

POWER GRID COMPANY OF BANGLADESH LTD.										Revised		QF-LDC-08			
NATIONAL LOAD DESPATCH CENTER												Page -1			
DAILY REPORT															
Till now the maximum generation is :-										12893 MW		21:00 Hrs		Reporting Date : 7-Nov-19	
The Summary of Yesterday's										6-Nov-19		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :										8359.9 MW		12:00		Min. Gen. at 5:00 6459 MW	
Evening Peak Generation :										9976.0 MW		19:00		Available Max Generation 14595 MW	
E.P. Demand (at gen end) :										9976.0 MW		19:00		Max Demand (Evening) : 10200 MW	
Maximum Generation :										9976.0 MW		19:00		Reserve(Generation end) 4395 MW	
Total Gen. (MKWH) :										195.8		System Load Factor : 81.76%		Load Shed : 0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR															
Export from East grid to West grid :- Maximum										60 MW		at 19:00		Energy MKWHR.	
Import from West grid to East grid :- Maximum										-		at -		Energy - MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on										7-Nov-19					
Actual : 101.44										Ft.(MSL) ,		Rule curve : 108.40		Ft.(MSL)	
Gas Consumed :										Total = 1141.18 MMCFD.		Oil Consumed (PDB) :			
												HSD :		Liter	
												FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :										Gas : Tk134,831,125					
										Coal : Tk27,977,236		Oil : Tk211,673,521		Total : Tk374,481,882	
Load Shedding & Other Information															
Area										Yesterday		Today			
										Estimated Demand (S/S end)		Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)	
										MW		MW			
Dhaka										0 0:00		3593		0 0%	
Chittagong Area										0 0:00		1219		0 0%	
Khulna Area										0 0:00		1092		0 0%	
Rajshahi Area										0 0:00		987		0 0%	
)										0 0:00		892		0 0%	
Mymensingh Area										0 0:00		720		0 0%	
Sylhet Area										0 0:00		406		0 0%	
Barisal Area										0 0:00		185		0 0%	
Rangpur Area										0 0:00		555		0 0%	
Total										0		9648		0	
Information of the Generating Units under shut down.															
Planned Shut- Down										Forced Shut- Down					
												1) Barapukuria ST: Unit-1.			
												2) Sylhet-150 MW.			
												3) Ghorasal Unit-1,3 & 5			
												4) Raozan #2			
												5) Ashuganj unit-4 & 5			
												6) Chandpur CCPP ST			
												7)Sylhet 150 MW			
												8) Fenchuganj # 03 & 04			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.															
Description										Comments on Power Interruption					
a) Hathazari-Baroihat 132 kV Ckt-1 was under shut down from 08:40 to 16:12 for A/M.															
b)Aminbazar-Mirpur 132 kV Ckt-2 was under shut down from 09:02 to 17:38 for A/M.															
c) Sikalbaha-TK Chemical 132 kV Ckt was under shut down from 08:05 to 14:45 for A/M.															
d) Mymensingh-Kishorganj 132 kV Ckt-1 was under shut down from 09:41 to 16:36 for A/M.															
e) Jamalpur UMPL-Sherpur 132 kV Ckt-1 was under shut down from 08:18 to 16:32 for A/M.															
f) Dhamrai-Kaliakoir 132 kV Ckt-1 was shut down at 09:35 for A/M.															
g) Shazibazar 132/33 kV T-2 transformer was under shut down from 09:02 to 13:50 for A/M.															
h) Meghnaghat-Haripur 230 kV Ckt-1 was under shut down from 08:37 to 14:52 for A/M.															
i) Haripur-Bhulta 230 kV Ckt-2 was under shut down from 09:30 to 17:14 for A/M.															
j) Hathazari 230/132 kV T-3 transformer was under shut down from 09:29 to 16:15 for C/M.															
k) Polashbari-Rangpur Confidence 132 kV Ckt-1 was under shut down from 09:10 to 16:45 for A/M.															
l) Polashbari-Thakurgaon 132 kV Ckt-1 was under shut down from 08:34 to 17:22 for A/M.															
m) Naogaon-Bogura 132 kV Ckt-1 was under shut down from 09:25 to 16:08 for A/M.															
n) Khulna (c) 132/33 kV T-3 transformer was under shut down from 08:06 to 16:11 for A/M.															
o) Gopalganj 132/33 kV T-2 transformer was under shut down from 08:18 to 15:25 for A/M.															
p) Barisal 230 kV bus bar-2 was under shut down from 08:18 to 15:48 for A/M.															
q) Barisal(n)-Madaripur 132 kV Ckt-1 was shut down at 10:09 for D/W.															
r) Bogura-Mohasthangarh 132 kV Ckt-1 was close at 10:48.															
s) Bibiyana(s) 400 kV QA-3 CB of Dia-6 was shut down at 11:18 for Protection test.															
t) Haripu 412 MW was shut down at 11:18 for filter change.															
u) Siddhirganj 335 GT-2 was synchronized at 11:37.															
v) Ashuganj 225 MW ST tripped at 12:32.															
w) Sonargaon 132/33 kV T-2 transformer was under shut down from 13:40 to 15:42 for fault of 33 kV PBS feeder.														About 30 MW power interruption occurred under Sonargaon S/S area from 13:40 to 15:42.	
x) Sirajganj unit-2 GT was synchronized at 17:29.															
y) Chandpur 150 MW CCPP tripped at 06:25(07/11/2019) for problem eith GBC.															
z) Cumilla(n)-Meghnaghat 230 kV Ckt-1 was shut down at 07:54(07/11/2019).															
aa) Dhamrai-Kalikoir 132 kV Ckt-1 was shut down at 07:03(07/11/2019) for C/M.															
Sub Divisional Engineer										Executive Engineer		Superintendent Engineer			
Network Operation Division										Network Operation Division		Load Despatch Circle			