1130 1021								0% 0%	
Cumilla Area 0 0:0 Mymensingh Area 0 0:0		824)	0%	
Sylhet Area 0 0:0		459)	0%	
Barisal Area 0 0:0 Rangpur Area 0 0:0		212 635)	0% 0%	
Total 0		11026)		
Information of the Generating U	Units under shut down.										
Planned Shut- Down				Forced	Shut- Down	1	10) Sirajganj #1 Co				
				4) Ashu 5) Kapta 6) Raoz 7) Siddi 8) Harip		v					
Additional Information of Machine	s, lines, Interruption / Fo	orced Load shed etc.									
Description a) Tongi-Uttara 3rd phase 132 kV Ckt-1 was under shut down from 08:38 to 15:40 for A/M.						Comments on Po	wer Interrupt	on			
b) Megnaghat-Shyampur 230 kV Ckt-1 was under shut down fro () Mymensing-Netrokona 132 kV Ckt-1 was under shut down fro d) Sherpur 132/33 kV T-2 transformer was under shut down fro e) Joydevpur 132/33 kV T-2 transformer was under shut down fro 19 kniha(S) 230/132 kV T-2 transformer was under shut down fro 19 kNiha(S) 230/132 kV T-1 transformer was under shut down h) Khulna(S) 230/132 kV T-1 transformer was under shut down fro 132 kV Y-phase isolator. 1) Satkhira 132/33 kV T-2 transformer was under shut down fro 13 khV Y-phase isolator. 1) Satkhira 132/33 kV T-4 transformer was under shut down fron 15 khalipiazar 132/33 kV T-4 transformer was under shut down fron 10 Lornilla(S) 132/33 kV T-4 transformer was under shut down fron N-4 king-siddingan 1200 kV Ckt-2 was under shut down fron K-14 king-132/33 kV T-1 transformer was under shut down fron N-2 king-132/33 kV T-1 transformer was under shut down fron 10 kalikori 400/230 kV Ckt-1 was under shut down fron 10 king-132/33 kV T-1 transformer was under shut down fron 10 king-132/33 kV T-1 transformer was under shut down fron 10 king-132/33 kV T-1 transformer was under shut down fron 10 prubasadipur 132/33 kV T-1 transformer was under shut down fron 10 prubasadipur 132/33 kV T-1 transformer was under shut down fron 10 prubasadipur 132/33 kV T-1 transformer was under shut down fron 10 prubasadipur 132/33 kV T-1 transformer was shut down fron 15 kJ Hasnabad 132/33 kV T-1 transformer was shut down fron 15 kJ Hasnabad 132/33 kV T-1 transformer was shut down since 2) Siraiganj #1 GT tripped at 07:33(4/11/20) due to gas booste aa) Khulna(S) 132/33 kV T-1 transformer was under shut down since 10 kJ kulna(S) 132/33 kV T-1 transformer was under shut down since 10 kJ kulna(S) 132/33 kV T-1 transformer was under shut down fron 15 kJ kasnabad 132/33 kV T-1 transformer was under shut down fron 15 kJ kasnabad 132/33 kV T-1 transformer was under shut down fron 15 kJ kasnabad 132/33 kV T-1 transformer was under shut down fron 15 kJ kasnabad 132/33 kV T-1 transformer was under shut	rom 09:21 to 17:01 for Alf rom 09:21 to 17:01 for Alf rom 09:03 to 16:39 for Al/M from 08:33 to 14:52 for A om 08:21 to 17:16 for Al/M if rom 08:45 to 11:19 for A from 11:22 to 16:50 for I m 09:36 to 17:26 for Al/M nut down from 09:24 to 15:60 for I m 09:36 to 17:26 for Al/M nut down from 09:24 to 15:06 for Al/M rom 10:34 to 15:06 for Al/M rom 10:34 to 16:29 for Al/M rom 09:01 to 16:39 for Al/M rom 09:01 to 16:39 for Al/M rom 09:02 to 16:39 for Al/M rom 09:01 to 16:30 for Al/M rom 09:02 to 16:39 for Al/M rom 09:02 to 16:39 for Al/M rom 09:02 to 16:39 for Al/M rom 07:54 to 16:40 for D/W 2 to 16:42 for relay test. 29 due to LT CT Y-phase 06:25(4/11/20) for Al/M r problem. noe 07:32(4/11/20) for Al/M from 08:52 to 14:16 for Arom 08:52 to 17:00 for Al/m or 07:74 to 15:30 for A/M com 07:47 to 15:30 for A/m or 77:47 to 15:30 f	M. W. I.									