		Pi	OWER GRID COMPANY								Revised	
			NATIONAL LOAD D	ESPATCH CENTER REPORT	1							QF-LDC-0 Page -1
										porting Date :	10-Nov-19	
Till now the maximum generation is : - The Summary of Yesterday's			9-Nov-19 Generation & Demand							29-May-19 Gen. & Probable Gen. & Demand		
Day Peak Generation	:	7310.5 [Hour :	12:00			Min. Gen. at	i Gen. & r	6:00		5021 MW
Evening Peak Generation	:	8469.0 1		Hour :	19:00			Available Max Gene	ration	:		1292 MW
E.P. Demand (at gen end)		8469.0 1		Hour :	19:00			Max Demand (Ever				3500 MW
Maximum Generation	:	8469.0 1		Hour:	19:00			Reserve(Generation	n end)			5792 MW
Total Gen. (MKWH)	:	167.1	IMPORT THROUGH E	stem Load Factor	: 82.24%			Load Shed	-:-			0 MW
Export from East grid to W	/est grid :- Maximum	EXPORT /	IMPORT THROUGH E		368 MW	at		18:00		Energy		MKWHR.
Import from West grid to E			-	_	MW	at		-		Energy		- MKWHR.
Water Level of Kaptai			10-Nov-19									
Actual :	101.20	Ft.(MSL),		Rule curve	е:	108.10		Ft.(MSL)				
Gas Consumed :	Total =	1090.03 [MMCED		Oil Con	sumed (PDB)						
Gas Consumed .	TOTAL -	1090.03 1	WINICED.		Oil Coil	sullieu (FDB	١.		HSD	:		Liter
									FO			Liter
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas :	Tk126,6									
<u> </u>		Coal :	Tk15,0	57,744			Oil	: Tk85,860,990		Total :	Tk227,578,681	
		Load Shedding & Other	Information									
	•	Loud Officialing & Office	<u> </u>									
Area	Yesterday	<u></u>						Today	(0.15			
	MW		Estimated Der M\	mand (S/S end)				Estimated Shedding	(S/S end) MW		Rates of Shedd (On Estimated D	
Dhaka	0	0:00	298						IVIVV	0	0%	emanu)
Chittagong Area	Ö	0:00	100							Ö	0%	
Khulna Area	Ö	0:00	90							Ō	0%	
Rajshahi Area	0	0:00	81							0	0%	
)	0	0:00	73	36						0	0%	
Mymensingh Area	0	0:00	59	34						0	0%	
Sylhet Area	0	0:00	34	i 1						0	0%	
Barisal Area	0	0:00	15	i3						0	0%	
Rangpur Area	0	0:00	45							ō	0%	
Total	0		799							0		
	Information of the	Generating Units under shu	ut down.									
Pl	anned Shut- Down				Forced	Shut- Down						
								9) Sirajganj unit-2				
						t-150 MW.		, ,,				
						asal Unit-1,3 a	3 5					
					4) Raoz							
						an #2	5					
					5) Ashu							
					5) Ashu 6) Char	an #2 ganj unit-4 & :						
					5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & : dpur CCPP S	Т					
					5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т					
					5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т					
Ad	ditional Information	of Machines, lines, Intern	·uption / Forced Load s	hed etc.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т					
Ad			ruption / Forced Load s	hed etc.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pou	ver interru	uption		
Ad		of Machines, lines, Interd Description	ruption / Forced Load s	hed etc.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp	ped at 09:28 due to co	Description poling temperature high an	d was synchronized at 11		5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13	ped at 09:28 due to co	Description poling temperature high an down from 09:10 to 15:40	d was synchronized at 11		5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy	ped at 09:28 due to co 32 kV Ckt-2 was shut o yana #03 ST was sync	Description poling temperature high an down from 09:10 to 15:40 chronized at 17:47.	d was synchronized at 11 for A/M.	1:30.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230	ped at 09:28 due to co 32 kV Ckt-2 was shut o yana #03 ST was sync kV Ckt-1 tripped at 0:	Description poling temperature high an adown from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show	d was synchronized at 11 for A/M.	1:30.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230 Circuit supervision relay	ped at 09:28 due to co 12 kV Ckt-2 was shut o /ana #03 ST was sync kV Ckt-1 tripped at 0 at Ashuganj end and	Description poling temperature high an adown from 09:10 to 15:40 arthronized at 17:47. 5:43 from both ends show was switched on at 10:44.	d was synchronized at 11 for A/M. ing 67N gen trip at Sirajg	1:30. ganj end & 67N trip	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura()-Naogaon 13 c) After maintenance Bibly d) Ashuganj-Sirajganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C	ped at 09:28 due to co 22 kV Ckt-2 was shut o vana #03 ST was sync kV Ckt-1 tripped at 0: at Ashuganj end and OTA-12 tripped at 05:4	Description boling temperature high andown from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44. 3 showing E/F relay at 23:	d was synchronized at 11 for A/M. ing 67N gen trip at Sirajg. 0 KV side & abnormal at	1:30. ganj end & 67N trip	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pox	ver Interru	ption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C f) Raozan #01 tripped at 0	ped at 09:28 due to co 12 kV Ckt-2 was shut of 4 was 3 ST was sync kV Ckt-1 tripped at 0 10 at Ashuganj end and 10 TA-12 tripped at 05:4 16:55 due to Boiler trip	Description boling temperature high an down from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44 in 3 showing E/F relay at 23 ping and was synchronize.	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg 0 kV side & abnormal at d at 08:41.	1:30. yanj end & 67N trip 132 kV side.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C d) Ragara #01 tripped at 0 g) Bagerhat-Bhandaria 13.	ped at 09:28 due to co 12 kV Ckt-2 was shut of 4 was 3 ST was sync kV Ckt-1 tripped at 0 10 at Ashuganj end and 10 TA-12 tripped at 05:4 16:55 due to Boiler trip	Description boling temperature high an down from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44 in 3 showing E/F relay at 23 ping and was synchronize.	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg 0 kV side & abnormal at d at 08:41.	1:30. yanj end & 67N trip 132 kV side.	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C f) Raozan #01 tripped at 0 g) Bagerhat-Bhandaria 13: on at 07:50(10/11/19).	ped at 09:28 due to cc 12 kV Ckt-2 was shut of 12 kV Ckt-1 stripped at 0 at Ashuganj end and 17A-12 tripped at 05:4 16:55 due to Boller trip 2 kV Ckt tripped at 07	Description boling temperature high an down from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44. 3 showing E/F relay at 23: ping and was synchronize 07 from both end showing	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg . 0 KV side & abnormal at d at 08:41. g dist Z1 from both end a	1:30. ganj end & 67N trip 132 kV side. and was switched	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	uption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Siraiganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C f) Raozan #01 tripped at 0 g) Bagerhat-Bhandaria 13 on at 07:50(10/11/19). h) Bogura-Mohasthangarh	ped at 09:28 due to cc 12 kV Ckt-2 was shut of vana #03 ST was sync kV Ckt-1 tripped at 05:4 at Ashugan end and oTA-12 tripped at 05:4 06:55 due to Boller trip 2 kV Ckt tripped at 07:	Description boling temperature high an down from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44. 3 showing E/F relay at 23: ping and was synchronize 07 from both end showing	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg . 0 KV side & abnormal at d at 08:41. g dist Z1 from both end a	1:30. ganj end & 67N trip 132 kV side. and was switched	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	iption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C f) Raozan #01 tripped at 0 g) Bagerhat-Bhandaria 13: on at 07:50(10/11/19)	ped at 09:28 due to cc 12 kV Ckt-2 was shut of vana #03 ST was sync kV Ckt-1 tripped at 05:4 at Ashugan end and oTA-12 tripped at 05:4 06:55 due to Boller trip 2 kV Ckt tripped at 07:	Description boling temperature high an down from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44. 3 showing E/F relay at 23: ping and was synchronize 07 from both end showing	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg . 0 KV side & abnormal at d at 08:41. g dist Z1 from both end a	1:30. ganj end & 67N trip 132 kV side. and was switched	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	pption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Siraiganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C f) Raozan #01 tripped at 0 g) Bagerhat-Bhandaria 13 on at 07:50(10/11/19). h) Bogura-Mohasthangarh	ped at 09:28 due to cc 12 kV Ckt-2 was shut of vana #03 ST was sync kV Ckt-1 tripped at 05:4 at Ashugan end and oTA-12 tripped at 05:4 06:55 due to Boller trip 2 kV Ckt tripped at 07:	Description boling temperature high an down from 09:10 to 15:40 thronized at 17:47. 5:43 from both ends show was switched on at 10:44. 3 showing E/F relay at 23: ping and was synchronize 07 from both end showing	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg . 0 KV side & abnormal at d at 08:41. g dist Z1 from both end a	1:30. ganj end & 67N trip 132 kV side. and was switched	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	ver Interru	uption		
a) Sikalbaha 150 MW tripp b) Bogura(O)-Naogaon 13 c) After maintenance Bibiy d) Ashuganj-Sirajganj 230 Circuit supervision relay e) Ashuganj 230/132 kV C f) Raozan #01 tripped at 0 g) Bagerhat-Bhandaria 13 on at 07:50(10/11/19). h) Bogura-Mohasthangarh	ped at 09:28 due to cc 12 kV Ckt-2 was shut on the control of the	Description boling temperature high an down from 09:10 to 15:40 chronized at 17:47. 5:43 from both ends show was switched on at 10:44. 3 showing E/F relay at 23 ping and was synchronize :07 from both end showing der shut down since at 07.	id was synchronized at 11 for A/M. ing 67N gen trip at Sirajg . 0 KV side & abnormal at d at 08:41. g dist Z1 from both end a	1:30. ganj end & 67N trip 132 kV side. and was switched nce at B phase CT	5) Ashu 6) Char 7)Sylhe	an #2 ganj unit-4 & 9 dpur CCPP S t 150 MW	Т	Comments on Pov	Si	uption		