		I		COMPANY OF BA L LOAD DESPATO DAILY REPORT	CH CENTER	TD.						QF-LDC-0 Page -
Till now the maximum genera	stion io .		12893 MW					21:0	D Hrs on 29-	Reporting Date	: 27-Oct-20	0
Till now the maximum genera The Summary of Yesterday's	ation is : -		Generation & I	Demand				21:0	O Hrs on 29- Today's Actual Min Gen.	May-19 & Probable Ge	n & Demand	
Day Peak Generation :	·	8505.0		Jemana	Hour :	12:00			Min. Gen. at	7:00	n. a Demana	7336 MW
Evening Peak Generation :		10705.0			Hour :	19:00			Available Max Generation			15137 MW
E.P. Demand (at gen end) :		10705.0			Hour :	19:00			Max Demand (Evening) :			11700 MW
Maximum Generation :		10705.0	MW		Hour :	19:00			Reserve(Generation end)			3437 MW
Total Gen. (MKWH) :		213.2		System Lo		: 82.989	6		Load Shed :			0 MW
		EXPORT	/IMPORT TH	ROUGH EAST-WI	ST INTERCO	NNECTO	R					
Export from East grid to West grid	d :- Maximum					91 MW	at		18:00	Energ	y	MKWHR.
Import from West grid to East grid	d :- Maximum		-			MW	at		-	Energ	y	- MKWHR.
Water Level of Kaptai Lal	ke at 6:00 A M on		27-Oct-20									
Actual :	103.95 Ft.(MS	SL),			Rule curve) :	108.50)	Ft.(MSL)			
C C	T-4-1	4407.40	MMOED			0:1.0-	/DI	DD) :				
Gas Consumed :	Total =	1167.42	WINCED.			Oii Co	nsumed (Pl	DB) .	HS	D ·		Liter
									FO			Liter
Cost of the Consumed Fuel (PDB	+Pvt) :	Gas :		Tk165,408,478				0.1	T. 00 4 070 070	-	TI 440 007 400	
:		Coal :		Tk71,221,976				Oil	: Tk204,276,670	Lotal	: Tk440,907,123	1
	Load S	hedding & Other	Information									
A == =	·								Tada			
Area	Yesterday		Ent	imated Demand (S.	/S and)				Today Estimated Shedding (S/S	and)	Rates of Shed	dina
1	MW		⊏St	MW	o c nuj				Estimated Shedding (5/5 MV		(On Estimated	
Dhaka	0	0:00		4144					1010	0	0%	Demanaj
Chittagong Area	0	0:00		1411						Ö	0%	
Khulna Area	Ö	0:00		1264						ő	0%	
Raishahi Area	0	0:00		1142						Ö	0%	
Cumilla Area	Ö	0:00		1032						Ö	0%	
Mymensingh Area	0	0:00		833						0	0%	
Sylhet Area	0	0:00		464						0	0%	
Barisal Area	0	0:00		214						0	0%	
Rangpur Area	0	0:00		642						0	0%	
Total	0	0.00		11147						0	070	
. 0.0	•											
	Information of the General	ting Units under sh	nut down.									
Plan	ned Shut- Down					Force	d Shut- Do	wn				
	nod Ondr. Down		•		•••••••••••		apukuria ST			••••••	•	
							habari-71 N		1			
							rasal Unit-1					
							uganj unit-3					
						5) Kap		,-				
							zan #2					
							dirganj-335 l	MW				
							ipur 412 MV					
							ndpur-163 N					
						e, e						
Addit	tional Information of Mac	nines, lines, inte	rruption / Forc	ea Loaa snea etc.								
	Descrip								Comments on Power Int	erruption		
a) Haripur-Siddhirganj 230 kV Ckt												
b) Meghnaghat-Aminbazar 230 k\												
c) Jaldhaka 132/33 kV T-2 transfo												
d) Mymensing-Kishoreganj 132 k\			ng dist C-phase	at Kishoreganj								
end & dist C-phase,Z1 at Myme												
e) Nutan Biddyut GT-1 was synchronized at 13:08 for test run.												
f) Rajshahi Old-Rajshahi new 132	kV Ckt-2 was under shut of	down from 17:25 t	o 18:31 due to	red hot maintenance	е							
at Y-phase PT.												
g) Faridpur-Gopalganj(N) 132 kV												
dist A phase,O/C relay at Gopal	ganj end trialed at 21:51 bi	ut railed showing o	ııst ∠1, A phase	aue to R-phase								
PT burst at Faridpur end.												
h) After maintenance Ashuganj(N)			0/0									
i) Mymensing S/S-Mymensing Sol	ar 132 KV CKt was shut do	wn at 22:33 from	5/5 end due to	red not maintenand	e							
at Y-phase CT.		00 Ii-' '	- 4- 00 14/ 5 1									
j) Bogura old 132/33 kV T3,T4 tra			ie to 33 kV Rah	mannagar feeder								
fault and were switched on at 06			1000) 6 4 /7 *									
k) Haripur-Siddhirganj 230 kV Ckt				0) 4 0/84								
I) New Tongi 132/33 kV T-1 transf				u) for C/M.								
m) Savar 132/33 kV T-3 transform	ner was under shut down si	ince u7:29(27-10-	2020) for C/M.									
Sub Divisional Engineer			Executive E	ngineer						Superintender	nt Engineer	
Network Operation Division			Network Opera							Load Despate		