CENTRAL LOAD DESPATCH CENTER

MIS=302

DAILY REPORT

| | | | | | | MIS=302 | |
|---|-------------------------------------|-------------------------------------|--|--|---|--|--|
| | | | <u>DAILY REI</u> | PORT | Reporting Date | Page -1 : 26-Jan-07 | |
| Till now the max | kimum generation | n is : - | 3782.1 MW at | 20:00 | on <u>30-Oct-05</u> | . 20-341-07 | |
| The Summary of | | 25-Jan-07 |) Generation & Demand | | Today's Actual Min Gen. & Probable | e Gen. & Demand | |
| Day Peak Genera | tion : | 2464.0 | MW Hour : | 7:00 | Min Gen. at 4:00 | 2336 MW | |
| Evening Peak Ger | | 2515.7 | MW Hour : | 19:30 | Max Generation : | 2950 MW | |
| E.P. Demand (at g | | 3500.0 | MW Hour : | 19:30 | Max Demand : | 3300 MW | |
| Maximum Genera | | 2517.0 | MW Hour : | 2:00 | Shortage : | 350 MW | |
| Total Gen. (MKWI | H) : | 56.73 | System L/ Factor : RT THROUGH EAST-WEST II | 93.92% | Load Shed : | 308 MW | |
| Export from Ghora | asal to Ishurdi ·- I | | | | 4:00 Energy | V 0 KWHR. | |
| Import from Ishurd | | | - | MW at | - Energy | | |
| | | Water Level of Kaptai | Lake at 6:00 A M of | 26-Jan-07 | | | |
| Actual : | | Ft.(MSL), | Rule curve | | | | |
| Gas Consumed : | | 292.19 | MMCFt. | Oil Consume | | | |
| | WMPL | 24.59 | MMCFt. | PDE | | 0 Liter | |
| | RPCL NEPC | 20.85 | MMCFt. MMCFt. | | HSD : FO : | 394525 Liter 519593 Liter | |
| | CDC (H+M) | 13.17 123.44 | MMCFt. | | FO . | 519593 Liter | |
| | Total | 474.23 | MMCFt. | | | | |
| Cost of the Consu | | | Tk21,595,57 | 2 Oil | : Tk16,220,545 Total | : Tk37,816,117 | |
| | | | | | | | |
| Load Shedding & Other Information | | | | | | | |
| Area | Yesterda | | Entimoted Demoville | 4/ | Today | Dotoo of Shaddian | |
| | Actual She from 17:15 | edding (s/s end), MW to till now | Estimated Demand(s/s end MV | | Estimated Shedding (s/s end) MW | Rates of Shedding (On Estimated Demand) | |
| DESA | 351 | to till now | 132 | | 26 | 2% | |
| Chittagong Area | 97 | | 33 | | 60 | 18% | |
| Khulna Area | 110 | | 29 | | 52 | 18% | |
| Rajshahi Area | 114 | | 25 | | 45 | 18% | |
| Comilla Area | 65 | | 22 | 9 | 41 | 18% | |
| Mymensing Area | 44 | | 14 | 1 | 25 | 18% | |
| Sylhet Area | 46 | | 13 | | 24 | 18% | |
| Barisal Area | 11 | | 6 | | 11 | 18% | |
| Rangpur Area | 28 | | 13 | 2 | 24 | 18% | |
| Total | 866 | (19:30 |) 290 | 4 | 308 | | |
| | | | | • | | : | |
| | Informatio | n of the Generating mach | ines under maintenance | | | | |
| Planned Shut- Down Forced Shut- Down | | | | | | | |
| 1) Sahjibazar GT-5(0 | | | 1) Haripur SBU GT -1 (19/05/05) | | 8) Sahjibazar GT-8(29/07/06) | 15) Siddhirganj 210 MW (25/12/06) | |
| 2) Sahjibazar GT-6(16/11/04) | | | 2) Haripur SBU GT-3 (25/05/05) | | 9) Bheramara GT-2 -(29/07/06) | 16) Siddhirganj 50 MW (13/01/07) | |
| 3) Ashuganj -5 (25/12/05), | | | 3) Haripur SBU GT-2 (06/03/06). 4) Sikalbaha BMPP-1(15/12/01) | | 10) Kaptai -5 (30/07/06) 11) Shahjibazar GT4 -05/10/06 | 17) Raozan unit -2 (06/01/07) | |
| | | | 5) Ghorasal -1,2 (30/11/06),(16/01/07) | | 12) Sikalbaha Steam(27/11/06) | 18) Siddhirgang 50MW (13/01/07) 19) Ghorasal unit -6 (22/01/07) | |
| | | | 6) Sahjibazar GT-9(09/02/06) | , | 13) Barapukuria unit-2 (08/12/06) | 20) Ashuganj CCPP GT-1& St (26/01/07) | |
| | | | 7) Khulna 60 MW (05/07/06) | | 14) Baghabari-71MW(26/02/2006) | | |
| Additional Information of Machines, lines, Interruption / Forced Load shed etc. | | | | | | | |
| Additional information of machines, interruption / i orden Load Siled etc. | | | | | | | |
| | Description | | | | shaded / Interrupted Areas | | |
| a) There was generation shortage in the evening peak hour yesterday . | | | | So about 866 MW (19:30) of load shed was imposed over the whole area | | | |
| | | | | of National grid. | | | |
| b) Due to low gas pressure ,generations of Ghorasal (560MW),Raozan unit-1 (180MW), NEPC (95MW), Meghnaghat (450 MW) & RPCL (140MW) were limited to 390 MW, | | | | | | | |
| | , Megnhaghat (45 /, 55 MW & 80 M | |) were inflited to 390 MW, | | | | |
| | | | ere synchronized at 12:12 | | | | |
| and 15:01 respe | | | ere synchronized at 12.12 | | | | |
| | | ed at 15:59 showing 'GC\ | not following' and was | | | | |
| synchronized at 16:54. Again it was shut down at 00:43 (26/01/07) due to gas line | | | | | | | |
| | | nized before evening peal | | | | | |
| | | | 07) showing 'Generator prot. | | | | |
| | now under mainte | | | | | | |
| | | 2:07 (26/01/07) and was | shut down at 03:27 due to | | | | |
| combustion trouble. | | | | | MW/ of partial power interruption and | purred upder Siddhirgeni S/S | |
| f) Siddhirganj 132/33 KV T2 transformer tripped at 15:16 showing 'Instantaneous E/F' and was switched on at 15:21. | | | | areas from 15:16 to 15:21. | | | |
| was switched on at 15.21. | | | | aleas IIUIII I | 5.1010 15.21. | | |
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| | | | | | | | |
| | | | | Due to gene | ration shortage about 100 MW of loa | d shed has been running since | |
| | | | | morning (26/ | morning (26/01/07) over the whole area of National grid. | | |
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| | | | Manager | | | General Manager | |
| Load Despatch Di | vision | | Load Despatch Division | | Load De | espatch Circle | |
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