Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month May, 2020 | Day : **Tuesday** | Date : **19.05.20**

Probable Maximum Demand : 12000 MW | **Probable Maximum Generation :** 15378 MW

Water Level of Kaptai Lake at 06:00 AM Yesterday = **75.50** ft Today = **75.26** ft. Rule Curve = **78.58** ft.

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.05.20 (Yesterday) Actual Peak Generation (MW)		19.05.20 (Today) Probable Peak Generation (MW)		18.05.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
(A)	**Plants in operation:**													
1	a) Ghorasal TPP (Unit-1&2)	Gas	(PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas	(PDB)	1 x 210	210	180	220	180	220	220				
	d) Ghorasal TPP Unit-5	Gas	(PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.	
2	Ghorasal 365 MW CCPP Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.	
3	Ghorashal 108MW PP (Regent)	Gas	(IPP)	34x3.35	108	108	101	107	108	108				
4	Ghorashal 78.5 MW PP(MAX)	Gas	(QRPP)	2x40	78	78	61	50	78	78	28		Gas Shortage	
5	Tongi 80 MW GTPP	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTPP	Gas	(PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas	(IPP)	1x235+1x125	360	360	300	344	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas	(IPP)	2x140+1x170	450	450	380	450	450	450				
9	210 MW Siddhirgonj TPP	Gas	(PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	331	334	412	412				
11	Siddhirgonj 2*120 MW GTPP	Gas	(EGCB)	2 x 105	210	210	120	187	200	200	23		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas	(EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	7	83	100	100				
14	Meghnaghat CCPP(Summit)	GAS	(IPP)	2x110+1x110	305	305	140	260	300	300				
15	Meghnaghat 100 MW(IEL)	HFO	(QRPP)	12x8.9	100	100	98	100	100	100				
16	Madanganj 102 PP(Summit)	HFO	(QRPP)	6x17	102	100	88	96	100	100				
17	Madanganj-55 MW PP(Summit)	HFO	(IPP)	5x17.08+1x11.3	55	55	15	44	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO	(QRPP)	8x13.45	100	100	0	93	100	100				
19	Gagnagar 102 MW PP (Digital Pow	HFO	(IPP)	12x8.924	102	102	0	64	102	102				
20	Narshingdi 22 MW PP (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	19	19	22	22				
21	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	49	49	45	45				
22	Maona 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	20	30	25	33				
23	Rupganj 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	31	30	30				
24	Gazipur 52 MW PP	HFO	(RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO	(RPCL)	6x18.415	105	105	34	88	100	100				
26	Kodda 150MW PP	HFO	(BPDB-RPCL)	9x17.06	149	149	0	64	149	149				
27	Katpotti 52 MW PP (Sinha)	HFO	(IPP)	7x7.90	51	51	0	48	48	48				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO	(IPP)	3x18.69	54	54	53	53	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO	(IPP)	18x17.076	300	300	300	300	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO	(IPP)	8x18.415+1x8.97	149	149	149	149	149	149				
31	Keranigonj 300 MW PP (APR)	HSD	(IPP)	256x1.4	300	300	0	0	100	300				
32	Bramhangoan 100 MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100		.		
33	Aurahati 100MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nababganj 55 MW PP (Southern pc	HFO	(IPP)	3x19.3	55	55	0	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
36	Bosila 108MW PP(CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
	Dhaka Zone Total				**6047**	**5811**	**2573**	**3333**	**3869**	**4277**	**196**	**1260**		
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	30	38	30	30	192		Low Water Level	
38	a) Chattogram TPP-1	Gas	(PDB)	1 x 210	210	180	90	90	90	90				
	b) Chattogram TPP-2	Gas	(PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
39	Kaptai 7 MW Solar PP	Solar	(PDB)		7	7	5.4	0	5	0				
40	Raozan 25 MW PP	HFO	(RPCL)	3x8.9	25	25	0	25	25	25				
41	Teknaf 20MW PP (Solartech)	Solar	(IPP)	1x20	20	20	18.6	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO	(IPP)	8x6.89	50	50	19	48	50	50				
43	Sikalbaha 105 MW PP (Baraka Sik	HFO	(IPP)	6x18.415	105	105	0	0	100	100				
44	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	140	145	150	150				
45	Sikalbaha 225 MW CCPP	Gas	(PDB)	1 x 150+1 x 75	225	225	218	218	225	225				
46	Anwara 300 MW PP (United)	HFO	(IPP)	17x17.076+ 3x8.04	300	300	197	215	230	230				
47	Juldah 100 MW Unit-1 (Acorn)	HFO	(QRPP)	8x13.45	100	100	0	40	100	100				
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO	(IPP)	8x13.45	100	100	100	100	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO	(PDB)	6x17.0	102	102	0	102	100	100				
50	Hathazari 100 MW peaking PP	HFO	(PDB)	11x8.9	98	98	0	0	0	0				
51	Barabkunda 22 MW PP (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	21	22	22	22				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			3	34	10	35				
52	Chattogram 108 MW PP (ECPV)	HFO	(IPP)	16x7.00	108	108	32	97	100	100				
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO	(IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
54	Karnaphuli Power Ltd.	HFO	(IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
	Juldah unit-2	HFO	(IPP)				100	100	100	100				
	Chattogram Zone Total				**2226**	**2166**	**974**	**1274**	**1561**	**1621**	**192**	**180**		
55	a) Ashuganj TPP Unit- 3	Gas	(APSCL)	1 x 150	150	135	100	100	135	135				
	b) Ashuganj TPP Unit- 4	Gas	(APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
56	Ashuganj 50 MW PP	Gas	(APSCL)	14x3.968	53	45	38	41	40	40				
57	Ashuganj 225 MW CCPP	Gas	(APSCL)	1×142+1*75	221	221	209	205	225	225				
58	Ashuganj 450 MW CCPP(South)	Gas	(APSCL)	1x360	360	360	250	275	350	350				
59	Ashuganj 450 MW CCPP(North)	Gas	(APSCL)	1x361	360	360	280	320	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas	(RPP)	15*4	55	55	30	30	50	50				
61	Ashuganj 195MW PP (APSCL-1+2+3)	Gas	(IPP)	20*9.73+1*16	195	195	8	16	8	8				
62	Ashuganj 51 MW PP (Midland)	Gas	(IPP)	6x9.34	51	51	51	43	51	51				
63	Ashuganj 150MW PP (Midland)	HFO	(IPP)	23x7.015	150	150	142	80	150	150				
64	Titas 50 MW Peaking PP	HFO	(PDB)	6x8.92	52	52	0	25	0	50				
65	Chandpur 150 MW CCPP	Gas	(PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.	
66	Chandpur 200MW (Desh energy)	HFO	(IPP)	12x18.415	200	200	0	34	0	200				
67	Feni 22MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	17	21	22	22				
68	Feni 11 MW PP (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	8	10	11	11				
69	Jangalia 33MW PP (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	0	52	52	52				
71	Cumilla 25 MW PP (Summit)	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	18	18	20	20				
72	Daudkandi 200 MW PP (B.Trac)	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO	(IPP)	7*18.415+1*9.78	114	114	17	114	114	114				
74	Chowmuhani 113 MW	HFO	(IPP)	12*9.78+2*3.1	113	113	113	113	113	113				
**	Impoprt (Tripura)		India		160	160	132	190	153.5	172.6				
	Cumilla Zone Total				**3040**	**2980**	**1446**	**1720**	**1887.5**	**2356.6**	**263**	**163**		
75	RPCL 210MW CCPP	Gas	(IPP)	4x35+1x70	210	202	182	155	210	210				
76	Tangail 22 MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	20	22	20	22				
77	Jamalpur 95 MW PP(Powerpac)	HFO	(IPP)	12x8.924	95	95	0	95	95	95				
78	Jamalpur 115 MW PP (United)	HFO	(IPP)	12x9.87	115	115	0	115	115	115				
79	Mymensingh 200 MW PP (United)	HFO	(IPP)	21x9.780	200	200	172	172	170	180				
80	Sarishabari 3 MW Solar Plant	Solar	(IPP)	12x8.924	3	3	1.7	0	1.6	0				
	Mymensing Zone Total				**645**	**637**	**375.7**	**559**	**611.6**	**622**	**0**	**0**		

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							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
81	Fenchugonj CCPP Phase-1	Gas	(PDB)	2x32+1x33	97	70	85	83	88	88				
82	Fenchugonj CCPP Phase-2	Gas	(PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.	
83	Fenchugonj 51 MW PP (Barakatull	Gas	(RPP)	19x2.90	51	51	50	53	51	51				
84	Fenchuganj 44MW (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	49	50	44	44				
85	Kushiara 163 MW CCPP (KP)	Gas	(IPP)	1x109+1x54	163	163	100	163	163	163				
86	Hobiganj 11MW PP Cofidence-E	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas	(PDB)	2x35	70	66	59	59	60	60				
88	Shajibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	186	193	210	210		137	ST under maint.	
89	Shahjibazar 86MW PP (Shahjibaza	Gas	(RPP)	32x2.90	86	86	71	77	80	80				
90	Sylhet 150 MW CCPP	Gas	(PDB)	1x142	142	142	150	149	150	150				
91	Sylhet 20 MW GTPP	Gas	(PDB)	1 x 20	20	20	18	19	19	19				
92	Sylhet 50MW PP (EPL)	Gas	(RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
94	Shahjahanulla 25 MW PP	Gas	(CIPP, REB)	3x9.34	25	25	16	16	24	24				
95	Bibiana-II 341 MW CCPP (Summit)	Gas	(IPP)	1x222+1x119	341	341	280	275	310	310				
96	Bibiyana-III 400 MW CCPP	Gas	(PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
	Sylhet Zone Total				**1944**	**1899**	**1115**	**1188**	**1250**	**1250**	**0**	**597**		
97	Bheramara GTPP Unit-1,2 & 3	HSD	(PDB)	3 x 20	60	46	0	0	0	45				
98	Bheramara 410 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	330	285	410	410				
99	Faridpur 50 MW Peaking PP	HFO	(PDB)	8x6.98	54	54	0	0	0	37				
100	Gopalganj 100 MW Peaking PP	HFO	(PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO	(QRPP)	7x17	115	115	83	99	99	99				
103	Noapara 100 MW PP (Bangla Trac)	HSD	(IPP)	70x1.4+7x1.515	100	100	0	89	90	90				
104	Noapara 40 MW PP (Khanjahan Ali	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
105	Rupsha 105 MW PP (Orion rupsha)	HFO	(IPP)	6x18.445	105	105	0	105	100	105				
106	Madhumati 100 MW PP	HFO	(NWPGCL)	6x18.415	105	105	0	67	100	105				
**	Bheramara (HVDC)		India		1000	1000	943	942	944	950				
	Khulna Zone Total				**2328**	**2314**	**1356**	**1627**	**1813**	**2176**	**0**	**0**		
107	Barisal GT PP Unit-1& 2	HSD	(PDB)	2 x 20	40	30	0	0	0	30				
108	Barisal 110 MW PP (Summit)	HFO	(IPP)	7 x 17.076	110	110	0	110	50	110				
109	Bhola 33 MW PP (Venture)	Gas	(RPP)	1x34.50	33	33	23	34	30	33				
110	Bhola 225 MW CCPP	Gas	(PDB)	2x63+1x68	194	194	84	78	80	83		116	GT2 shutdown	
111	Bhola 95 MW PP (Aggreko)	Gas	(QRPP)	1.1x96	95	95	88	89	95	95				
	Payra 1320 MW						295	250	563	660				
	Barishal Zone Total				**472**	**462**	**490**	**561**	**818**	**1011**	**0**	**116**		
112	a) Baghabari 71 MW GTPP	Gas	(PDB)	1 x 71	71	71	65	40	60	60	31		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
113	Baghabari 50 MW Peaking PP	HFO	(PDB)	6x8.9	52	52	0	50	0	34				
114	Baghabari 200 MW PP (Paramount	HSD	(IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO	(PDB)	9x8.29	71	71	0	0	0	70				
116	Amnura 50 MW PP(Sinha)	HFO	(QRPP)	7x7.79	50	50	50	40	50	50				
117	Chapainawabganj 100 MW Peaking	HFO	(PDB)	12x8.924	104	104	0	100	50	100				
118	Katakhali 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	44	46	46				
119	Katakhali 50 MW PP (Northern)	HFO	(QRPP)	6x8.9	50	50	0	25	42	42				
120	Santahar 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	33	0	34				
121	Sirajgonj 225MW CCPP Unit-1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
122	Sirajgonj 225MW CCPP Unit-2	Gas	(NWPGCL)	1x150 + 1x75	220	220	186	188	200	200	32		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-3	Gas	(NWPGCL)	1x141+1x79	220	220	202	190	210	210	30		Gas Shortage	
124	Sirajgonj 400 MW CCPP Unit-4	Gas	(IPP)	1x282+1x132	414	414	399	406	410	410				
125	Bogra 22 MW PP (GBB)	Gas	(RPP)	6x4.0	22	22	14	17	18	18				
126	Bogura 20 MW PP (Energyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	6	9	10	10				
127	Ullapara 11 MW PP (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO	(IPP)	6x8.92	52	52	0	43	40	40				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO	(IPP)	6*18.55	113	113	70	109	113	113				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO	(IPP)	6x18.55	113	113	0	113	113	113				
	Rajshahi Zone Total				**2193**	**2183**	**1003**	**1418**	**1573**	**1761**	**403**	**0**		
131	a) Barapukuria TPP Unit-1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
132	Barapukuria 275 MW TPP Unit-3	Coal	(PDB)	1 x 274	274	274	150	149	150	150				
133	Rangpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	20				
134	Rangpur 113 MW PP (Confidence)	HFO	(IPP)	7*16x 2*3	113	113	0	112	113	113				
135	Saidpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	20				
136	Majipara, Tatulia 8 MW Solar PP (Sympa	Solar	(IPP)	1 x 8	8	8	7.4	0	8	0				
	Rangpur Zone Total				**685**	605	**157**	**261**	**271**	**303**	**170**	**0**		
	Sub-total: Plants in operation				**19580**	**19057**	**9490.1**	**11941**	**13654**	**15378**	**1224**	**2316**		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							**9139**	**11499**	**13149**	**14808**				
(B) Contract expired power plants														
137	Shahjibazar 50MW PP (EPL)	Gas	(RPP)	27x2.0	50	50	0	0	0	**0**			Contract expired	
	Sub-Total: Plants under long term maintenance				50	50	0	0	0	0				
	Gross Total				**19630**	**19107**	**9490.1**	**11941**	**13654**	**15378**	**1224**	**2316**		

(C) Actual data of 18.05.20 (Yesterday) Monday :

01.	Max. Demand (Generation end)	:	**11941.00**	MW, at =	**21:00 hrs P**
02.	Max. Demand (Sub-station end)	:	**11499.00**	MW, at =	**21:00 hrs P**
03.	Highest Generation (Generation end)	:	**11977.00**	MW, at =	**22:00 hrs**
04.	Minimum Generation (Generation end)	:	**8461.80**	MW, at =	**7:00 hrs**
05.	Day-peak Generation (Generation end)	:	**9490.10**	MW, at =	**12:00 hrs**
06.	Evening-peak Generation (Generation end)	:	**11941.00**	MW, at =	**21:00 hrs**
07.	Evening Peak Load-shed (Sub-station end)	:	**0.00**	MW, at =	**21:00 hrs P**
08.	Actual Minimum Generation up to 8:00 hrs.	:	**9041.22**	MW, at =	**5:00 hrs am**
09.	Generation shortfall at evening peak due to :	:			
	a) Gas limitation	:	**862**	MW	
	d) Coal supply Limitation	:	**170**	MW	
	b) Low water level in Kaptai lake	:	**192**	MW	
	c) Plants under shut down/ maintenance	:	**2316**	MW	
10.	Total Energy (Generation + India Import)	:	**250.88**	MKWh	
	By Gas = 145.814 MKWH		By Oil = 68.288 MKWh		
	By Coal = 9.957 MKWH		By Hydro = 0.804 MKWh		
	By Solar= 0.244 MKWH				
11.	Total Gas Supplied	:	**1217.34**	MMCFD	

12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :

Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
Dhaka	**3615**	**3615**	**0**	Mymensingh	**1001**	**1001**	**0**
Chattogram	**1139**	**1139**	**0**	Sylhet	**508**	**508**	**0**
Khulna	**1572**	**1572**	**0**	Barishal	**380**	**380**	**0**
Rajshahi	**1284**	**1284**	**0**	Rangpur	**781**	**781**	**0**
Cumilla	**1219**	**1219**	**0**				
				Total	**11499**	**11499**	**0**

13. Fuel cost : (a) Gas = **173654047** Taka (c) Coal = **47498410** Taka
(b) Oil = **542525258** Taka Total = **763677715** Taka

14. Maximum Temperature in Dhaka was : **37.0° C**

15. Export through East-West interconnections :

At evening peak-hour	:	**-374**	MW, at	**21:00 hrs PM**
Maximum	:	**-374**	MW, at	**21:00 hrs**
Energy	:	**1.6545**	MKWh	

(D) Forecast of 19.05.20 (Today) Tuesday :

01.	Maximum Demand	:	**12000**	MW	(Generation end)
02.	Maximum Generation	:	**15378**	MW	(Generation end)
03.	Maximum Shortage	:	**-3378**	MW	(Generation end)

04.	Maximum Load-shed	:	**0**	**MW**	At evening peak (Sub-station end)
05.	Total Generation	:	**251.37**	**MKWh**	
06.	Probable Max. Temperature in Dhaka :		**31.6° C**		

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faozul Islam Shaker)
Deputy Secretary, Generation