POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER
DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 6-May-20 Till now the maximum generation is: -12893 MW The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation : 5-May-20 Generation & Demand 8474.7 MW Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 8:00 Available Max Generation : Hour 12:00 4526 MW 14620 MW 8500 MW 8170.0 MW E.P. Demand (at gen end) 8170.0 MW Hour 21:00 Max Demand (Evening) Maximum Generation 9112.0 MW Hour 3:00 Reserve(Generation end) 6120 MW 191.7 System Load Factor : 87.65%
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Energy Energy Export from East grid to West grid :- Maximum -310 MW 3.00 MKWHR Import from West grid to East grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on MW 6-May-20 Actual : 79.04 Ft.(MSL) Rule curve 81.05 Ft.(MSL) Total = 1096.62 MMCFD. Oil Consumed (PDB): Gas Consumed HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk158.028.043 Gas Coal Tk71,140,469 : Tk198,998,944 Total : Tk428,167,456 Load Shedding & Other Information Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) Chittagong Area 1025 0% 0 0:00 Khulna Area 0.00 917 0% Rajshahi Area Cumilla Area 0:00 828 748 0% 0% Mymensingh Area Sylhet Area 604 346 156 0% 0% 0% 0:00 . Barisal Area 0:00 Rangpur Area Total 0:00 0% 8122 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 11) Ashugani 450 MW South 12) Megnaghat Summit-305 MW GT-1 13) Hariopur 360 MW 2) Bibiyana #3 3) Ghorasal Unit-1,2,3,5 & 7. 4) Ashugani unit-5 5) Siddirganj-335 MW 6) Kaptai-2,5 7) Raozan # 2 9) Chandpur 163 MW 10) Bhola-225 MW GT-2 & ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption a) Shyampur(N)-Shyampur(O) 132 kV Ckt-1 tripped at 11:29 from both end showing Dist. Z1 R-phase relays at Shyampur(N) end & trip Ckt supervision relay at Shyampur(O) end and was switched on at 11:54. b) Haripur EGCB 412 MW ST was shut down at 07:44 due to gas line maintenance and was synchronized at 15:04. c) Haripur EGCB 412 MW GT was shut down at 07:52 due to cleaning strainer and was d) Haripur 360 MW CCPP GT was synchronized at 10:36. 6) Hariput 360 MW CCPP ST was synchronized at 12:15.
f) Halishahar 132/33 kV T1 & T3 transformers tripped at 13:00 showing O/C, R-phase relay About 65 MW power interruption occurred under Halishahar S/S at 33 kV end & 33 kV New mooring feeder burst and was switched on at 14:17.
g) Palashbari-Confidence 132 kV Ckt-1 tripped at 14:42 from both end showing Dist. C-phase at Palashbari end & Dist. Z1 B-phase relays at Confidence end and was switched on at 15:43. area from 13:00 to 14:17. h) Hasnabad-APR 230 kV Ckt-1 tripped at 15:29 from both end showing auto reclosing lock At Hasnabad end & E/F relay at APR end and was switched on at 15:34.

Bogura-Barapukuria 230 kV Ckt-1 & 2 tripped at 14:56 showing Dist.Z1,L3,E/F relays at Bogura end & Dist. Z1 relay at Barapukuria end and were switched on at 16:38, 17:37 respectively. Ashuganj unit-3 tripped at 15:52 due to gas problem and was synchronized at 18:00.
 Bogura-Sherpur 132 kV Ckt-1 tripped at 15:01from both end showing Dist.Z1,A/R relays at Bogura end & Dist. Z1 B-phase relay at Sherpur end and was switched on at 18:08. Ashuganj-Ghorasal 132 kV Ckt-1 tripped at 18:30 showing Dist. Z1,B-phase relay at Ashuganj end and was switched on at 19:32.
 M) Ghorasal-Joydevpur 132 kV Ckt-1 tripped at 18:31 showing E/F relay at Ghorasal end and was switched on at 19:47. n) Bhola 225 MW GT tripped at 18:45 due to gas problem and was synchronized at 00:06(06/05/2020).
o) Bhola-Barishal(N) 230 kV Ckt-1 & 2 tripped at 18:45 showing Dist.Z1 relays at Bhola end and were switched on at 20.35, 20:00 respectively.

p) Ashuganj 230/132 kV OAT12 transformer tripped at 18:30 showing E/F relay at 132 kV end and was switched on at 22:10. Ghorasal unit-4 was synchronized at 21:36. r) Ghorasal unit-7 was force shut down at 18:59 due to control system problem. s) Sylhet-Chatak 132 kV Ckt-2 tripped at 18:33 showing Dist. C-phase relays at Chatak end & Dist. C-phase, SOTF,A/R fail relay at Sylhet end. t) Ghorasal-Bhulta 230 kV Ckt-2 tripped at 18:31 showing Dist. Z1 at Ghorasal end and was switched u) Siraigani 225 MW unit-2 St was force shut down at 21:13. u) Shalganji 250 m/m chile 3 i wao bio ce shat down at 21.13.
y) Ashuganji-Ghorasal 132 KV Ckt-1 was under shut down from 21:13 to 22:36 for PT fuse change.
w) Ashuganji unit-4 was synchronized at 21:55.
x) Haripur 360 MW was shut down at 22:07 for maintenance work. N) Palashbari-Mahastanghor 132 kV Ckt -1 tripped at 04:09(06/05/2020) from both end showing Dist. B& C-pha. at Palashbari end & Dist. Z1 B,C-pha. relays at Mahastanghor end and was switched on at 04:18 z) Khulshi-Halishahar 132 kV Ckt -1 tripped at 06:36(06/05/2020) from both end showing Dist. Trip at Khulshi end & Dist C-phase relay at Halishahar end and was switched on at 06:55(06/05/2020) aa) Ashuganj unit-4 tripped at 02:47(06/05/2020) due to drum level high.
ab) Sirajganj 225 MW unit-2 STG synchronized at 00:01(06/05/2020). ac) Ashuganj (S) 450 MW CCPP tripped at 01:00(06/05/2020) due to exhaust temperature abnormal.
ad) Sunamganj 132/33 kV T1 transformer was under shut down from 01:30(06/05/2020) to 02:47 due to replace of 33 kV insulator by PBS.