POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

OF-LDC-08 DAILY REPORT Page -1 Reporting Date: 31-Jul-20 12893 MW 29-May-19 Till now the maximum generation is: 21:00 Hrs on The Summary of Yesterday's 30-Jul-20 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 9204.0 MW Day Peak Generation 12:00 Min. Gen. at 8:00 7092 MW Evening Peak Generation 11169.0 MW 21:00 Available Max Generation 14579 MW E.P. Demand (at gen end) 11169.0 MW 21:00 Max Demand (Evening) 11000 MW Maximum Generation 11248.0 MW 22:00 Reserve(Generation end) 3579 MW Total Gen. (MKWH) 233.3 System Load Factor 86.43% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -157 MW 19:30 MKWHR Export from East grid to West grid :- Maximum Energy Import from West grid to East grid :- Maximum MKWHR MW Energy Water Level of Kaptai Lake at 6:00 A M on 31-Jul-20 Ft.(MSL) Rule curve : 88.83 Ft.(MSL) Gas Consumed: Total = 1086.88 MMCFD Oil Consumed (PDB): **HSD** Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk153 486 271 Tk74,359,225 Oil : Tk424.928.198 Total: Tk652,773,693 Coal **Load Shedding & Other Information** Yesterday Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) MW MW Dhaka 0:00 3927 0 0% Chittagong Area 0 0:00 1335 0 0% 0 Khulna Area -0:00 1196 0% 0 Rajshahi Area 0:00 1081 0% 0 0% Cumilla Area 0:00 977 0 Mymensingh Area 0 0:00 788 0% Sylhet Area 0 0:00 441 0% Barisal Area 0 0:00 203 0% 0 0:00 Rangpur Area 0 608 0% 10557 Total 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 10) Haripur-412 MW 1) Barapukuria ST: Unit-1.2 2) Bibiyana #3 3) Ghorasal Unit-2 3 5 4) Ashugani unit-3.5 5) Bhola-225 MW GT-2 & ST 6) Kaptai-2 7) Raozan # 2 8) Siraigani #1 9) Sylhet-225 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) B.Baria-Ashugani 132 kV Ckt-1 was under shut down from 09:42 to 11:24 for C/M. b) B.Baria-Ashugani 132 kV Ckt-2 was under shut down from 11:25 to 12:01 for C/M. c) Megnaghat-Shyampur 132 kV Ckt-2 was shut down at 11:56 due to red hot maintenance at R-phase DS clamp at Megnaghat end and was switched on at 14:45. d) Ishurdi 132/33 kV T-1 transformer was shut down at 10:27 LT and was witched on at 12:14. e) Siddirgani peaking GT-1 was synchronized at 12:23. f) Haripur-412 MW CCPP GT was synchronized at 15:31 and tripped at 19:35 due to problem with damper of HRSG. g) Norail 132/33 kV T-2 transformer was under shut down from 13:41 to 13:59 due to high temperature at connector of 33 kV Y-phase CT. h) Bhandaria-Barishal 132 kV Ckt was under shut from 14:17 to 15:07 due to red hot maintenance at y-phase loop of Bhandaria end. i) Sherpur-United Mymensing power 132 kV Ckt-1 was under shut down from 14:34 to 16:21 for relay test. j) Tangail 132/33 kV T-3 transformer was under shut down from 22:36 to 23:59 due to red hot maintenance About 39 MW power interruption occurred under Tangail S/S area at 33 kV CT to CB loop. from 22:23 to 22:42. k) Chowmuhani 132/33 kV T-1 & T-3 transformer tripped at 00:40 to 00:46(31/7/20) showing E/F relay due About 172 MW power interruption occurred under Chowmuhani S/S area to 33 kV Datterhat feeder fault. from 00:40 to 00:46(31/7/20). I) Shahjibazar 132/33 kV T-4 & T-6 transformers wer under shut down at 06:35(31/7/20) for C/M and T-4 About 25 MW power interruption occurred under Shahjibazar S/S area transformer was switched on at 09:00(31/7/20). from 06:35 to 09:00(31/7/20). m) Chowmuhani 132/33 kV T-1 transformer along with 33 kV Bus were shut down since 06:12(31/7/20) About 60 MW power interruption occurred under Chowmuhani S/S area since 06:12(31/7/20). n) Mymensing RPCL #3 was shut down at 06:16(31/7/20) due to filter change.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division