		Po	OWER GRID COMPANY OF NATIONAL LOAD DESI	PATCH CENTER	LTD.				QI	F-LDC-0
			DAILY REF	PORT			,	Reporting Date :	15-Mar-20	Page -1
Till now the maximum	generation is : -		12893 MW			21:00		lay-19	15-Wat-20	
The Summary of Yester	rday's	14-Mar-20	Generation & Demand				Today's Actual Min Gen. 8			
Day Peak Generation Evening Peak Generation	:	7866.1 9582.0		Hour : Hour :	12:00 21:00		Min. Gen. at Available Max Generation	5:00	7017 MW 14711 MW	
E.P. Demand (at gen end)		9582.0		Hour :	21:00		Max Demand (Evening) :	•	10500 MW	
Maximum Generation	:	9582.0		Hour:	21:00		Reserve(Generation end)		4211 MW	
Total Gen. (MKWH)	:	193.6		Load Factor	: 84.20%		Load Shed :		0 MW	
Export from East grid to W	loct grid : Maximum	EXPORT /	IMPORT THROUGH EAS		ONNECTOR B MW at		1:00	Energy	MKW	шр
Import from West grid to E			-	-31	MW at		-	Energy	- MKW	
Water Level of Kaptai			15-Mar-20					- 37		
Actual :	87.10	Ft.(MSL),		Rule curve	90.76		Ft.(MSL)			
Gas Consumed :	Total =	1164.48	MMCFD.		Oil Consumed (PDB):					
							HSD		Liter	
							FO	:	Liter	
Cost of the Consumed Fue	N (DDD : Dod) :	Gas :	Tk136,492,	750						
:	ei (FDD+FVI) .	Coal :	Tk40,446,2			Oil :	Tk187,811,586	Total : Ti	k364,750,545	
		Load Shedding & Othe	r Information							
Aroa	Yesterday	Local Oricharity & Ottle					Today			
Area	resierday		Estimated Demar	nd (S/S end)			Estimated Shedding (S/S e	nd) I	Rates of Shedding	
	MW		MW				MW	(0	On Estimated Demand)	
Dhaka	0	0:00	3703					0	0%	
Chittagong Area Khulna Area	0	0:00 0:00	1257 1126					0	0% 0%	
Rajshahi Area	0	0:00	1018					0	0%	
Cumilla Area	0	0:00	920					0	0%	
Mymensingh Area	0	0:00	742					0	0%	
Sylhet Area Barisal Area	0	0:00 0:00	417 191					0	0% 0%	
Rangpur Area	0	0:00	572					0	0%	
Total	0		9947					0		
	Information of the 0	Generating Units under s	shut down.							
P	Planned Shut- Down				Forced Shut- Down					
				······•	1) Barapukuria ST: Unit-	-2.	9) Chandpur 150 MW CCP	P STG		
					2) Siddhirganj 210 MW					
					 Ghorasal Unit-1,2,3 & Baghabari 100 MW & 					
					5) Ashuganj unit-3,5	x / 1 IVIVV				
					6) Sirajganj unit-2,3					
					7) Siddhirganj 335 MW					
					8) Kaptai-2,3,5					
Ad	dditional Information	of Machines, lines, Inte	a							
		Description					Comments on Power Inte	rruption		
a) Sylhet 225 MW CCPP s										
 b) Mymensingh-Jamalpur 1 c) Shahjibazar 132/33 kV 1 										
d) Ghorashal-Ishwardi 230										
e) Gopalganj(N)-Payra 400										
f) Jhenaidah 33 kV Bus was under shut down from 09:15 to 12:05 for D/W.							About 25 MW power interru	ption occurred und	er Jhenaidah S/S area	
g) Gopalganj(Old)-Madhum	nati P/S 132 kV Ckt wa	as under shut down from	08:11 to 17:22 for C/M				from 09:15 to 12:05.			
h) Barishal-Madaripur 132										
i) Goalpara 132/33 kV T6 t	transformer was switch	ed on at 12:34.								
j) Madaripur-Gopalganj 132										
 k) Barishal-Madaripur 132 l l) Madaripur 132/33 kV T1 										
m) Siddhirganj peaking GT			5.50 to 12.10 tot D/W.							
n) Baghabari 230/132 kV T	Γ01 transformer was sw	vitched on at 15:27.								
o) Chapainawabganj 132/3		ipped at 14:38 due to 33	kV Godagari feeder fault							
and was switched on at p) Julda 132 kV main Bus v		05								
q) Bagerhat-Goalpara 132			at end due to sparking.							
r) Sirajganj unit-1 was force	e shut down at 03:01(1	5/03/2020) for maintena	nce.							
s) Khulshi 132/33 kV T1 tra			03/2020) showing diff.							
buccholz, PRD at 132 kV t) Noapara-Jashore 132 kV			r C/M							
u) Bagerhat 132 kV Bus wa			i O/IVI.							
v) Gopalganj(N)-Payra 400) for C/M.							
Sub Divisional Engineer			Executive Engineer					Superintendent Er		
Network Operation Division	n		Network Operation Division					Load Despatch C	ircle	