			R GRID COMPANY OF BANGLADESH LTD. ATIONAL LOAD DESPATCH CENTER				Revised QF-LD0
			DAILY REPORT			Departies Date	Pag
Till now the maximum ge	eneration is : -	12893 MW		21:0	0 Hrs on	Reporting Date : 29-May-19	30-Oct-19
The Summary of Yesterda	ay's	29-Oct-19 Generation & De				Il Min Gen. & Prob	pable Gen. & Demand
Day Peak Generation :	,	8095.9 MW	Hour :	12:00	Min. Gen. at	6:00	6567 MW
Evening Peak Generation :		10099.0 MW	Hour :	19:00	Available Max 0		14460 MW
E.P. Demand (at gen end) :		10099.0 MW	Hour :	19:00	Max Demand (E	Evening):	10500 MW
Maximum Generation :		10099.0 MW	Hour :	19:00	Reserve(Gener	ration end)	3960 MW
Total Gen. (MKWH) :		192.8	System Load Factor	: 79.54%	Load Shed	- £	0 MW
•		EXPORT / IMPO	ORT THROUGH EAST-WEST INTERCONNEC	TOR			
Export from East grid to Wes	t grid :- Maximu	m		230 MW at	19:30	Energy	
Import from West grid to Eas	t grid :- Maximu	m -		MW at	-	Energy	- MKWHR.
Vater Level of Kaptai Lake at	6:00 A M on	30-Oct-19					
Actual :	102.17 F	t.(MSL),	Rule o	curve : 108.80	Ft.(MSL)		
Gas Consumed :	Total =	1129.71 MMCFD.		Oil Consume	ed (PDB):		
						HSD :	Liter
						FO :	Liter
Cost of the Consumed Fuel (PDB+Pvt):	Gas :	Tk119,888,386				
<u> </u>		Coal :	Tk39,524,173	Oil	: Tk185,453,496	Total:	Tk344,866,054
	Lo	oad Shedding & Other Informa	aon aon				
A	V				Tadan		
Area	Yesterda	ıy	F-15		Today	dding (C(C - 1)	Date of Chadd
	MAA		Estimated Demand (S/S end)		Estimated Shed		Rates of Shedding
Dhaka	MW 0	0:00	MW 3721			MW	(On Estimated Demand) 0%
						0	
Chittagong Area	0	0:00	1264			0	0%
Khulna Area	0	0:00	1132			0	0%
Rajshahi Area	0	0:00 0:00	1023 924			0	0%
) Managarah Arri							
Mymensingh Area	0	0:00	746 419			0	0% 0%
Sylhet Area		0:00				0	0%
Barisal Area	0	0:00	192			0	0.70
Rangpur Area	0	0:00	575			0	0%
Total	0		9996			00	
	Info	of the Congretic - Units 1	but down				
	information	of the Generating Units under s	IUL GOWII.				
	Planned Shut- D	own		Forced Shu	ıt- Down		
	riaillieu Stiut- D	OWII			ria ST: Unit-1.		
							I
				2) Sylhet-150			
				3) Ghorasal			
					225 MW Unit-2		
				5) Raozan #	2		
				Siddirganj			
				7) Ashuganj	unit-4 & 5		
	Additional Infa	mation of Machines lines late	rruntion / Forced Load shed etc				
	Additional Infor	mation of Machines, lines, Inte	rruption / Forced Load shed etc.				
			rruption / Forced Load shed etc.		Comments on	Power Interruption	on.
	De	escription	•		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 k\	De V Ckt-2 was unde	escription er shut down from 08:08 to 14:5	8 for A/M.		Comments on	Power Interruption	no
a) Tongi-Bashundhara 132 k\b) Chandraghoana-Rangama	De V Ckt-2 was unde ati 132 kV Ckt-1 v	escription er shut down from 08:08 to 14:5 was under shut down from 08:36	8 for A/M. to 14:56 for A/M.		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR-	V Ckt-2 was under ati 132 kV Ckt-1 v	escription er shut down from 08:08 to 14:5 was under shut down from 08:36 was under shut down from 10:05	8 for A/M. to 14:56 for A/M. to 13:49 for A/M.		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr.	De V Ckt-2 was und ati 132 kV Ckt-1 v -1 transformer w ansformer was u	escription er shut down from 08:08 to 14:5 was under shut down from 08:36 as under shut down from 10:05 under shut down from 08:28 to 1.	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. 2:57 for A/M.		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV Cl	V Ckt-2 was under ati 132 kV Ckt-1 v -1 transformer was u kt-2 was under s	escription er shut down from 08:08 to 14:5 was under shut down from 08:36 ras under shut down from 10:05 inder shut down from 08:28 to 1. hut down from 10:42 to 16:14 fo	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. 5:57 for A/M. r A/M.		Comments on	Power Interruption	no
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV f) Joypurhat 132/33 kV T-3 tr	De V Ckt-2 was undo ati 132 kV Ckt-1 v -1 transformer w ransformer was u kt-2 was under s ansformer was u	escription er shut down from 08:08 to 14:5 was under shut down from 08:38 as under shut down from 10:05 under shut down from 08:28 to 1 hut down from 10:42 to 16:41 founder shut down from 09:32 to 1	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. 2:57 for A/M. r A/M.		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV Cl f) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-2 tr	V Ckt-2 was undati 132 kV Ckt-1 -1 transformer was u kt-2 was under s ansformer was u	escription er shut down from 08:08 to 14:5 was under shut down from 08:38 ras under shut down from 10:05 under shut down from 08:28 to 1 hut down from 10:42 to 16:14 fo under shut down from 09:32 to 1 under shut down from 06:33 to 1 under shut down from 06:34 to 1	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. 2:57 for A/M. A/M. 1:30 for A/M. 4:38 for A/M.		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV Cl f) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-2 t h) Barishal 230/132 kV TR-1	V Ckt-2 was under at 132 kV Ckt-1 vansformer was under sansformer was under sansformer was uransformer was utransformer was utransformer was utransformer was	pscription er shut down from 08:08 to 14:5 was under shut down from 08:38 sa under shut down from 00:35 under shut down from 08:28 to 1 hut down from 09:22 to 1 under shut down from 09:32 to 1 under shut down from 08:34 to 1 under shut down from 08:34 to 1 under shut down from 08:34 to 1	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. 2:57 for A/M. r A/M. 1:30 for A/M. 4:38 for A/M. 18:00 for A/M.		Comments on	Power Interruption	on
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV Cl f) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-2 tr h) Barishal 230/132 kV TR-1 f) Palashbari 132/33 kV T-2 tr	V Ckt-2 was undidati 132 kV Ckt-1 v1 transformer was u kt-2 was under s ansformer was u transformer was transformer was transformer was transformer was u	secription er shut down from 08.08 to 14.5 was under shut down from 08.34 sas under shut down from 10.03 inder shut down from 10.42 to 16.14 fo inder shut down from 08.28 to 1 hut down from 10.42 to 16.14 fo inder shut down from 08.30 to under shut down from 08.30 to under shut down from 08.09 to under shut down from 08.10 to under shut down from 09.10 to 1	8 for AVM. to 14:56 for AVM. to 13:49 for AVM. 2:57 for AVM. 7 AVM. 13:0 for AVM. 4:38 for AVM. 18:00 for AVM.				
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4-d d) Jamalpur 132/33 kV T4-d tr e) Bogura-Shepru 132 kV C1-d (1) Joypurhat 132/33 kV T3-d tr g) Madaripur 132/33 kV T2-d t) Palashbari 132/33 kV T2-d (1) Cumilla(N) 132/33 kV T2-d (1) Cumilla(N) 132/33 kV T3-d	V Ckt-2 was undidati 132 kV Ckt-1 v1 transformer was u kt-2 was under s ansformer was u transformer was transformer was transformer was transformer was u	pscription er shut down from 08:08 to 14:5 was under shut down from 08:38 sa under shut down from 00:35 under shut down from 08:28 to 1 hut down from 09:22 to 1 under shut down from 09:32 to 1 under shut down from 08:34 to 1 under shut down from 08:34 to 1 under shut down from 08:34 to 1	8 for AVM. to 14:56 for AVM. to 13:49 for AVM. 2:57 for AVM. 7 AVM. 13:0 for AVM. 4:38 for AVM. 18:00 for AVM.		About 46 MW p	power interruption o	on occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kt b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Chanalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV T-3 tr g) Oppurhat 132/33 kV T-3 tr h) Barishal 230/132 kV TR-1 b) Barishal 230/132 kV TR-1 j) Cumilla(N) 132/33 kV T-2 i) Cumilla(N) 132/33 kV T-3 was swikched on at 09-04.	V Ckt-2 was under at 132 kV Ckt-1 -1 transformer was under s ansformer was under s ansformer was utransformer was utransformer was utransformer was k T-4 transformer	escription er shut down from 08.08 to 14.5 was under shut down from 08.3 as under shut down from 10.05 inder shut down from 10.05 inder shut down from 08.28 to 1 hut down from 10.42 to 16.14 for inder shut down from 09.32 to 1 under shut down from 08.90 to under shut down from 08.90 to under shut down from 09.10 to 1 to start proper of the open open of the open open open of the open open open open open open open ope	8 for A/M. 10 14:56 for A/M. 10 13:49 for A/M. 25:49 for A/M. 27 A/M. 27 A/M. 24:30 for A/M. 4:28 for A/M. 4:28 for A/M. 4:24 for A/M.			power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4- d) Jamalpur 132/33 kV T-4 tr e) Bogura-Shepru 132 kV (1- d) Joypurhat 132/33 kV T-2 tr e) Madaripur 132/33 kV T-2 tr e) Palashbari 132/33 kV T-2 tr e) Cumilla(N) 23/33 kV T-2 tr e) Cumilla(N) 23/33 kV T-2 tr e) Valuka 132/33 kV T-2 tr e) Valuka 132/34 kV T-2 tr e) Valuka 132/44 kV T-2 tr e	V Ckt-2 was undiati 132 kV Ckt-1 132 kV Ckt-1 -1 transformer was under sansformer was u ransformer was u transformer was u kt-2 was under sansformer was undiational transformer was undiational trans	escription er shut down from 08:08 to 14:5 was under shut down from 08:30 so under shut down from 00:30 inder shut down from 00:32 to 1 hut down from 10:32 to 1 hut down from 10:32 to 1 hut down from 08:32 to 1 hunder shut down from 08:30 to 1 under shut down from 08:09 to 10 so 15 to 15	8 for A/M. 10 14:56 for A/M. 10 13:49 for A/M. 25:49 for A/M. 27 A/M. 27 A/M. 24:30 for A/M. 4:28 for A/M. 4:28 for A/M. 4:24 for A/M.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kt) b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamalpur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV C1 d) Joypurhat 132/33 kV T-3 tr d) Madripur 132/33 kV T-4 b) Barishal 230/132 kV TR-1 d) Pallashbari 132/33 kV T-2 tr d) Cumilla(N) 132/33 kV T-2 tr d) Cumilla(N) 132/33 kV T-2 tr k) Valluka 132/33 kV T-2 tran d) After maintenance Baghaba	V Ckt-2 was unduati 132 kV Ckt-1 vas unduati 132 kV Ckt-1 vansformer wa unsformer was under sansformer was uransformer was uransformer was k T-4 transformer sformer was vansformer was vansformer was unduati-100 MV was	escription er shut down from 08:08 to 14:5 was under shut down from 08:38 as under shut down from 10:05 as under shut down from 10:05 hut down from 10:42 to 16:14 fo hut down from 08:28 to 1 hut down from 08:32 to 1 under shut down from 08:30 to under shut down from 08:30 to under shut down from 08:30 to start shut down from 08:30 to to start shut down from 08:30 to test shut down from 08:30 to test shut down from 08:31 to 14:18 ter shut down from 13:31 to 14:18 ter shut down from 13:31 to 14:18	8 for A/M. 10 14:56 for A/M. 10 13:49 for A/M. 25:49 for A/M. 27 A/M. 27 A/M. 24:30 for A/M. 4:28 for A/M. 4:28 for A/M. 4:24 for A/M.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV) or Londrighoana-Rangama c) Cumilla(N) 230/132 kV T4 d) Jamalpur 132/33 kV T-4 tre e) Bogura-Shepru 132 kV (1) Joypurhat 132/33 kV T-5 tra g) Madaripur 132/33 kV T-2. h) Barishal 230/132 kV TR-1 g) Palashbari 132/33 kV T-2 tra (V) Julkuf 312/33 kV T-2 tra (V) Valluk 132/33 kV T-2 tra (V) Valluk 132/33 kV T-2 tra (V) Alluk 132/33 kV T-2 tra (V) Alluk 132/33 kV T-2 tra (V) Alluk 132/34 kV T-2 tra (V) Fenchuganj #2 CCPP ST	V Ckt-2 was undati 132 kV Ckt-1 1-1 transformer wa ansformer was u kt-2 was under s ansformer was u transformer was u transformer was ansformer was under s aransformer was the T-4 transformer was the T-4 transformer was und was former was und sformer was und sformer was und sformer was was synchronize was synchronize was under the T-4 transformer was und stormer was und stormer was und stormer was und stormer was und synchronize was synchronize was under the T-4 transformer was und stormer	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 08:06 inder shut down from 08:02 inder shut down from 08:28 to 1 hut down from 10:42 to 16:14 fe inder shut down from 09:32 to 1 under shut down from 08:39 to under shut down from 08:09 to under shut down from 09:10 to 1 is tripped at 08:32 due to steet i- ter shut down from 13:31 to 14:1 synchronized at 18:12. d at 17:48.	8 for A/M. to 14.56 for A/M. to 14.56 for A/M. to 13.49 for A/M. 7.257 for A/M. 7.4/M. 1.30 for A/M. 1.30 for A/M. 18.00 for A/M. 18.00 for A/M. 18.00 for A/M. 2.243 for C/M.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4-tr d) Jamalpur 132/33 kV T4-tr d) Jamalpur 132/33 kV T3-tr g) Madaripur 132/33 kV T3-tr i) Palashbari 132/33 kV T2-tr i) Palashbari 132/33 kV T2-tr i) Cumilla(N) 132/33 kV T2-tr d) Cumilla(N) 132/33 kV T3-tr m) Alter maintenance Baghaba m) Fenchugari #2 CCPP ST n) Bhola-225 MW CCPP HTS	V Ckt-2 was undiati 132 kV Ckt-1 -1 transformer was under skt-2 was under skt-2 was under stransformer was uransformer was uransformer was undiation was under skt-2 was synchronized was synchronized SG-2 was shut di	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 08:08 under shut down from 08:28 to 1 hut down from 100:28 to 1 hut down from 100:28 to 1 hut down from 08:34 to 1 under shut down from 08:34 to 1 under shut down from 08:30 to 1 under shut down from 08:10 to 1 suffer shut down from 08:10 to 1 st ripped at 08:32 due to steel r let shut down from 13:31 to 14:1 synchronized at 18:12. d at 17:45. d at 17:45. due to problem with	8 for A/M. to 14:55 for A/M. to 14:55 for A/M. 2:57 for A/M. 7:47 A/M. 1:30 for A/M. 4:38 for A/M. 4:38 for A/M. 2:43 for C/M. 2:43 for C/M. 2:41 for C/M.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kt b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV Tr4 d) Jamalpur 132/33 kV T-4 tra d) Jamalpur 132/33 kV T-4 tra (1) Joypurhat 132/33 kV T-3 tra (1) Madripur 132/33 kV T-2 tra (1) Palashbari 132/33 kV T-2 tra (1) Cumilla(N) 132/33 kV T-2 tra (1) Cumilla(N) 132/33 kV T-2 tra (1) Cumilla(N) 132/33 kV T-2 tra (1) After maintenance Baghabe m) Fenchugang #2 CCPP ST (1) Bhola-225 MW CCPP HR3 (2) Skalbaha-150 MW triped S (2) Skalbaha-150 MW triped (2)	V Ckt-2 was undiati 132 kV Ckt-1 viati 132 kV Ckt-1 viati 14 ransformer was u kt-2 was under s ansformer was u ransformer was usarsformer was viati 15 cmer was viati 16 cmer was viati 16 cmer was undiati 16 cmer was undiati 16 cmer was undiati 16 cmer was undiati 16 cmer was viati 16 cmer was undiati 16 cmer was undiati 16 cmer was undiati 16 cmer was viati 16 cmer was	ascription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 10:05 under shut down from 10:05 under shut down from 10:05 under shut down from 08:28 to 1 hut down from 10:42 to 16:146 under shut down from 09:32 to 1 under shut down from 08:39 to under shut down from 08:09 to under shut down from 08:09 to under shut down from 08:09 to under shut down from 08:10 to stripped at 08:32 due to steel r ter shut down from 13:31 to 14:1 synchronized at 18:12. da 117:45. under 18:12. under 18:12. under 18:12. under 18:12. under 18:14:5 due to problem with you are got	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. 2:57 for A/M. 7:47 A/M. 1:30 for A/M. 1:20 for A/M. 1		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4-d tre) Bogura-Shepru 132 kV T4-d tre) Bogura-Shepru 132 kV T3-d tre) Madaripur 132/33 kV T-2 tre) p) Madaripur 132/33 kV T-2 tre) p) Earlishabari 132/33 kV T-2 tre) p) Cumilla(N) 132/33 kV T-2 tre) p) Salvalbaha-150 MW tripped p) Skalbaha-150 MW tripped p) Skalbaha-160 MW tripped	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 00:3 more shut down from 00:28 to 1 hut down from 10:28 to 1 hut down from 10:32 to 1 hut down from 10:32 to 1 hut down from 09:32 to 1 under shut down from 08:30 to under shut down from 08:30 to under shut down from 08:09 to under shut down from 09:10 to 1 st ripped at 08:32 due to steel r lef shut down from 13:31 to 14:1 synchronized at 18:12. do at 17:45. own at 21:45 due to problem wit 19) due to gas pressure low anc der shut down since 07:40(30)(16 dr shut down since	8 for A/M. to 14:55 for A/M. to 14:55 for A/M. to 13:49 for A/M. 2:57 for A/M. 7 A/M. 1:30 for A/M. 2:43 for A/M. 2:43 for C/M. 18:00 for A/M. 2:43 for C/M. III PDB feeder fault and 2 for C/M. hraw water. was synchronized at 01:58.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4-d tre) Bogura-Shepru 132 kV T4-d tre) Bogura-Shepru 132 kV T3-d tre) Madaripur 132/33 kV T-2 tre) p) Madaripur 132/33 kV T-2 tre) p) Earlishabari 132/33 kV T-2 tre) p) Cumilla(N) 132/33 kV T-2 tre) p) Salvalbaha-150 MW tripped p) Skalbaha-150 MW tripped p) Skalbaha-160 MW tripped	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	ascription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 10:05 under shut down from 10:05 under shut down from 10:05 under shut down from 08:28 to 1 hut down from 10:42 to 16:146 under shut down from 09:32 to 1 under shut down from 08:39 to under shut down from 08:09 to under shut down from 08:09 to under shut down from 08:09 to under shut down from 08:10 to stripped at 08:32 due to steel r ter shut down from 13:31 to 14:1 synchronized at 18:12. da 117:45. under 18:12. under 18:12. under 18:12. under 18:12. under 18:14:5 due to problem with you are got	8 for A/M. to 14:55 for A/M. to 14:55 for A/M. to 13:49 for A/M. 2:57 for A/M. 7 A/M. 1:30 for A/M. 2:43 for A/M. 2:43 for C/M. 18:00 for A/M. 2:43 for C/M. III PDB feeder fault and 2 for C/M. hraw water. was synchronized at 01:58.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4-d tre) Bogura-Shepru 132 kV T4-d tre) Bogura-Shepru 132 kV T3-d tre) Madaripur 132/33 kV T-2 tre) p) Madaripur 132/33 kV T-2 tre) p) Earlishabari 132/33 kV T-2 tre) p) Cumilla(N) 132/33 kV T-2 tre) p) Salvalbaha-150 MW tripped p) Skalbaha-150 MW tripped p) Skalbaha-160 MW tripped	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 00:3 more shut down from 00:28 to 1 hut down from 10:28 to 1 hut down from 10:32 to 1 hut down from 10:32 to 1 hut down from 09:32 to 1 under shut down from 08:30 to under shut down from 08:30 to under shut down from 08:09 to under shut down from 09:10 to 1 st ripped at 08:32 due to steel r lef shut down from 13:31 to 14:1 synchronized at 18:12. do at 17:45. own at 21:45 due to problem wit 19) due to gas pressure low anc der shut down since 07:40(30)(16 dr shut down since	8 for A/M. to 14:55 for A/M. to 14:55 for A/M. to 13:49 for A/M. 2:57 for A/M. 7 A/M. 1:30 for A/M. 2:43 for A/M. 2:43 for C/M. 18:00 for A/M. 2:43 for C/M. III PDB feeder fault and 2 for C/M. hraw water. was synchronized at 01:58.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4-d tre) Bogura-Shepru 132 kV T4-d tre) Bogura-Shepru 132 kV T3-d tre) Madaripur 132/33 kV T-2 tre) p) Madaripur 132/33 kV T-2 tre) p) Earlishabari 132/33 kV T-2 tre) p) Cumilla(N) 132/33 kV T-2 tre) p) Salvalbaha-150 MW tripped p) Skalbaha-150 MW tripped p) Skalbaha-160 MW tripped	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 00:3 more shut down from 00:28 to 1 hut down from 10:28 to 1 hut down from 10:32 to 1 hut down from 10:32 to 1 hut down from 09:32 to 1 under shut down from 08:30 to under shut down from 08:30 to under shut down from 08:09 to under shut down from 09:10 to 1 st ripped at 08:32 due to steel r lef shut down from 13:31 to 14:1 synchronized at 18:12. do at 17:45. own at 21:45 due to problem wit 19) due to gas pressure low anc der shut down since 07:40(30)(16 dr shut down since	8 for A/M. to 14:55 for A/M. to 14:55 for A/M. to 13:49 for A/M. 2:57 for A/M. 7 A/M. 1:30 for A/M. 2:43 for A/M. 2:43 for C/M. 18:00 for A/M. 2:43 for C/M. III PDB feeder fault and 2 for C/M. hraw water. was synchronized at 01:58.		About 46 MW p	power interruption o	
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4- d) Jamalpur 132/33 kV T4- tra d) Jamalpur 132/33 kV T4- tra d) Jamalpur 132/33 kV T3- tra d) Madaripur 132/33 kV T2- tra d) Madaripur 132/33 kV T2- tra d) Palashbari 132/33 kV T2- tra d) Cumilla(N) 132/33 kV T2- tra d) Olamalpur 132/33 kV T2- tra d) After maintenance Baghaba m) Fenchuganj #2 CCPP ST n) Bhola-225 MW CCPP HR3 o) Skallaha-150 MW tripped p) Skallaha-150 MW tripped	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 08:06 inder shut down from 10:05 inder shut down from 10:28 to 1 hut down from 10:42 to 16:14 fe inder shut down from 09:32 to 1 under shut down from 08:39 to under shut down from 08:09 to under shut down from 09:10 to 1 is tripped at 08:32 due to steel i ter shut down from 09:10 to 1 at 17:45. was 12:145 due to problem wit 19) due to gas pressure low and der shut down since 07:40(30/10 Bus are under shut down since	8 for AVM. to 14.56 for AVM. to 14.56 for AVM. to 13.49 for AVM. 2.57 for AVM. 7 AVM. 1.30 for AVM. 4.38 for AVM. 18.00 for AVM. 2.43 for CVM. 18.00 for AVM. 2.43 for CVM. thread of AVM. 2.57 for AVM. 2.59 for AVM. 2.50 for AVM. 2.50 for AVM. 2.50 for AVM. 0.742(30/10/19) for CVM.		About 46 MW p	oower interruption c 19:04.	occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kt b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamaipur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV C) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-5 th) Barishal 230/132 kV TR-1 b) Barishal 230/132 kV TR-1 j) Cumilla(N) 132/33 kV T-5 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-1 g) Cumilla(N) 132/33 kV T-2 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E (Company 1) Palashbari 1973/33 kV T-2 tr and Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	escription er shut down from 08.08 to 14.5 was under shut down from 08.08 as under shut down from 10.05 ander shut down from 10.05 ander shut down from 10.05 ander shut down from 08.28 to 1 hut down from 10.42 to 16:14 fe ander shut down from 08.32 to 1 under shut down from 08.39 to under shut down from 08.09 to under shut down from 08.09 to to under shut down from 08.10 to 15 to steple 10.00 to show the	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. to 13:49 for A/M. 2:57 for A/M. 4:38 for A/M. 4:38 for A/M. 4:38 for A/M. 4:28 for A/M. 2:43 for C/M. nill PDB feeder fault and 2 for C/M. h raw water. I was synchronized at 01:58. I/9] for A/M. 07:42(30/10/19) for C/M.		About 46 MW p	bower interruption of 19:04.	occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kV b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV T4- d) Jamalpur 132/33 kV T4- tra d) Jamalpur 132/33 kV T4- tra d) Jamalpur 132/33 kV T3- tra d) Madaripur 132/33 kV T2- tra d) Madaripur 132/33 kV T2- tra d) Palashbari 132/33 kV T2- tra d) Cumilla(N) 132/33 kV T2- tra d) Olamalpur 132/33 kV T2- tra d) After maintenance Baghaba m) Fenchuganj #2 CCPP ST n) Bhola-225 MW CCPP HR3 o) Skallaha-150 MW tripped p) Skallaha-150 MW tripped	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of value of the value of value	escription er shut down from 08:08 to 14:5 was under shut down from 08:08 as under shut down from 08:06 inder shut down from 10:05 inder shut down from 10:28 to 1 hut down from 10:42 to 16:14 fe inder shut down from 09:32 to 1 under shut down from 08:39 to under shut down from 08:09 to under shut down from 09:10 to 1 is tripped at 08:32 due to steel i ter shut down from 09:10 to 1 at 17:45. was 12:145 due to problem wit 19) due to gas pressure low and der shut down since 07:40(30/10 Bus are under shut down since	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. to 13:49 for A/M. 2:57 for A/M. 4:38 for A/M. 4:38 for A/M. 4:38 for A/M. 4:28 for A/M. 2:43 for C/M. nill PDB feeder fault and 2 for C/M. h raw water. I was synchronized at 01:58. I/9] for A/M. 07:42(30/10/19) for C/M.		About 46 MW p	oower interruption c 19:04.	occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kt b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamaipur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV C) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-5 th) Barishal 230/132 kV TR-1 b) Barishal 230/132 kV TR-1 j) Cumilla(N) 132/33 kV T-5 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-1 g) Cumilla(N) 132/33 kV T-2 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E (Company 1) Palashbari 1973/33 kV T-2 tr and Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of	escription er shut down from 08.08 to 14.5 was under shut down from 08.08 as under shut down from 10.05 ander shut down from 10.05 ander shut down from 10.05 ander shut down from 08.28 to 1 hut down from 10.42 to 16:14 fe ander shut down from 08.32 to 1 under shut down from 08.39 to under shut down from 08.09 to under shut down from 08.09 to to under shut down from 08.10 to 15 to steple 10.00 to show the	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. to 13:49 for A/M. 2:57 for A/M. 4:38 for A/M. 4:38 for A/M. 4:38 for A/M. 4:28 for A/M. 2:43 for C/M. nill PDB feeder fault and 2 for C/M. h raw water. I was synchronized at 01:58. I/9] for A/M. 07:42(30/10/19) for C/M.		About 46 MW p	bower interruption of 19:04.	occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kt b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamaipur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV C) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-5 th) Barishal 230/132 kV TR-1 b) Barishal 230/132 kV TR-1 j) Cumilla(N) 132/33 kV T-5 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-1 g) Cumilla(N) 132/33 kV T-2 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E (Company 1) Palashbari 1973/33 kV T-2 tr and Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of	escription er shut down from 08.08 to 14.5 was under shut down from 08.08 as under shut down from 10.05 ander shut down from 10.05 ander shut down from 10.05 ander shut down from 08.28 to 1 hut down from 10.42 to 16:14 fe ander shut down from 08.32 to 1 under shut down from 08.39 to under shut down from 08.09 to under shut down from 08.09 to to under shut down from 08.10 to 15 to steple 10.00 to show the	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. to 13:49 for A/M. 2:57 for A/M. 4:38 for A/M. 4:38 for A/M. 4:38 for A/M. 4:28 for A/M. 2:43 for C/M. nill PDB feeder fault and 2 for C/M. h raw water. I was synchronized at 01:58. I/9] for A/M. 07:42(30/10/19) for C/M.		About 46 MW p	bower interruption of 19:04.	occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kt b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) Jamaipur 132/33 kV T-4 tr e) Bogura-Sherpur 132 kV C) Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-5 th) Barishal 230/132 kV TR-1 b) Barishal 230/132 kV TR-1 j) Cumilla(N) 132/33 kV T-5 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-1 g) Cumilla(N) 132/33 kV T-2 tr and Jaya Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E (Company 1) Palashbari 1973/33 kV T-2 tr and Shery E (Company 1) Palashbari 132/33 kV T-2 tr and Shery E	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of	escription er shut down from 08.08 to 14.5 was under shut down from 08.08 as under shut down from 10.05 ander shut down from 10.05 ander shut down from 10.05 ander shut down from 08.28 to 1 hut down from 10.42 to 16:14 fe ander shut down from 08.32 to 1 under shut down from 08.39 to under shut down from 08.09 to under shut down from 08.09 to to under shut down from 08.10 to 15 to steple 10.00 to show the	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. to 13:49 for A/M. 2:57 for A/M. 4:38 for A/M. 4:38 for A/M. 4:38 for A/M. 4:28 for A/M. 2:43 for C/M. nill PDB feeder fault and 2 for C/M. h raw water. I was synchronized at 01:58. I/9] for A/M. 07:42(30/10/19) for C/M.		About 46 MW p	bower interruption of 19:04.	occurred under Cumilla(N) S/S area
a) Tongi-Bashundhara 132 kt) b) Chandraghoana-Rangama c) Cumilla(N) 230/132 kV TR d) anaipur 132/33 kV T-4 tr e) Jamaipur 132/33 kV T-4 tr () Joypurhat 132/33 kV T-3 tr g) Madaripur 132/33 kV T-5 th) Barishal 230/132 kV TR-1 f) Barishal 230/132 kV TR-1 f) Cumilla(N) 132/33 kV T-5 tr and the second of the seco	De V Ckt-2 was undidati 132 kV Ckt-1 val transformer war wansformer was u kt-2 was under s transformer was u transformer was utransformer was utransformer was undidation of the value of	escription er shut down from 08.08 to 14.5 was under shut down from 08.08 as under shut down from 10.05 ander shut down from 10.05 ander shut down from 10.05 ander shut down from 08.28 to 1 hut down from 10.42 to 16:14 fe ander shut down from 08.32 to 1 under shut down from 08.39 to under shut down from 08.09 to under shut down from 08.09 to to under shut down from 08.10 to 15 to steple 10.00 to show the	8 for A/M. to 14:56 for A/M. to 13:49 for A/M. to 13:49 for A/M. 2:57 for A/M. 4:38 for A/M. 4:38 for A/M. 4:38 for A/M. 4:28 for A/M. 2:43 for C/M. nill PDB feeder fault and 2 for C/M. h raw water. I was synchronized at 01:58. I/9] for A/M. 07:42(30/10/19) for C/M.		About 46 MW p	bower interruption of 19:04.	occurred under Cumilla(N) S/S area