			ANY OF BANGLADESH LTD.				Revised		
			D DESPATCH CENTER					QF-LDC-08	
		DAIL	Y REPORT			Reporting Date :	15-Nov-19	Page -1	
Till now the maximum generat	ion is : -	12893 MW		21:0	0 Hrs d	on 29-May-19	10-1404-15		
The Summary of Yesterday's	14-Nov-19	Generation & Demand				ual Min Gen. & Proba	ble Gen. & Demand		
Day Peak Generation :	7918.2		Hour :	12:00	Min. Gen. at	8:00	5843 MW		
Evening Peak Generation :	9360.0		Hour :	19:00	Available Max		15180 MW		
E.P. Demand (at gen end) :	9360.0		Hour :	19:00	Max Demand		8800 MW		
Maximum Generation : Total Gen. (MKWH) :	9360.0 184.4	MW	Hour :	19:00 82.08%	Reserve(Gene Load Shed	eration end)	6380 MW 0 MW		
Total Gen. (MKVVH)	104.4	EXPORT / IMPORT THROUGH	System Load Factor : H EAST-WEST INTERCONNECTOR		Load Shed	-	U MW		
Export from East grid to West grid :	- Maximum			MW at	7:00	Energy	MK	WHR.	
Import from West grid to East grid :	- Maximum	-		MW at	-	Energy			
Water Level of Kaptai Lake at 6:00	A M on	15-Nov-19							
Actual : 101	1.48 Ft.(MSL),		Rule curve :	: 107.60	Ft.( MSL )				
Gas Consumed :	Total = 1118.76	MAGED		Oil Consumed					
Gas Consumed :	10tal = 1110.70	MMCFD.		Oil Consumed	(PDB):	HSD :	Liter		
						FO :	Liter		
Cost of the Consumed Fuel (PDB+	Pvt): Gas :	Tk1	32,094,420						
:	Coal :	Tk2	21,904,813	Oil	: Tk118,006,88	3 Total :	Tk272,006,116		
	Load Shedding 8	Other Information							
Area	Yesterday				Today				
All Ga	reateruay	Estimated	Demand (S/S end)			edding (S/S end)	Rates of Shedding		
м	w	Lauridieu	MW		_ounated Off	MW	(On Estimated Deman	d)	
Dhaka	0:00		3187			0	0%	,	
Chittagong Area	0:00		1078			0	0%		
	D 0:00		965			0	0%		
	0:00		872			0	0%		
	0 0:00 0 0:00		788 636			0	0% 0%		
	D 0:00		363			0	0%		
	D 0:00		164			ő	0%		
	0:00		490			0	0%		
	0		8542			0			
Ir	nformation of the Generati	ng Units under shut down.							
Diago	ad Chut Dawa			Farrad Chud	Davum				
Planned Shut- Down Forced Shut- 1) Barapukuria							T		
() Suite									
					nit-2,3 & 5				
					nit-4 & 5				
				5) Chandpur ( 6)Sylhet 150 /	CCPP ST				
				<ol><li>7) Sirajganj ur</li></ol>	nit-2				
Additie	onal Information of Mach	ines, lines, Interruption / Forced	d Load shed etc.						
						Comments on Power Interruption			
	Description				Comments o	on Power Interruption	1		
a) Hathazari-Baroirhat 132 kV Ckt-2	2 wae under ebut down fro	m 08:32 to 15:12 for A/M							
b) Aminbazar-Hasnabad 230 kV Ck									
c) Maniknagar 230/132 kV T02 tran									
d) Tangail 12/33 kV T2 transformer was under shut down from 08:45 to 16:35 for AM.									
e) Cumilla(N)-Meghnaghat 230 kV Ckt-2 was under shut down from 08:09 to 17:04 for A/M.									
f) Kishoreganj-Mymensingh 132 kV									
g) Mymensingh-Jamalpur 132 kV C									
<ul> <li>h) Sherpur 132/33 kV T2 transformer was under shut down from 08:09 to 15:50 for A/M.</li> <li>i) Fenchuganj 132/33 kV T2 transformer was under shut down from 08:53 to 15:24 for A/M.</li> </ul>									
() renormalized to the second se									
k) HVDC Bheramara-Khulna(S) 230			Л.						
I) Noapara 132/33 kV T2 transformer was under shut down from 08:59 to 14:55 for A/M.									
m) Gopalganj 132/33 kV T2 transformer was under shut down from 09:20 to 15:56 for A/M.									
n) Chatak 132/33 kV T2 transformer was under shut down from 09:55 to 15:11 for A/M.									
o) Barapukuria-Bogura 230 kV Ckt-1 was under shut down from 11:29 to 12:08 for A/M.									
p) Maniknagar-Siddhirganj 230 kV Ckt-1 tripped from both ends at 10:56 showing differential, remote,						About 114 MW power interruption occurred under Maniknagar, Bangabhaban, Narinda S/S area from 10:56 to 11:12.			
dist. at Maniknagar end & dist. Z1 at Siddhirganj end and was switched on at 11:12. q) Siddhirganj-EGCB Ckt-1 and Ckt-2 tripped at 10:56 showing master trip and were switched on at 11:22.						i, Narinua 5/5 area iro	011 10:56 to 11:12.		
() Genomingsing=Coole Over and Over appear at 10:56 due to E/F and was synchronized at 16:20.									
s) After maintenance Sikalbaha 225	5 MW GT was synchronize	d at 13:08.			1				
t) Feni-Feni Lanka Power(New PP) 132 kV Ckt was closed at 13:38.									
u) Sikalbaha 132/33 kV T11 transformer was shut down at 14:58 fro D/W.									
v) Khulna 132/33 kV T3 transformer was shut down at 15:52 due to R/H at 33 kV Chandanimahal feeder					About 5 MW power interruption occurred under Khulna(c) S/S area				
and was switched on at 17:38.						17:38.			
<ul> <li>w) Sylhet 132 kV bus section-4 was shut down at 06:55(15/11/2019) for D/W.</li> <li>x) Sirajgani-Baghabari 132 kV Ckt was shut down at 06:15(15/11/2019) for D/W.</li> </ul>									
x) Strajganj-Bagnabari 132 kV Ckt was shut down at 06:15(15/11/2019) for D/W y) Dohazari-Cox's bazar 132 kV Ckt-1 was shut down at 06:40(15/11/2019) for A/M.									
z) Feni-Chowmuhoni 132 kV Ckt-1&2 were shut down at 07:16(15/11/2019)									
aa) Thakurgaon 132/33 kV T-2 transformer was shut down at 07:05(15/11/2019) for D/W.									
					1				
1					1				
1					1				
					1				
Sub Divisional Engineer		Executive Engineer			1	Superinter	ndent Engineer		
Network Operation Division		Network Operation Division					spatch Circle		
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