[				RID COMPANY OF BANGLA								Revised	
			NATI	ONAL LOAD DESPATCH C DAILY REPORT	ENTER								QF-LDC-08 Page -1
											ing Date :	8-Nov-19	. nge 1
Till now the maximum gen The Summary of Yesterday	eration is : -	7-Nov-19	12893 MW Generation & Demand				2	21:00			-19 & Probab	le Gen. & Demai	h
Day Peak Generation :	3	8122.7	MW	Hour :		1	2:00		Min. Gen. at		:00	625-	4 MW
Evening Peak Generation :		9679.0		Hour :			9:00		Available Max (		:	1491	
E.P. Demand (at gen end) : Maximum Generation :		9679.0 9679.0		Hour : Hour :			9:00 9:00		Max Demand ( Reserve(Gener				MW MW
Total Gen. (MKWH) :		191.5		5	System Load Factor	: 8	32.44%		Load Shed	:			D MW
			EXPORT / IMPORT	THROUGH EAST-WEST I	NTERCONNECTOR	280 N			19:30		-		MKWHR.
Export from East grid to West Import from West grid to East	grid :- Maximum arid :- Maximum							at at	-		Energy Energy		- MKWHR.
Water Level of Kaptai Lake at	6:00 A M on		8-Nov-19										
Actual :	101.29 F	t.(MSL),			Rule ci	urve :	108.3	0	Ft.( MSL )				
Gas Consumed :	Total =	1155.07	MMCFD.			c	Dil Consu	med	(PDB) :				
										HSD : FO :			Liter Liter
										FO .			Luci
Cost of the Consumed Fuel (Pl	DB+Pvt) :	Gas :		Tk129,114,724			0.1		TI 400 000 000		<b>T</b>	TLOSO 004 057	
:		Coal :		Tk28,684,397			Oil		: Tk192,262,236		Iotal :	Tk350,061,357	
	Lo	ad Shedding	& Other Information										
Area	Yesterday	<i>(</i>							Today				
	MW			Estimated Demand (S/S end MW	i)				Estimated She	dding (S/S e MW	nd)	Rates of Shedd (On Estimated D	
Dhaka	0	0:00		3207							0	0%	onidiiu/
Chittagong Area	0	0:00		1085							0	0%	
Khulna Area Rajshahi Area	0	0:00 0:00		971 877							0	0% 0%	
)	0	0:00		793							0	0%	
Mymensingh Area	0	0:00		640							0	0%	
Sylhet Area Barisal Area	0	0:00 0:00		365 165							0	0% 0%	
Rangpur Area	0	0:00		494							0	0%	
Total	0			8598							0		
	Information of	of the Generat	ing Units under shut down.										
	lannad Chut Da		-						Davum				
F	lanned Shut- Do	WI					orced S		a ST: Unit-1.				
						2	2) Sylhet-	150 I	MW.				
							<ol> <li>Ghoras</li> <li>Raozar</li> </ol>		nit-1,2,3 & 5				
							5) Ashuga		nit-4 & 5				
						6	<li>6) Chandi</li>	pur C	CCPP ST				
							)Sylhet 1		/W   # 03 & 04				
						0	) rench	iyanj	# 03 & 04				
A	dditional Inform	nation of Mac	hines, lines, Interruption /	Forced Load shed etc.									
Description								Comments on	Power Inte	rruption			
a) Ghorasal unit-2 tripped at 09	-45												
b) Chandpur CCPP GT was sy	nchronized at 11	:47.											
c) Hathazari-Baroihat 132 kV C													
<ul> <li>d) Aminbazar-Mirpur 132 kV C</li> <li>e) Sikalbaha-TK Chemical 132</li> </ul>				1.									
f) Mymensingh-Kishorganj 132	kV Ckt-1 was ur	nder shut dow	n from 09:05 to 17:29 for A	/M.									
g) Rangamati 132/33 kV T-1 tr				VM.									
<ul> <li>h) Meghnaghat-Haripur 230 kV</li> <li>i) Naogaon-Bogura 132 kV Ckt</li> </ul>													
j) Manuknagar 230/132 kV T-1	transformer was	s under shut d	own from 08:20 to 16:18 fo	r A/M.									
k) Hasnabad 132/33 kV T-5 tra													
<ul> <li>I) Khulna (c) 132/33 kV T-3 tran m) Bogura-Mohasthangarh 132</li> </ul>				WI.									
n) Barisal 230 kV bus bar-2 wa	is under shut dov	vn from 08:40	to 14:40 for A/M.										
<ul> <li>o) Khulna(S) 230/132 kV T-2 tr</li> </ul>			vn from 08:41 to 13:10 for /	∿/M.									
<ul> <li>p) Haripur 412 MW Gt was syn q) Haripur 412 MW STG was s</li> </ul>													
r) Ashuganj unit-4 was tripped a	at 00:18(08/11/2	019) due to h											
s) Ashuganj 225 MW CCPP ST	TG was synchror	nized at 02:27	(08/11/2019).										
<ul> <li>t) Bogura(N) 132 kV main bus</li> <li>u) B.Baria 132 kV bus &amp; 132/3</li> </ul>				) for C/M									
v) Ghorasal 230/132 kV AT-1 t	ransformer was	shut down at (	07:04(08/11/2019) for C/M.	,									
w) Hasnabad 132/33 kV T-5 tra	ansformer was s	hut down at 0	7:20(08/11/2019) for A/M.										
<ul> <li>x) Meghnaghat 450 MW GT2 w</li> <li>y) Meghnaghat 230 kV S/S Bus</li> </ul>													
z) Hathazari 132/33 kV T2 tran	sformer was shu	t down at 07:4	42(08/11/2019) for A/M.										
Sub Divisional Engineer			Executive Engineer								perintendent	Engineer	
Sub Divisional Engineer			Executive Engineer Network Operation Division						1	Suj	perintendent		