			RID COMPANY OF BANG NAL LOAD DESPATCH		D.					QF-LD
		MAIIC	DAILY REPORT	J						Pag
ill now the maximum g	onoration is :	12893 MV	ı			21:00		eporting Date :	19-Apr-20	
he Summary of Yester			on & Demand			21.00	Today's Actual Min Gen. &		Demand	
ay Peak Generation		6605.4 MW		Hour :	12:00		Min. Gen. at	6:00		4765 MW
vening Peak Generation		8804.0 MW		Hour:	19:30		Available Max Generation	:		4856 MW
.P. Demand (at gen end)	:	8804.0 MW		Hour:	19:30		Max Demand (Evening) :			9000 MW
laximum Generation		8804.0 MW		Hour :	19:30		Reserve(Generation end)			5856 MW
otal Gen. (MKWH) :		165.2	System Load F		78.20%		Load Shed :			0 MW
xport from East grid to We	et arid :- Mavimum	EXPORT / IMPORT	THROUGH EAST-WEST		NNECTOR MW at		2:00	Energy		MKWHR.
nport from West grid to Ea			_	-20	MW at		-	Energy		- MKWHR.
Water Level of Kaptai La		19-Apr-20								
Actual :	79.50 F	t.(MSL),	F	Rule curve	84.60		Ft.(MSL)			
as Consumed :	Total =	990.49 MMCFD.			Oil Consumed (PDB):					
as Consumed .	Total =	990.49 MINICED.			Oil Consumed (PDB).		HSD	:		Liter
										Liter
ost of the Consumed Fuel	(PDB+Pvt):	Gas :	Tk145,914,042							
		Coal :	Tk66,030,010			Oil :	Tk49,609,534	Total : Ti	k261,553,586	
	Lo	ad Shedding & Other Informati	<u>on</u>							
геа	Yesterday						Today			
			Estimated Demand (S/S e	end)			Estimated Shedding (S/S en		Rates of Shedo	
	MW	0.00	MW				MW		on Estimated D	emand)
haka	0	0:00	3175					0	0%	
hittagong Area	0	0:00	1074					0	0%	
hulna Area ajshahi Area	0	0:00 0:00	961 868					0	0% 0%	
ajsnani Area umilla Area	0	0:00	785					0	0%	
lymensingh Area	0	0:00	633					0	0%	
ylhet Area	0	0:00	361					0	0%	
arisal Area	0	0:00	163					0	0%	
angpur Area	0	0:00	489					0	0%	
otal	0		8511					0		
	Information of the Ge	enerating Units under shut down.								
	illioilliadoll of the Ge	enerating offits under shut down.								
Pla	nned Shut- Down				Forced Shut- Down					
					1) Barapukuria ST: Uni 2) Siddhirganj 210 MW 3) Ghorasal Unit-1,3,4 4) Ashuganj unit-5 5) Siddirganj-335 MW 6) Kaptai-2,5 7) Megnaghat-450 MW 8) Siddhirganj 335 MW	/ GT-1 & 5. ST / GT-2	10) Baghabari 100 MW			
	541	saa-bi U lukki /	Fdld-b-d-t-		9) Sirajganj unit-2					
Add		f Machines, lines, Interruption /	Forced Load shed etc.							
) Ishwardi 132/33 kV trans	former and its associal	escription ted 132 kV Bus was under shut de	own from 10:18 to				Comments on Power Interr	ирион		
12:03 for C/M at Bus isola										
 Sylhet-Fenchuganj S/S 1 & dist. 3-phase, Z1, VT fa Shahjibazar 330 MW GT Meghnaghat-Shympur 23 Saidpur-Jaldhaka 132 kV at 18:12 and again trippe 	32 kV Ckt tripped at 12 ail at Fenchuganj end a -1 was shut down at 1: 30 kV Ckt-2 was under Ckt-2 tripped at 17:45 d from same end & wit	shut down from 08:46 to 13:29 fc 2:22 from both ends showing dist. and was switched on at 13:25. 2:06 for Air filter change. shut down from 13:36 to 16:02 fc from Saidpur end showing dist. a th relay at 18:51 and was switche shut down from 14:28 to 15:44 fc	A, Z1 at Sylhet end or C/M. und was switched on d on at 19:29.				About 09 MW power interrup from 12:22 to 13:25.	tion occurred und	er Biani Bazar	S/S area
) Cumilla(N)-Chandpur 13. Cumilla(N) end & dist. A I Cumilla(N) Meghnaghat 2 Cumilla(N) end & dist. Z8 Cumilla(S) Tripura(India)) Shahmirpur-Juldah 132 k Z1 at Shahmirpur end & k Khulshi-Halisohor 132 kV Z1 and was switched on an) Ashuganj-Siraiganj 230 k Z1 at Ashuganj-Siraiganj 230 k Z1 at Ashuganj-Siraiganj 240 k Stata Ashuganj end & dis) Hathazari-Khulshi 132 kV	2 kV Ckt.1 tripped at 1: 30 kV Ckt.2 tripped at 1.B, C-phase at Meghn 1.B, C-phase at Meghn 1.B, C-phase at Meghn V Ckt.1 tripped at 00: 1.St. 1.St. 1.St. 1.St. 1.St. 1.St. 1.St. 1.St. 1.St.	9.38 from both ends showing dist and was switched on at 19:53. 19:46 from both ends showing disaghat end and was switched on at 20:15 from Tripura end and was 38(19/04/2020) from both ends shadh end and was switched on at 19/04/2020) from Halisohor end sh at 10:52(19/04/2020) from 33 kV. 20(19/04/2020) from both ends show dispension of the control o	. C-phase, Z1 at st. Z1 B, C-phase at 1 20:41. switched on at 20:44. lowing dist. C-phase, 02:04(19)04/2020). owing dist. 3-phase, / side showing Int. howing dist. AR Block 03:31(19)04/2020). ing dist. BF, R-phase				About 30 MW power interrup from 00:52(19/04/2020) to 0 ⁻¹			area
at Hathazari end & dist. E/F at Khulshi end and was switched on at 03:28(19/04/2020). c) Chandpur 150 MW was shut down at 00:04(19/04/2020) due to plant problem. Sub Divisional Engineer Network Operation Division Retwork Operation Division							Superintendent Engineer Load Despatch Circle			