

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT				Revised		QF-LDC-08 Page -1	
Till now the maximum generation is :-				12893 MW		21:00 Hrs on 29-May-19	
The Summary of Yesterday's				8-Nov-19		Generation & Demand	
Day Peak Generation :				6469.9 MW		Hour : 12:00	
Evening Peak Generation :				8117.0 MW		Hour : 19:30	
E.P. Demand (at gen end) :				8117.0 MW		Hour : 19:30	
Maximum Generation :				8117.0 MW		Hour : 19:30	
Total Gen. (MKWH) :				168.7		System Load Factor : 86.58%	
Today's Actual Min Gen. & Probable Gen. & Demand				Min. Gen. at 5:00		5475 MW	
Available Max Generation				14141 MW		Max Demand (Evening) :	
Reserve(Generation end)				4341 MW		Load Shed :	
0 MW							
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum				130 MW		at 19:00	
Import from West grid to East grid :- Maximum				-		Energy	
Water Level of Kaptai Lake at 6:00 A M on 9-Nov-19				Rule curve :		108.20 Ft.( MSL )	
Actual : 101.24 Ft.(MSL) ,							
Gas Consumed : Total = 1064.18 MMCFD.				Oil Consumed (PDB) :		HSD : Liter	
						FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk23,204,780			
				Coal : Tk28,649,223		Oil : Tk80,117,639	
						Total : Tk231,971,643	
Load Shedding & Other Information							
Area		Yesterday		Today		Rates of Shedding	
		Estimated Demand (S/S end)		Estimated Shedding (S/S end)		(On Estimated Demand)	
		MW		MW			
Dhaka		0		0		0%	
Chittagong Area		0		0		0%	
Khulna Area		0		0		0%	
Rajshahi Area		0		0		0%	
)		0		0		0%	
Mymensingh Area		0		0		0%	
Sylhet Area		0		0		0%	
Barisal Area		0		0		0%	
Rangpur Area		0		0		0%	
Total		0		0		0%	
Information of the Generating Units under shut down.							
Planned Shut- Down				Forced Shut- Down			
				1) Barapukuria ST 9) Sirajganj unit-2			
				2) Sylhet-150 MW			
				3) Ghorasal Unit-1,3 & 5			
				4) Raosan #2			
				5) Ashuganj unit-4 & 5			
				6) Chandpur CCPP ST			
				7) Sylhet 150 MW			
				8) Fenchuganj # 03 & 04			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
Description				Comments on Power Interruption			
a) Maniknagar 230/132 kV transformer T01 was under maint from 08:39 to 14:16 for A/M.							
b) Siddhirganj-Haripur 230 kV Ckt-1 was under shut down from 08:30 to 13:01 for A/M.							
c) Bheramara 230/132 kV transformer T01 was under maint from 08:04 to 17:10 for A/M.							
d) Narail 132/33 kV T1 transformer was under shut down from 10:35 to 20:34 for A/M.							
e) Ashuganj 230/132 kV, 300 MVA, DAT-12 transformers(New) were switched on at 15:21.							
f) Ghorasal unit-1 was synchronized at 16:05.							
g) Halishahar 132/33 kV T2 transformer tripped at 20:40 from 33 kV side showing E/F, D/T, 33 kV Rampura feeder fault and switched on at 20:49.				About 20 MW power interruption occurred under Halishahar S/S area from 20:40 to 20:49.			
h) Meghnaghat 450 MW GT-2 was synchronized at 22:06.							
i) Sirajganj unit-2 was shut down at 01:58(09/11/2019) due to low demand.							
j) Baghabari 100 MW was shut down at 03:44(09/11/2019) due to bad weather.							
k) Siddhirganj GT-2 was shut down at 03:12(09/11/2019) due to low demand.							
l) RPCL GT-4 was shut down at 03:47(09/11/2019) due to low demand.							
m) Bagherhat 132/33 kV T1 & T2 transformers tripped at 04:17(09/11/2019) due to over voltage and were switched on at 04:29(09/11/2019).				About 6 MW power interruption occurred under Bagherhat S/S area from 04:17(09/11/2019) to 04:29(09/11/2019).			
n) Sylhet 132/33 kV T1 transformer was shut down at 07:31(09/11/2019) for A/M.							
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division		Superintendent Engineer Load Despatch Circle			