POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA. DAILY REPORT

QF-LDC-08

			DAILY	REPORT				Page
					Rep	orting Date :	25-Dec-09	
Till now the maximum generation is	s : -	4296.0 MW at		20:00	Hrs on	########		
The Summary of Yesterday's (24-Dec-09) Generation & Demand			Today's Actua	l Min Gen. & F	Probable Gen.	& Deman
Day Peak Generation :	3047.0	MW Hour :		12:00	Min Gen. at	5:00	2117	MW
Evening Peak Generation :	3545.5	MW Hour :		19:00	Max Generati	on :	3900	MW
E.P. Demand (at gen end) :	4250.0	MW Hour :		19:00	Max Demand	:	4000	MW
Maximum Generation :	3545.5	MW Hour :		19:00	Shortage	:	100	MW
Total Gen. (MKWH) :	68.19	System L/ Factor :		92.35%	Load Shed	:	86	MW
\$ 4	EXP	ORT/IMPORT THROUGH EAS	T-WEST INT	ERCONNECTOR	•			
Export from East grid to West grid :-	Maximum	460		MW at	9:00	Energy	9796000	KWHR.
Import from West grid to East grid :-	Maximum			MW at	-	Energy	-	KWHR.
· · · · ·	Water Level of Kaptai L	ake at 6:00 A M of		25-Dec-09				
Actual : 96.88	Ft.(MSL) ,		Rule cur	ve: 103.70	Ft.(MSL)			
Gas Consumed : Total	617.44	MMCFt.		Oil Consum	ed (PDB):			
						HSD :	228211	Liter
						FO :	0	Liter
Cost of the Consumed Fuel (PDB) :	Gas :	Tk45,634,990		Oil	Tk9,128,458	Total :	Tk54,763,448	

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end)		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s	Estimated Shedding (s/s e Rates of Shedding	
	MW		fro toMW	MW	(On Estimated Demand)	
Dhaka	292	(17:50-22:30, gen. shortage)	1446	-	-	
Chittagong Area	75	(17:50-22:45, gen. shortage)	388	19	5%	
Khulna Area	66	(17:50-22:30, gen. shortage)	379	18	5%	
Rajshahi Area	51	(17:50-22:45, gen. shortage)	286	14	5%	
Comilla Area	55	(17:50-22:45, gen. shortage)	316	15	5%	
Mymensing Area	32	(17:50-22:35, gen. shortage)	186	9	5%	
Sylhet Area	-	0	208	-	-	
Barisal Area	11	(17:50-22:30, gen. shortage)	66	3	5%	
Rangpur Area	26	(17:50-22:45, gen. shortage)	179	8	4%	
Total	608	19:00	3454	86		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut-Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Raozan -2 (08/11/09)	
	2) Shajibazar- 2 (13/07/08)	9) Fenchuganj CCPP GT-2 (05/12/09)	
	3) Shajibazar-4 (18/10/08)	10) Ashuganj CCPP ST (05/12/09)	
	4) Khulna 110 (31/03/09)	11) Ashuganj CCPP GT-2 (11/12/09)	
	5) Haripur SBU GT-3 (18/06/09).	12) Raozan -1(19/12/09)	
	6) Shahjibazar 5 (05/08/09)	13) Baghabari GT-2(21/12/09)	
	7) Shahjibazar -6 (11/10/09).		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the even	ning peak hour yesterday.	So about 608 MW (19:00) of load shed was imposed over whole area (except Sylhet) of the national grid .
b) Due to gas limitation, RPCL (210 MW), To were limited to 106 MW, 25 MW 265 MW	ongi GT(105 MW) HPL (360 MW) and NEPC (110 MW) and 7 MW respectively.	
c) Due to gas limitation, Raozan -1, 2 and Sh d) After maintenance Ghorasal -4 was synch e) NEPC was shut down at 09:52 due to NLE at 09:00 (25/12/09). f) Sikalbaha Steam was synchronized at 16:1 g) After maintenance, Sremongal - Fenchuga h) Dohazari - Cox sbazar 132 KV line -1 and annual maintenance from 08:36 to 17:04, 0	hahjibazar - 4 & 5 were under shut down. ronized at 13:29. DC project work and was synchronized 15. anj 132 KV line -2 was switched on at 08:52. Hasnabad 230/132 KV T3 transformer were under	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle

PDF created with FinePrint pdfFactory Pro trial version http://www.fineprint.com