POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 8-Oct-20 Till now the maximum generation is The Summary of Yesterday's 12893 MW 21:00 Hrs **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand 7-Oct-20 9787.0 MW Min. Gen. at Day Peak Generation Evening Peak Generation 11899.0 MW 19:30 Available Max Generation 14513 MW 11899.0 MW 12400 MW E.P. Demand (at gen end) 19:30 Max Demand (Evening) Maximum Generation 11899.0 MW 19:30 Reserve(Generation end) Total Gen. (MKWH) 244.5 System Load Factor : 85.60% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed 0 MW Export from East grid to West grid :- Maximum -81 MW 2:00 Energy MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Water Level of Kaptai Lake at 6:00 A M on 8-Oct-20 Ft.(MSL) 106.63 Ft.(MSL) 101.82 Rule curve : Actual Gas Consumed Oil Consumed (PDB): Total = 1130.76 MMCFD. HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Tk152,378,222 Gas Tk75.782.223 Tk545.928.744 Total: Tk774.089.189 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW ΜV (On Estimated Demand) Dhaka 0 0.00 4382 n 0% Chittagong Area 0 0:00 1493 0 0% 0 0:00 1338 0 0% Khulna Area Rajshahi Area 0 0:00 1210 0 0% 0% Cumilla Area 0 0:00 1093 0 0% Mymensingh Area 0:00 882 Sylhet Area 0 0:00 489 0% Barisal Area n 0.00 227 n 0% Rangpur Area 0:00 680 0% Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 2) Baghabari-71 MW,100 MW 3) Ghorasal Unit-1,2,3,4 4) Ashugani unit-3.4 5) Kaptai-2,4 6) Raozan #2 7) Siddirganj-335 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Mirpur-Uttara(3rd-phase) 132 kV Ckt was under shut down from 08:41 to 17:02 for A/M. b) Haripur-Meghnaghat 230 kV Ckt-2 was under shut down from 08:35 to 17:17 for A/M. c) Mymensingh S/S-Mymensingh RPCL 132 kV Ckt-2 was under shut down from 09:37 to 11:21 for C/M. d) Mymensingh-Kishoregani 132 kV Ckt-2 was under shut down from 11:28 to 13:22 for C/M. e) Mymensingh-Kishoregani 132 kV Ckt-1 was under shut down from 13:26 to 14:35 for C/M. f) Savar 132/33 kV T-3 transformer was under shut down from 12:25 17:21 for R/H maintenance at R-phase, pole of 33 kV CB. g) Sylhet 33 kV CB under 132/33 kV T-2 transformer was opened for preventing R/H maint. at Bus-sectionalizer. h) Sikalbaha 132 kV Bus-A was under shut down from 09:28 to 11:40 for installing of LA. i) Savar 132/33 kV T-1 & T-2 transformers tripped at 09:07 showing E/F relay due to flashing at isolator of 33 kV capacitor bank and were switched on at 09:13. At the same time Northern P.P. got tripped. from 09:07 to 09:13. j) Bheramara HVDC filter 10CF!% at 400 kV was under shut down from 08:40 to 16:08. k) Rangpur 132/33 kV T-3 transformer was under shut down from 09:20 to 18:40 for A/M. I) Bogura 230/132 kV TO-3 transformer was under shut down from 11:34 to 20:09. m) Rampura-Bashundhara 132 kV Ckt-1 tripped at 14:29 from Rampura end showing Dist. C,Z1 at Rampura end and Dist. Z1, AR at Bashundhara end and was switched on at 14:48. n) Siddhirgani S/S-Siddhirgani EGCB 335 MW ST 230 kV Ckt was shut down at 17:08 for internal maint. o) Shahjibazar CCPP ST was force shut down at 20:23 for internal problem. p) Kushiara CCPP 163 MW GT was synchronized at 21:44. q) Lalbagh-Kallyanpur 132 kV Ckts 1 & 2 tripped at 05:59(08/10/2020) showing Dir. E/F, master trip at Lalbagh

r) Kabirpur 132/33 kV T-1 transformer was under shut down from 06:37(08/10/20200 to 09:21 for C/M.

Sub Divisional Engineer Network Operation Division Executive Engineer

twork Operation Division

Superintendent Engineer

Load Despatch Circle