POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA. DAILY REPORT

Reporting Date : 11-Nov-09 Till now the maximum generation is : - MW at 4296.0 20:00 Hrs on 18-Sep-09 The Summary of Yesterday's (10-Nov-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3251.0 MW 11:00 Min Gen. at 2869 MW Hour 5:00 Evening Peak Generation 3888.5 N/N/ Hour 19:30 Max Generation 3950 MW E.P. Demand (at gen end) : MW 19:30 4550 MW 4600.0 Hour Max Demand Maximum Generation 3942.0 MW Hour 22:00 Shortage 600 MW Total Gen. (MKWH) 92.35% 513 MW 79.33 Load Shed System L/ Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 430 MW at 8:00 Energy 8324000 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 11-Nov-09 102.22 Ft.(MSL) 108.00 Ft.(MSL) Actual Rule curve : Gas Consumed : Total 686.19 MMCFt. Oil Consumed (PDB) : HSD : 247409 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Tk50,716,303

Oil : Tk9,896,346 Total : T

Total : Tk60,612,649

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Load Shedding & Other Information

Area	Yesterday			Today			
	Actual Shedding (s/s end)			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	MW	fro	to	MW	MW	(On Estimated Demand)	
Dhaka	265	(18:05-23:50	, gen. shortage)	1756	230	13%	
Chittagong Area	63	(18:05-23:50	, gen. shortage)	460	67	15%	
Khulna Area	78	(18:05-22:42	, gen. shortage)	392	56	14%	
Rajshahi Area	72	(18:05-22:30	, gen. shortage)	308	44	14%	
Comilla Area	71	(18:05-22:30	, gen. shortage)	328	48	15%	
Mymensing Area	7	(18:05-22:00	, gen. shortage)	220	32	15%	
Sylhet Area	-	(18:05-22:42	, gen. shortage)	173	-	-	
Barisal Area	12	(18:05-22:42	, gen. shortage)	81	12	15%	
Rangpur Area	40	(18:05-22:30	gen. shortage)	171	24	14%	
Total	608	1	9:30	3889	513		

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Shahjibazar -6 (11/10/09).		
	2) Shajibazar- 2 (13/07/08)	10) Raozan -1 (19/10/09)		
	3) Shajibazar-4 (18/10/08)	11) Raozan -2 (08/11/09)		
	4) Khulna 110 (31/03/09)			
	5) RPCL GT-4 (06/06/09)			
	6) Haripur SBU GT-3 (18/06/09).			
	7) Baghabari GT-2 (02/07/09)			
	8) Shahjibazar 5 (05/08/09)			

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening	g peak hour yesterday.	So about 608 MW (19:30) of load shed was imposed over the whole area (except Sylhet) of the national grid.
o) Due to gas limitation Tongi GT (105 MW). NE	PC (85 MW), RPCL (160 MW) and HPL (360 MW	
were limited to 20 MW, 20 MW, 106 MW and		,
c) Due to gas limitation, Sikalbaha St, Raozan -		
4 & 5 were under shut down.		
d) After maintenance, Shajibazar GT-9 was synd		
e) After maintenance, Ashuganj CCPP Steam v		
i) Ishurdi - Khulna 230 KV line -2, Dohazari - Sik line -2, Chapai Nababganj 132/33 KV T2 tran: Rampura - Basundhara 132 KV line -2 and Ha annual maintenance from 08:50 to 18:23, 09:1 09:30 to 15:05, 09:35 to 13:56 and 10:04 to 16	thazari - Raozan 230 KV line -2 were under 5 to 16:15, 09:16 to 17:10, 09:25 to 15:45,	
	na Central 132/33 KV T2 transformer were under	
NLDC project work from 09:31 to 18:42 and 0		
) After maintenance, Halisahar 132/33 KV T1,	T2 and T3 transformers were switched on at 10:58	
) After annual maintenance, Netrokona 132/33	KV T1 transformer was switched on at 16:30.	
Deputy / Asstt. Manager	Managar	Deputy Constal Manager
Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle