						-						
			NATION	COMPANY OF BAN AL LOAD DESPATC	H CENTER	ID.					Revised	QF-LDC-08
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Till now the maximum genera	ation is : -		12893 MW					21:00	Hrs on 29	Reporting Date -May-19	: 22-Oct-19	
The Summary of Yesterday's		21-Oct-19	Generation &	& Demand				21.00	Today's Actual Min Gen		. & Demand	
Day Peak Generation :		9272.0			Hour :	12:00			Min. Gen. at	7:00		7768 MW
Evening Peak Generation :		11707.0			Hour :	19:00			Available Max Generation	. :		14823 MW
E.P. Demand (at gen end) : Maximum Generation :		11707.0 11707.0			Hour : Hour :	19:00 19:00			Max Demand (Evening) : Reserve(Generation end)			11700 MW 3123 MW
Total Gen. (MKWH) :		234.6		System Loa		: 83.49%			Load Shed :			0 MW
		EXPORT	/ IMPORT T	HROUGH EAST-WE								
Export from East grid to West grid Import from West grid to East grid					4	0 MW MW	at at		20:00	Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai Lak	e at 6:00 A M on		22-Oct-19	-		IVIVV	al		-	Ellerg	y	- WIKWEIK.
Actual :		Ft.(MSL),			Rule curve	:	108.00		Ft.( MSL )			
Gas Consumed :	Total =	1248.06	MMCFD.			Oil Consi	umed (PDB):		HS	SD :		Liter
									FC			Liter
Cost of the Consumed Fuel (PDB	+Pvt) :	Gas :		Tk142,265,352								
		Coal :		Tk32,050,454			C	Cil :	Tk412,350,095	l otal	: Tk586,665,900	
Load Shedding & Other Information												
Area	Yesterday		-	-timeted Demon					Today			
	MW		E	stimated Demand (S/S MW	s eria)				Estimated Shedding (S/S		Rates of Shed (On Estimated E	
Dhaka	0	0:00		4094					IVI	0	0%	somana)
Chittagong Area	0	0:00		1393						0	0%	
Khulna Area	0	0:00		1249						0	0%	
Rajshahi Area	0	0:00		1128						0	0%	
)	0	0:00		1020						0	0%	
Mymensingh Area	0	0:00		823 459						0	0% 0%	
Sylhet Area Barisal Area	0	0:00 0:00		459 212						0	0%	
	0	0:00		635						0	0%	
Rangpur Area Total	õ	0.00		11012						Ő	070	
Ir	nformation of the G	enerating Units under st	nut down.									
Planne	ed Shut- Down					Forced	Shut- Down					
						1) Barap 2) Khuln	ukuria ST: Unit-1. 6) Sirajganj 225 MW Unit-2 ST 110 MW 7) Raozan #2 aha ST 60 MW 8) Siddirganj-335 MW					
							abari 100 MW, Isal Unit-1,3 &		9) Ashuganj unit-3			
Additio	onal Information o	of Machines, lines, Inte	rruption / For	ced Load shed etc.								
Description								Comments on Power In	terruption			
a) Chandraghona-Rangamati 132				λ/M.								
b) Kabirpur-Kaliakoir 132 kV Ckt- b) Rabirpur-Kaliakoir 132 kV Ckt- b) Rabirpur-Kaliakoir 132 kV Ckt- b) Rabirpur-Kaliakoir 132 kV Ckt-												
c) Ramganj 132/33 kV T2 transformer was under shut down from 10:25 to 15:16 for C/M.												
d) Purbasadipur 132/33 kV MT3 transformer was under shut down from 08:54 to 15:30 for A/M. e) Naogaon 132/33 kV T3 transformer was under shut down from 08:10 to 15:15 for A/M.												
e) Nedgebri 122/33 V 13 transformer was under shut down from 06:0 to 13:3 to 16:34 for A/M.												
() Bharanara HVDC 10FC16 Bay was under shut down from 09:41 to 16:26 for C/M.												
h) Khulna(S)-Khulna© 132 kV Ckt-2 was under shut down from 09:22 to 15:06 for C/M.												
i) Hasnabad-Shyampur 230 kV Ckt-2 was under shut down from 09:04 to 18:06 for C/M.												
j) Bagerhat-Bhandaria 132 kV Ckt was under shut down from 11:47 to 13:09 for trimming trees between												
tower #63 to #64.												
(k) Sherpur 132/33 kV T2 transformer was under shut down from 13:05 to 16:58 for SAS work.												
<ul> <li>(i) After maintenance Barapukuria unit-2 was synchronized at 13:14.</li> <li>(m) Ashuganj unit-3 was shut down at 14:55 due to low gas pressure.</li> </ul>												
m) Asnuganj unit-3 was snut down at 14:55 due to low gas pressure. n) Sherpur 132 kV bus-B was switched on at 16:10.												
n) Snetpu 132 KV busb- was switched on at 10-10. o) Uttara Sector-18 132/33 kV T2 transformer was under shut down from 14:41 to 15:45 for D/W.												
b) Polashbari-Rangpur Confidence 132 kV Ckt-182 were under shut down from 17:50 to 17:56 due to O/L												
of Bogura-Mohasthangor Ckt.												
q) Barapukuria S/S-Barapukuria P/S 230 kV Ckt-1 was switched on at 20:32.												
r) Dohazari 33 kV bus-2 was unde	er shut down from 2	22:30 to 22:57 for C/M.							About 52 MW power interruption occurred under Dohazari S/S area			
a) Chandraghang Madurated 11	0 W/ Cld 4	ut down at 07-00/00/10	2010) f 4/**						from 22:30 to 22:57.			
s) Chandraghona-Madunaghat 132 kV Ckt-1 was shut down at 07:20(22/10/2019) for A/M.									1			
									1			
Sub Divisional Engineer			Executive E						1	Superintendent E		
Network Operation Division			Network Operation	ation Division					1	Load Despatch (	Circle	