		NATIONAL LOAD DESPATCH	CENTER					QF-LDC-08
		DAILY REPORT						Page -1
		12893 MW		24.00	Reportir 0 Hrs on 29-Ma		23-Oct-19	
Fill now the maximum generation is : - The Summary of Yesterday's	22-Oct-19	Generation & Demand		21:00	0 Hrs on 29-Ma Today's Actual Min Ge	y-19 n. & Pro	bable Gen. & Demand	
Day Peak Generation :	9187.9	MW Hour:	12:00		Min. Gen. at 7	:00	7845 MW	
Evening Peak Generation :	11586.0		19:30		Available Max Generatio		14610 MW	
E.P. Demand (at gen end) :	11586.0		19:30		Max Demand (Evening)		11800 MW	
Maximum Generation : Total Gen. (MKWH) :	11586.0 230.8		19:30 Load Factor : 83.00%		Reserve(Generation end Load Shed	i)	2810 MW 0 MW	
Total Gen. (MKWH)		Systen (PORT / IMPORT THROUGH EAST-WES			Load Sned		U MW	
Export from East grid to West grid :- Maximur			104 MW	at	21:00	Energy	MKW	/HR.
Import from West grid to East grid :- Maximur	m	-	MW	at		Energy		/HR.
Water Level of Kaptai Lake at 6:00 A M on	-	23-Oct-19						
Actual : 102.72	Ft.(MSL),		Rule curve : 108	.00	Ft.( MSL )			
Gas Consumed : Total =	1228.31	MMCFD.	Oil Cons	sumed	(PDB) :			
						:	Liter	
					FO	:	Liter	
		7,100,150,010						
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk139,453,016 Tk38,134,286	·	Dil	: Tk379,422,803	Total	Tk557,010,105	
•	ooan .	1830,104,200		/11	. 18073,422,000	Total .	11007,010,100	
<u>!</u>	Load Sheddir	g & Other Information						
A					<b>T</b> . 1			
Area Yesterda	ay	Estimated Demand (S/S	(hne		Today Estimated Shedding (S/	S epd)	Rates of Shedding	
MW		Estimated Demand (0/01	sild)		MW	o chu)	(On Estimated Demand	d)
Dhaka 0	0:00	4189				0	0%	
Chittagong Area 0	0:00	1426				0	0%	
Khulna Area 0 Raishahi Area 0	0:00	1278				0	0% 0%	
Rajshahi Area 0 ) 0	0:00	1155 1044				0	0%	
Mymensingh Area 0	0:00	842				0	0%	
Sylhet Area 0	0:00	469				õ	0%	
Barisal Area 0	0:00	217				0	0%	
Rangpur Area 0	0:00	650				0	0%	
Total 0		11270				0		
					1 9) Ashuganj unit-3 ni 10) Sylhet-150 MW.			
Additional Infor	mation of Ma	chines, lines, Interruption / Forced Load sl	ned etc.					
	Description				Comments on Power I	nterrupt	ion	
a) Chandraghona-Rangamati 132 kV CKt was b) Julda 132 kV Mani Bus was under shut dov c) Julda -Halishahar 132 kV Ckt was under shut d) Ghorasal-shutorid 230 kV Ckt-2 was under s e) Maniknagar 132 kV reserve Bus was unde f) Hanabaca-KPR 230 kV Ckt-2 was under s h) Annihozar-Kallakoir 230 kV Ckt-1 was under h) Jamabur-Sherpur 132 kV Ckt-1 was under h) Sherpur 132 kV Ckt-1 was under h) Sherpur 132 kV Ckt-2 was under k) Sherpur 132 kV Ckt-2 was under h) Mandarpur-Shariatpur 132 kV Ckt-2 was under h) Mandarpur-Shariatpur 132 kV Ckt-2 was n) Fenchugan 230/132 kV T-1 transformer was o) Chatak 132/33 kV T-1 transformer triped - switched on at 18:15. p) Chandraghona-Madunaghat 132 kV Ckt-2 is n) Genchugan 230/132 kV Ckt-2 is under shu f) Bogura(ROI)-Boguran(Rev) 122 kV Ckt-2 ks s) Kishorgan 132/33 kV T-1 transformer is un	vn from 08:15 tt down from C0 hott down from 09 der shut down from 09 der shut down for shut down for der shut down for under shut down vas under shut at 18:01 from 1 is under shut do under shut down since 0 under shut s	to 12:15 for D/W. 8:04 to 14:07 for D/W. 08:26 to 17:35 for D/W. 08:26 to 17:35 for D/W. 100:02 to 10:07 for C/M. 23 to 16:47 for C/M. 100:52 to 12:44 for A/M. 100:52 to 12:44 for A/M. 100:52 to 12:44 for A/M. 100:52 to 12:43 for A/M. from 08:51 to 19:18 for A/M. from 08:51 to 19:18 for A/M. 10:42 to 16:523 for A/M. 10:42 to 16:151 for D/W. oth end showing E/F relay and was own since 07:19(23/10/19) for A/M. 7:16(23/10/19) for C/M.			About 06 MW power inte from 18:01 to 18:15.	erruption	occurred under Chatak :	S/S area