			GRID COMPANY OF BAI IONAL LOAD DESPATO DAILY REPORT	H CENTER	.TD.				·		QF-LDC- Page
Till now the maximum gene	eration is · -	12893 N	ıw				21:00	Hrs on 29	Reporting Date : 9-May-19	17-May-20)
The Summary of Yesterday			tion & Demand				21.00	Today's Actual Min Ger		& Demand	
Day Peak Generation :	J	8359.5 MW	non a bemana	Hour:	12:00			Min. Gen. at	7:00	a Demana	7581 MW
Evening Peak Generation :		11305.0 MW		Hour :	21:00			Available Max Generation		1	4934 MW
E.P. Demand (at gen end) :		11305.0 MW		Hour :	21:00			Max Demand (Evening)			1300 MW
Maximum Generation :		11305.0 MW		Hour :	21:00			Reserve(Generation end			3634 MW
Total Gen. (MKWH) :		219.2	System Loa		: 80.78%	,		Load Shed			0 MW
,		EXPORT / IMPOR	T THROUGH EAST-WE		DNNECTO	OR .					
Export from East grid to West g	rid :- Maximum			-20	0 MW	at		19:30	Energy		MKWHR.
mport from West grid to East g			-		MW	at		-	Energy		- MKWHR.
Water Level of Kaptai L		17-May-	20								
Actual :	75.74	Ft.(MSL),		Rule curve	:	78.96		Ft.(MSL)			
	.	4404.04.1114055			0110	. (000)					
Gas Consumed :	Total =	1161.01 MMCFE			Oil Con	sumed (PDB)	:	H: F(SD :		Liter Liter
Cost of the Consumed Fuel (PE	DB+Pvt):	Gas : Coal :	Tk159,060,861 Tk78,418,505				Oil	Tk288,955,990	Total : 1	Γk526,435,356	
	<u>I</u>	oad Shedding & Other Information									
Area	Yesterday							Today			
	B4\0/		Estimated Demand (S/	S end)				Estimated Shedding (S/S		Rates of Shed	
Dhaka	MW	0:00	MW 4029					M		On Estimated E	pernana)
⊔naка Chittagong Area	0	0:00	4029 1371						0	0%	
Chittagong Area Khulna Area	0	0:00	1371						0	0%	
Rajshahi Area	0	0:00	1110						0	0%	
Cumilla Area	0	0:00	1003						0	0%	
Mymensingh Area	0	0:00	809						0	0%	
Sylhet Area	0	0:00	452						0	0%	
Barisal Area	0	0:00	208						0	0%	
Rangpur Area	0	0:00	624						0	0%	
Total	0	0.00	10835						0	0.0	
ria	nned Shut- Down				1) Bara 2) Bibiy 3) Gho 4) Ashu 5) Sidd 6) Kapt 7) Rao 9) Chai	asal Unit-1,2,3 Iganj unit-5 Irganj-335 MW ai-2,5	nit-1,2 8,5 & 7.				
a) Kaliakoir-Tongi 230 kV Ckt-2	was under shut dow				1107 211			Comments on Power Ir	nterruption		
c) Sonargaon-Orion P/S 132 kV i) Cumilla(N) 230/132 kV T-2 tr e) Faridpur 132/33 kV T-1 trans of bus clamp and were switch J Feni 132/33 kV T-2 transform g) Baghabari-71 MW was synch and was synchronized at 193: i) After maintenance Bhola-225 e) Baghabari-Sirajganj 230 kV C at Sirajganj end and was swit	Ckt was under shut ansformer was under former along with 33 ed on at 10:02. er was under shut do mornized at 11:48 and 30. Et WCCPP ST was kt-2 tripped at 18:05 ched on at 18:28. Et tripped at 20:22 shot	down from 09:18 to 14:30 for C/I down from 08:30 to 15:32 for D/I shut down from 08:51 to 12:32 kV Bus were shut down at 09:38 kvn from 09:48 to 14:49 for 33 kV tripped at 18:08 due to problem synchronized at 17:57. showing dist.Z1 at Baghabari en wing dist.Z1,YB-phase and was 120:38 due to red hot maintenar	N. or D/W. due to measurement / loop change. with bleed valve d & dist.Z1,3- phase switched on at 20:27.					About 20 MW power inte from 09:39 to 10:02.	erruption occurred un	der Faridpur S/	S area
connector of Satkhira end an n) gogura-Sherpur 132 kV Ckt-1 n) Bogura-Confidence Power-1 switched on at 00:07(17/5/20 n) Palashbari-Rangpur confiden and was switched on at 02:22 o) Mymensing 132/33 kV T-2 tra	d was switched on at tripped at 23:11 sho I 132 kV Ckt tripped at). Ince 132 kV Ckt tripped 5(17/5/20). ansformer along with		n at 00:02(17/5/20). e and was Z1,BC-phase e 00:38(17/5/20)					About 10 MW power inte from 00:38 to 01:24(17/8		der Mymensing	S/S area
Sub Divisional Engineer Network Operation Division			utive Engineer Operation Division						Superintendent E		