POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date: 4-Jul-20

12893 MW Till now the maximum generation is : -21:00 Hrs on 29-May-19 The Summary of Yesterday's 3-Jul-20 **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 8841 7 MW 12:00 Min. Gen. at 8:00 8889 MW 15265 MW Evening Peak Generation 11491.0 MW 21:00 Available Max Generation 12000 MW E.P. Demand (at gen end) 11491.0 MW 21:00 Max Demand (Evening) 3265 MW Maximum Generation 11588.0 MW 22:00 Reserve(Generation end) 0 MW Load Shed Total Gen. (MKWH) 233.7 ystem Load Factor 84.01%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

-59 MW Export from East grid to West grid :- Maximum at 21:00 Energy MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW at Energy

Water Level of Kaptai Lake at 6:00 A M on 4-Jul-20 Actual 83.50 Ft.(MSL) Rule curve : 84.48 Ft.(MSL)

Oil Consumed (PDB): Gas Consumed : Total = 1134.67 MMCFD

HSD Liter

OF-LDC-08

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FO Liter

Cost of the Consumed Fuel (PDB+Pvt): Gas Tk164.320.878

Coal Tk86,240,384 : Tk342,777,689 Total: Tk593,338,951

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4236	0	0%
Chittagong Area	0	0:00	1443	0	0%
Khulna Area	0	0:00	1293	0	0%
Rajshahi Area	0	0:00	1168	0	0%
Cumilla Area	0	0:00	1056	0	0%
Mymensingh Area	0	0:00	852	0	0%
Sylhet Area	0	0:00	474	0	0%
Barisal Area	0	0:00	219	0	0%
Rangpur Area	0	0:00	657	0	0%
Total	0		11398	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down

1) Barapukuria ST: Unit-1,2 2) Bibiyana #3

3) Ghorasal Unit-2.3.4.5

4) Ashuganj unit-3,5

5) Bhola-225 MW GT-2

6) Kaptai-2,4 7) Raozan # 2

8) Sirajganj #1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description a) Daudkandi 132/33 kV T-1 transformer was shut down from 08:06 to 09:58 for C/M

b) Palashbari-Mohastanghor 132 kV Ckt-1 was under shut down from 08:09 to 09:12 for C/M.

c) Kustia 132/33 kV T-2 transformer was shut down from 08:03 to 16:19 for C/M.

d) Ishurdi-Baghabari 132 kV Ckt was under shut down from 09:30 to 17:00 for D/W. e) Shahjadpur-Baghabari 132 kV Ckt-1 was under shut down from 09:40 to 16:33 for D/W.

f) Bagerhat 132/33 kV T-1 transformer was shut down from 08:19 to 10:06 due to high temperature of 33 kV R-phase bushing

g) Kabirpur 132/33 kV T-1 transformer was shut down from 09:57 to 11:16 for C/M.

h) Fatulla 132/33 kV T-1 transformer tripped at 09:07 showing protection block and was switched on at 11:32.

i) Naogaon-Joypurhat 132 kV Ckt tripped at 19:01 showing dist ABC,Z1 at Naogaon end and was switched on at 19:24

k) After maint Chandpur 150 MW CCPP was synchronized at 15:34.

I) Cumilla(N)-Chandpur 132 kV Ckt-1 tripped at 03:04 from both end showing dist protection-phase,

directional O/C relay and was switched on at 03:17.

m) Aminbazar-Savar 132 kV Ckt-1,2 tripped at 03:50 from Aminbazar end & Ckt-2 both end showing general trip, differential trip at Aminbazar end & dist C-phase at Savar end and were switched on at 04:53,04:57

n) Aminbazar-Hasnabad 230 kV Ckt-2 is under shut down since 07:04 for C/M.

o) Rajshahi 132/33 kV T-3 transformer is under shut down since 07:02 for C/M.

About 25 MW power interruption occurred under Rajshahi S/S area

About 25 MW power interruption occurred under Joypurhat S/S area

from 19:01 to 19:24.

since 07:02

p) Sherpur 132/33 kV T-3 transformer was under shut down from 07:21 to 08:42 for red hot maintenance at DS clamp.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle