## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 21-Oct-19 29-May-19 Till now the maximum generation is: 12893 MW Today's Actual Min Gen. & Probable Gen. & Demand 20-Oct-19 Generation & Demand The Summary of Yesterday's 12:00 Day Peak Generation 9495.0 MW Min. Gen. at 8:00 8102 MW Available Max Generation 14932 MW Evening Peak Generation 11829.0 MW 19:30 E.P. Demand (at gen end) : 11829 0 MW 19:30 Max Demand (Evening) 12000 MW Reserve(Generation end) 2932 MW Maximum Generation 11829.0 MW 19:30 Total Gen. (MKWH) 83.75% 0 MW System Load Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR Export from East grid to West grid :- Maximum 26 MW 20:00 Energy MKWHR. Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MW Energy 21-Oct-19 Actual : 102.88 Ft.(MSL) Rule curve 107.90 Ft.( MSL ) Gas Consumed : Total = 1267.23 MMCFD Oil Consumed (PDB): HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk142,726,821 Gas Coal Tk27,686,437 : Tk440,703,949 Total: Tk611,117,207 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW Dhaka 0:00 Chittagong Area 0 0:00 1454 0 0% Khulna Area n 0.00 1303 n 0% Rajshahi Area 0:00 1178 0% 0 0 0 0:00 1064 0 0% Mymensingh Area 0 0.00 859 0 0% 477 0% Svlhet Area 0 0:00 Barisal Area 0 0:00 221 0 0% Rangpur Area 662 0% Total 11489 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria (6) Sirajganj 225 MW Unit-2 2) Khulna ST 11 7) Raozan #2 3) Sikalbaha ST 8) Siddirganj-335 MW 4) Baghabari 100 MW, 5) Ghorasal Unit-1,3 & 5 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Sikalbaha 132 kV B-bus was under shut down from 08:25 to 09:24 for C/M. b) Bagura (Old) 132 kV main bus was under shut down from 10:15 to10:56 (21/10/19) for red hot maintenance c) Palashbari 132/33 kV T4 transformer was under shut down from 08:10 to 15:05 for A/M. d) Kaliakoir-Kabirpur 132 kV Ckt-1 was under shut down from 09:13 to 13:50 for A/M. About 20 MW power interruption occurred under Kabirpur S/S area from 09:13 to 13:50. e) Uttara 3rd Phase 132/33 kV T1 transformer was under shut down from 10:01 to 11:00 for f) Uttara 3rd Phase - Mirpur 132 kV Ckt tripped at 10:50 showing O/C relay and was switched on at 14:22. g) Tongi-Bashundhara 132 kV Ckt-1 & 2 were switched on at 10:12 from Bashundhara end. h) Chandraghona-Rangamati 132 kV Ckt-1 was under shut down from 08:40 to 12:52 for A/M. i) Uttara-Mirpur 132 kV Ckt was switched on at 15:20. j) Barapukuria 230/132 kV T1 transformer was switched on at 20:50. k) Polashbari-Rangpur Confidence 132 kV Ckt-1 & 2 were switched on at 06:54 & 07:19 respectively (21/10/19). I) Chandraghona-Madunaghat 132 kV Ckt-1 was shut down at 07:14 (21/10/19) for A/M.

m) Ashuganj-Kishoreganj 132 kV Ckt-1 was shut down at 05:47 (21/10/19) for C/M. n) Jamalpur 132/33 kV T2 transformer was shut down at 07:17 (21/10/19) for C/M. o) Barapukuria 230/132 kV T1 transformer was shut down at 07:17 (21/10/19) for D/W. p) Barapukuria 230/132 kV T2 transformer was shut down at 07:20 (21/10/19) for D/W.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Despatch Circle

Sub Divisional Engineer

Network Operation Division