POWER GRID COMPANY OF BANGLADESH LTD.  NATIONAL LOAD DESPATCH CENTER  DAILY REPORT  Reporting Date :											1-Mar-20	QF-LDC-08 Page -1
Till now the maximum generation i	s:-	12893 MW					21:00	) Hrs on	29-May-19	ing Date .	1-1VIa1-20	
The Summary of Yesterday's  Day Peak Generation :  Evening Peak Generation :  E.P. Demand (at gen end) :  Maximum Generation :  Total Gen. (MKWH) :	29-Fe	b-20 <b>Generation</b> 7742.7 MW 9418.0 MW 9418.0 MW 9418.0 MW 178.9	& Demand  System Loa	Hour : Hour : Hour : Hour : d Factor	12:00 19:00 19:00 19:00 : 79.16%			Today's Actual Min G Min. Gen. at Available Max General Max Demand (Evening Reserve(Generation e Load Shed	<b>Sen. &amp; Prob</b> 5:0 tion : g) :		1: 1:	6044 MW 5403 MW 9600 MW 5803 MW 0 MW
		EXPORT / IMPORT T		ST INTERCO						_		
Export from East grid to West grid :- Ma Import from West grid to East grid :- Ma			_	-27	1 MW MW	at at		23:00		Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai Lake at	6:00 A M on	1-Mar-20								Lileigy		TVIII VV III.
Actual: 89	.67 Ft.(MSL),			Rule curve	:	93.00		Ft.( MSL )				
Gas Consumed :	Total =	1086.57 MMCFD.			Oil Cons	umed (PDB	):		HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt)	:	Gas : Coal :	Tk121,346,044 Tk38,376,251				Oil	: Tk123,547,976		Total : Tk	283,270,271	
	<u>Load Shedd</u>	ing & Other Information	1									
Area Yes	sterday		stimated Demand (S/	S end)				Today Estimated Shedding (S	S/S and)		ates of Shedd	ina
M	W	_	MW	S ena)				Estimated Shedding (S	MW		n Estimated De	_
	0 0:0		3447						0		0%	
Chittagong Area Khulna Area	0		1168 1046						0		0% 0%	
Rajshahi Area	0 0:0		945						0		0%	
Cumilla Area	0 0:0		854						0		0%	
Mymensingh Area	0:0		689						0		0%	
Sylhet Area Barisal Area	0		390 178						0		0% 0%	
Rangpur Area	0 0:0		532						0		0%	
Total	0		9250						0			
Inform	nation of the Generating U	nits under shut down.										
Planned Sl	nut- Down					Shut- Down						
Additional	Information of Machines	, lines, Interruption / Fo	orced Load shed etc.		2) Bhola 3) Ghora 4) Bagha 5) Ashug 6) Sirajg 7) Siddh 8) Kapta	ukuria ST: U 225 MW GT sal Unit-2,4 d bari 100 MV janj unit-3,5 anj unit-2,3 irganj 335 MV i-2,3,5 irganj 210 MV	Г-2 & 5. V & 71 MV W	V	.1			
	Description							Comments on Power	r Interruptio	n		
<ul> <li>a) Aminbazar-Savar 132 kV Ckt-1 was b) Meghnaghat S/S- Meghnaghat 450 kC) Sikalbaha 230 kV bus coupler was shd) Chowmuhoni 132/33 kV T2 transforme) Sylhet S/S- Fenchuganj S/S 132 kV kf) Meghnaghat 230 kV bus-2 was shut kg) After maintenance Meghnaghat 450 kh) Sikalbaha 132/33 kV T4 transformer switched on at 13:52.</li> <li>i) Barishal- Bhandaria 132 kV Ckt was wj) After maintenance Uttara 132/33 kV k) After maintenance Barapukuria 132/3 kV k) Above the tripping Faridpur-Gopalga Gopalganj end &amp; dist Z1 C phase at Fn) Above the tripping Bhola 225 MW tripo) Payra # 01 was synchronized at 23:2 p) Rangpur-Barapukuria 132 kV Ckt-2 is q) Mymensing-Jamalpur 132 kV Ckt-1 is r) Ashuganj-Bhulta 400 kV Ckt-1 is under</li> </ul>	MW P/S 230 kV Ckt was used to down from 08:28 to 10:20 fer was under shut down for the country of the country o	inder shut down from 08: 51 for D/W. from 07:34 to 13:47 for D/rom 09:34 to 12:50 for C/rom 09:34 to 12:50 for C/for C/M. frochronized at 12:43,15:0 V side showing O/C relay 5 to 16:27 for relay testing the don at 16:33. switched on at 16:33. switched on at 16:33. sople were stringing 33 k causing tripping of line. at 15:34 showing direction ched on at 15:50,16:07 for and was synchronized at 15:20 for D/W. 7:39 for D/W.	/W. c/M. c/M. c/M. c/M. c/M. c/M. c/M. c/M					about 14 MW power ir areas from 11:50 to 13	•	ccurred under	· Sikalbaha S/S	Sa
Sub Divisional Engineer		Executive	e Engineer						Super	intendent Eng	gineer	

Load Despatch Circle

Network Operation Division

Network Operation Division