



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month July, 2020			Day : Wednesday				Date : 22.07.20								
Probable Maximum Demand : 11300 MW			Yesterday = 88.64 ft				Today = 88.94 ft				Probable Maximum Generation : 14569 MW				
Water Level of Kaptai Lake at 06:00 AM			Rule Curve = 87.36 ft				21.07.20 (Yesterday)				22.07.20 (Today)				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.07.20 (Yesterday)		22.07.20 (Today)		Probable Peak Generation (MW)		21.07.20 (Yesterday)		22.07.20 (Today)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Evening	Actual Peak Generation (MW)	Evening	Probable Peak Generation (MW)	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date	
<b>(A) Plants in operation:</b>															
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	33	33	35	35			52		Unit 2 under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170		Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		STG Commissioning	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0			190		Under maint.	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	120	120	120	120						
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	88	91	93	93						
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	30	30	70	70			48		Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105		Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	300	357	360	360						
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	400	450	450						
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115		Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	347	322	412	412						
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0			210		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	218	218	217	217			117		Under maint.	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	0	0						
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	145	125	150	150						
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	0	0	0	0						
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	70	78	81	81						
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	48	55	47	47						
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	10	0	100	100						
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	102	102	100	100						
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22						
21	Summit Power,(Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+1x8.73	80	80	55	55	55	55						
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33						
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33						
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	35	50						
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	90	100	100						
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	40	149	149						
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0						
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	35	53	54	54						
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	289	300	300						
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	113	116	133	133						
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300						
32	Bramhangan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100						
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100						
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	17	35	55	55						
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55						
36	Bosila 108MW PP(IEI)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0						
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	90	90	90	90						
<b>Dhaka Zone Total</b>			<b>6119</b>	<b>5895</b>	<b>2439</b>	<b>2842</b>	<b>3579</b>	<b>3864</b>	<b>383</b>	<b>824</b>					
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	146	147	147	147			83		Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	95	95	95	95						
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180		Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3.5	0	5	0						
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25						
42	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	0	0	20	0						
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50						
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100						
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0			150		Under maint.	
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0			225		Under maint.	
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	289	306	300	300						
48	Juladh 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100						
49	Juladh 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100						
50	Dohazari -Kalais 100 MW Peakin	HFO (PDB)	6x17.0	102	102	0	70	100	102						
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0						
52	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	18	18	20	20						
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	22	10	20						
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	82	100	100						
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	54	50	54						
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110						
56	Juladh unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100						
<b>Chattogram Zone Total</b>			<b>2326</b>	<b>2266</b>	<b>754.5</b>	<b>994</b>	<b>1372</b>	<b>1423</b>	<b>83</b>	<b>555</b>					
57	a) Ashuganj TPP Unit-3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0			135		Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCCL)	1 x 150	150	129	80	80	100	100						
	c) Ashuganj TPP Unit-5	Gas (APSCCL)	1 x 150	150	134	0	0	0	0			134		Gas Shortage	
58	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	20	42	46	46						
59	Ashuganj 225 MW CCPP	Gas (APSCCL)	1x142+1*75	221	221	218	183	216	216						
60	Ashuganj 450 MW CCPP(South)	Gas (APSCCL)	1x360	360	360	275	280	360	360						
61	Ashuganj 450 MW CCPP(North)	Gas (APSCCL)	1x361	360	360	320	320	360	360						
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	51	55						
63	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8						
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43						
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	20	148	150	150						
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	42						
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	96	85	95	95						
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200						
69	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	21	21	22	22						
70	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	5	11	11	11						
71	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33						
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	43	43	43						
73	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	21	21	21	21						
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	0	0	200						
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114						
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	45	113	113	113						
**	Impoport (Tripura)	India		160	160	106	98	160	173						
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1316</b>	<b>1534</b>	<b>2146</b>	<b>2405</b>	<b>269</b>	<b>0</b>					
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	124	142	160	160						
78	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22										

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.07.20 (Yesterday)		22.07.20 (Today)		21.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	90	89	90	90				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	22	30	30	30				
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	50	53	51	51		60	GT-4 Under maint.	
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	43	47	44	44				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	2	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	63	61	66				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	109	40	163	163				
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	77	80	80	80				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	21	150	151	151				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	8	24	25				
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	310	300	341	341				
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Bibiana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>					<b>2033</b>	<b>1988</b>	<b>959</b>	<b>1044</b>	<b>1237</b>	<b>1243</b>	<b>0</b>	<b>460</b>	
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	405	380	410	410				
101	Fairdur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	20	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	48	60				
103	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	30	160	10	225				
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	16	115	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	20	60	100				
106	Noapara 40 MW PP (Khanjahan Al)	HFO (QRPP)	5x8.5	40	40	16	32	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	105	105				
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	926	924	737	933				
<b>Khulna Zone Total</b>					<b>2288</b>	<b>2284</b>	<b>1393</b>	<b>1648</b>	<b>1645</b>	<b>2134</b>	<b>0</b>	<b>0</b>	
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	38	33	33				
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	89	89	89	89		105	GT-2 Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	78	77	78	79				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	450	485	600	600				
<b>Barishal Zone Total</b>					<b>1054</b>	<b>1054</b>	<b>653</b>	<b>799</b>	<b>910</b>	<b>911</b>	<b>0</b>	<b>105</b>	
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	60	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50				
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	100	100	100				
120	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	43	45				
121	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	0	35				
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	180	148	200	200				
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	172	159	210	210				
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	407	395	410	410				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	9	11	11				
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	5	9	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	0	70	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	111	70	113				
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>795</b>	<b>1090</b>	<b>1449</b>	<b>1722</b>	<b>381</b>	<b>0</b>	
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	150	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	50	107	90	113				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	12	0	12				
138	Majpara, Tatalia 8 MW Solar PP (Sympa I)	Solar (IPP)	1 x 8	8	8	7.9	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>207</b>	<b>269</b>	<b>248</b>	<b>275</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>					<b>20383</b>	<b>19892</b>	<b>8782.3</b>	<b>10747</b>	<b>13150</b>	<b>14569</b>	<b>1286</b>	<b>1944</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>													
Sub-Total: Plants under long term maintenance					0	0	0	0	0	0	0	0	0
<b>Gross Total</b>					<b>20383</b>	<b>19892</b>	<b>8782</b>	<b>10747</b>	<b>13150</b>	<b>14569</b>	<b>1286</b>	<b>1944</b>	
<b>(C) Actual data of 21.07.20 (Yesterday) Tuesday :</b>													
01.	Max. Demand (Generation end)	:	10747.00	MW, at = 21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	10345.00	MW, at = 21:00 hrs P		Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed	
03.	Highest Generation (Generation end)	:	10747.00	MW, at = 21:00 hrs P		MW	MW	MW		MW	MW	MW	
04.	Minimum Generation (Generation end)	:	8093.53	MW, at = 7:00 hrs	Dhaka	3614	3614	0	Mymensingh	858	858	0	
05.	Day-peak Generation (Generation end)	:	8782.30	MW, at = 12:00 hrs	Chattogram	1052	1052	0	Sylhet	405	405	0	
06.	Evening-peak Generation (Generation end)	:	10747.00	MW, at = 21:00 hrs	Khulna	1327	1327	0	Barishal	334	334	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00 hrs	Rajshahi	1085	1085	0	Rangpur	717	717	0	
08.	Actual Minimum Generation up to 8:00 hrs.	:	7892.00	MW, at = 7:00 hrs	Cumilla	953	953	0					
09.	Generation shortfall at evening peak due to :	:							Total	10345	10345	0	
	a) Gas limitation	:	1033	MW	13.	Fuel cost :		(a) Gas = 147558383 Taka	(c) Coal = 71862321 Taka				
	d) Coal supply Limitation	:	170	MW				(b) Oil = 353749450 Taka	Total = 573170154 Taka				
	b) Low water level in Kaptai lake	:	83	MW									
	c) Plants under shut down/ maintenance	:	1944	MW	14.	Maximum Temperature in Dhaka was :		28.5° C					
10.	Total Energy (Generation + India Import)	:	221.08	MKWh	15.	Export through East-West interconnections :							
	By Gas = 130.028 MKWh			By Oil = 47.078 MKWh		At evening peak-hour :		193	MW, at 21:00 hrs PM				
	By Coal = 15.508 MKWh			By Hydro = 3.496 MKWh		Maximum :		57	MW, at 2:00 hrs				
	By Solar= 0.115 MKWh					Energy :		0.002	MKWh				
11.	Total Gas Supplied	:	1063.44	MMCFD									
<b>(D) Forecast of 22.07.20 (Today) Wednesday :</b>													
01.	Maximum Demand	:	11300	MW (Generation end)	04.	Maximum Load-shed		:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	14569	MW (Generation end)	05.	Total Generation		:	232.45	MKWh			
03.	Maximum Shortage	:	-3269	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		:	33.6° C				

\*Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation