		F	OWER GRID COMPANY OF BANGLADE				Revised		
			NATIONAL LOAD DESPATCH CEN	TER				QF-LDC-08	
			DAILY REPORT			Reporting Date :	6-Dec-19	Page -1	
Till now the maximum get	noration is · -	12893 MW		21	:00 Hrs	on 29-May-19	0-Dec-19		
The Summary of Yesterda		5-Dec-19 Generation	& Demand	41			robable Gen. & Demand		
Day Peak Generation :	,-	6913.0 MW	Hour :	12:00	Min. Gen. a		5338 MW		
Evening Peak Generation :		8692.0 MW	Hour :	19:00	Available Ma	ax Generation	14072 MW		
E.P. Demand (at gen end) :		8692.0 MW	Hour :	19:00	Max Deman	d (Evening) :	8000 MW		
Maximum Generation :		8692.0 MW	Hour :	19:00		neration end)	6072 MW		
Total Gen. (MKWH) :		163.7	System	Load Factor : 78.49%	Load Shed	:	0 MW		
Export from East grid to West	arid Maximum		IMPORT THROUGH EAST-WEST INT	-335 MW	a 23:00	Energy	MKWHR.		
Import from West grid to East				-335 MW	a -	Energy	- MKWHR.		
Water Level of Kaptai Lake a	t 6:00 A M on	6-Dec-19			-				
Actual :	99.01 F	Ft.(MSL),		Rule curve : 105.5	55 Ft.( MSL )				
Gas Consumed :	Total =	1099.30 MMCFD.		Oil Con	sumed (PDB):		**		
						HSD : FO :	Liter		
						10 .	Liter		
Cost of the Consumed Fuel (F	PDB+Pvt) :	Gas :	Tk125,795,450						
1	-	Coal :	Tk23,713,820	Oil	: Tk88,207,4	11 Total :	Tk237,716,681		
	Lo	oad Shedding & Other Info	mation						
Area	Yesterda	v			Today				
	, catorua	,	Estimated Demand (S/S end)			hedding (S/S end)	Rates of Shedding		
	MW		MW			MW	(On Estimated Demand)		
Dhaka	0	0:00	2833			0	0%		
Chittagong Area	0	0:00	955			0	0%		
Khulna Area	0	0:00	855			0	0%		
Rajshahi Area	0	0:00 0:00	772 698			0	0% 0%		
) Mymensingh Area	0	0:00	563			0	0%		
Sylhet Area	0	0:00	325			0	0%		
Barisal Area	0	0:00	145			0	0%		
Rangpur Area	0	0:00	434			0	0%		
Total	0		7580			0			
		(III. 0	a should do use						
	Information	of the Generating Units unde	r snut down.						
	Planned Shut- Do	own		Forced	Shut- Down				
					pukuria ST: Unit	-1,2.			
2) Sylhet-1									
3) Gh									
					uganj unit-4				
					ndpur CCPP ST et 150 MW				
					ganj unit-2				
					ganj Precision				
				9) Rao					
,	Additional Inform	nation of Machines, lines, l	nterruption / Forced Load shed etc.						
	D	escription			Comments	on Power Interru	ption		
a) Sherpur (Mymensingh) 132	/33 kV T3 transfo	ormer was under shut down f	om 08:15 to 16:36 for A/M.						
b) Jamalpur-Mymensingh 132									
c) Mymensingh-Netrokona 132									
d) Siddhirganj-Haripur 132 kV Ckt-1 was under shut down from 08:58 to 14:19 for A/M.									
e) GPH 230/132 kV T02 was under shut down from 11:24 to 11:54 for D/W. f) GPH 230/132 kV T01 was under shut down from 10:11 to 11:04 for D/W.									
g) Barapukuria-Saidpur 132 k			7:02 for A/M						
h) Barapukuria 132 kV Bus-2									
i) Natore-Bogura 132 kV Ckt-1 was under shut down from 09:34 to 16:10 for A/M.									
j) Baghabari-Ishurdi 230 kV C									
k) Bogura (New) -Confidence	bogura-1 P/S 13	2 kV Ckt was under shut do	vn from 09:00 to 16:40 for						
D/W. I) Manikganj 132/33 kV GT-4 v	waa undor obut d	own from 10:20 to 10:52 for	red bet maintenance						
m) Tongi (Old)-Tongi (New) 13									
n) Bashundhara 132/33 kV T3					About 78 M	N power interruption	on occurred under Bashundha	ra S/S area	
15:15.					from 15:06 f				
o) Chandpur-Comilla 132 kV 0	Ckt-2 was under	shut down from 15:49 to 16:3	8 for removing bird nest.						
p) Khulshi-Madunaghat 132 k			d is still under maintenance.						
q) Ashuganj (N) ST was synch	pronized at 17:16								
r) Bhola CCPP GT-1 was sync									
<ul> <li>s) Ashuganj Unit-5 was synchr</li> <li>t) Jhenaidah-Chuadanga 132</li> </ul>			A/M.		About 30 M	N power internuction	on occurred under Chuadanas	S/S area	
t) Jhenaidah-Chuadanga 132 kV Ckt was shut down at 07:03 (06/12/19) for A/M.						About 30 MW power interruption occurred under Chuadanga S/S area from 07:03 (06/12/19) to till now.			
u) Kabirpur 33 kV Bus of 132/33 kV T2 & T3 transformers shut down at 07:09 (06/12/19) for C/M						W power interruption	on occurred under Kabirpur S	/S area	
and were synchronized at 10:30 & 10:31 (06/12/19) for C/M.						o 10:30.			
v) Hasnabad 230/132 kV T2 tr			) for A/M.						
w) Hathazari 132 kV main bus									
x) Maniknagar-Matuaii 132 kV Ckt was shut down at 07:30 (06/12/19) for A/M. y) Jamalpur 132/33 kV T4 transformer was shut down at 07:50 (06/12/19) for 33 kV bus maintenance.						About 10 MW power interruption occurred under Jamalpur S/S area			
y) Jannaipur 132/33 KV 14 transionner was snut down at 07.50 (00/12/19) for 33 KV bus maintenance.						About 10 MW power interruption occurred under Jamalpur S/S area from 07:50 to 11:26 (06/12/19).			
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		<b>F</b>	Faciation			· ·			
Sub Divisional Engineer Network Operation Division		Executive Network Op	Engineer eration Division				ntendent Engineer Despatch Circle		
recovery operation Division		Network Op	Allon Division			Load I	scapaton on de		
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