POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA. DAILY REPORT

Oil

: Tk8,181,866

Total : Tk48,131,699

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Reporting Date : 5-Dec-09 Till now the maximum generation is : - MW at 4296.0 20:00 Hrs on 18-Sep-09 The Summary of Yesterday's (4-Dec-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 2237.0 MW 12:00 Min Gen. at 1906.2 MW Hour 5:00 Evening Peak Generation 3837.0 N/N/ Hour 20:00 Max Generation 3965 MW E.P. Demand (at gen end) : MW 20:00 3950 MW 3837.0 Hour Max Demand Maximum Generation 3837.0 MW Hour 20:00 Shortage 0 MW Total Gen. (MKWH) 92.35% - MW 59.90 Load Shed System L/ Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 660 MW at 20:00 Energy 10782500 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 5-Dec-09 99.43 Ft.(MSL) Rule curve 105.64 Ft.(MSL) Actual Gas Consumed : Total 540.52 MMCFt. Oil Consumed (PDB) : HSD 204547 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Tk39,949,833

Area	Yesterday Actual Shedding (s/s end)		Тодау		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end) Rates of Shedding	
	MW fro	to	MW	MW	(On Estimated Demand)
Dhaka	-	0	1574	-	-
Chittagong Area	-	0	408	-	-
Khulna Area	-	0	348	-	-
Rajshahi Area	-	0	277	-	-
Comilla Area	-	0	284	-	-
Aymensing Area	-	0	194	-	-
Sylhet Area	-		209	-	-
Barisal Area	-	0	74	-	-
Rangpur Area	-	0	155	-	-
Total	0		3523	0	

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut-Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Shahjibazar -6 (11/10/09).
	2) Shajibazar- 2 (13/07/08)	9) Raozan -1 (19/10/09)
	3) Shajibazar-4 (18/10/08)	10) Raozan -2 (08/11/09)
	4) Khulna 110 (31/03/09)	11) Ghorasal -2 (14/11/09)
	5) Haripur SBU GT-3 (18/06/09).	12) Ashuganj 2 (27/11/09)
	6) Baghabari GT-2 (02/07/09)	13) Barapukuria -1 (27/11/09)
	7) Shahjibazar 5 (05/08/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was no generation shortage in the evening p	eak hour yesterday.	So no load shed required.
 b) Due to gas limitation, Raozan -1, 2 and Shahjibaza c) After maintenance, Ashuganj unit -1 was synchronized J) Fenchuganj CCPP GT-2 was shut down at 00:35 (0) e) After maintenance, RPCL unit -4 was synchronized f) Ullon - Dhanmondi 132 KV line -3, Ashuganj - Ghora 132 KV line were under NLDC project work from 08: 14:17 respectively. g) Meghnaghat - Hasnabad 230 KV line -1, Gulshan 1 Maniknagar - Narinda 132 KV line -1 were under an 09:12 to 15:46 and 09:30 to 13:38 respectively. h) Sylhet 132/33 KV T4 transformer tripped at 03:45 (0 switched on at 04:15 (05/12/09). 	zed at 18:50. 15/12/09) due to hot gas path inspection. at 00:08 (05/12/09). asal 132 KV line -2and Rampura - Magbazar 30 to 12:05, 09:21 to 19:47 and 09:28 to 32/33 KV MT! transformer and nnual maintenance from 08:53 to 16:38,	Partial power interruption occurred (18 MW) under Sylhet S/S areas for 30 minutes.
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle