CENTRAL LOAD DESPATCH CENTER

			CEN	IRAL LOAD D	ESPAICH C	ENTER			MIS=3
				DAILY RE	PORT				Page
Till now the maxi	imum generation	is : -	3782.1	MW at	20:00	on	Reporting Date : 30-Oct-05	14-Jan-07	
The Summary of '		13-Jan-07) Generat	tion & Demand		Today's Actual Mi	n Gen. & Probable	Gen. & Demand	
Day Peak Generat	ion :	2392.0	MW	Hour :	8:00	Min Gen. at	4:00	2050	MW
Evening Peak Gen	eration :	2924.4	MW	Hour :	19:30	Max Generation	:	2930 I	MW
E.P. Demand (at g		3200.0	MW	Hour :	19:30	Max Demand	:	3400	MW
Maximum General		2924.4	MW	Hour :	19:30	Shortage	:	470	MW
Fotal Gen. (MKW⊦	H) :	57.26	System L/	Factor :	81.58%	Load Shed	:	413 I	MW
`	,	EXPORT / IMI	PORT THRO	UGH EAST-WEST	INTERCONNEC [®]	TOR			
Export from Ghorasal to Ishurdi :- Maximum			3	12 MW at	1:00	Energy	5395500 I	KWHR.	
Import from Ishurdi to Ghorasal:- Maximum			-	MW at	-	Energy	- 1	KWHR.	
	\	Vater Level of Kapt	ai Lake at 6	6:00 A M of	14-Jan-07				
Actual :	80.44	Ft.(MSL),		Rule curve	e: 100.5	3 Ft.(MSL)			
Gas Consumed :	: PDB	312.35	MMCFt.		Oil Consum				
	WMPL	21.59	MMCFt.		PDE	В	SKO :	56940 I	Liter
	RPCL	29.34	MMCFt.				HSD :	191739 I	Liter
	NEPC	14.28	MMCFt.				FO :	523086 I	Liter
	CDC (H+M)	116.08	MMCFt.						
	Total	493.63	MMCFt.						
Cost of the Consur	med Fuel (PDB) :	Gas :		Tk23,085,9	71 Oil	: Tk12,580,76	39 Total :	Tk35,666,740	
	<u> </u>	.oad Shedding & C	Other Infor	mation		· ·			
Area	Yesterday					Today			
Alea		nedding (s/s end), MW Estimated Demand(s/s		tod Domond(c/c or			ing (c/c ond)	Rates of Shedding	
	from 17:15	to till now	Esuma	(W	Estimated Shedu	MW	(On Estimated Dem	
DESA	1011 17.13			12					anu)
Chittagong Area	64				83		92	24%	
Chulna Area	59				30		80	24%	
Rajshahi Area	47				30 17		75	24%	
Comilla Area	28				20		53	24%	
lymensing Area	6				20 41		34	24%	
Sylhet Area	15				36		33	24%	
Barisal Area	7				66		16	24%	
Rangpur Area	8				23		30	24%	
Caligpul Alea	0			I	23		30	2470	
	244	(19:30)	29	92		413		
Fotal	244	(10:00							
otal		of the Generating ma	chines unde	r maintenance					
			chines unde	r maintenance	Forced S	Shut- Down			
Plan	Information			r maintenance SBU GT -1 (19/05/05)	Forced	Shut- Down 8) Tongi GT- 24/07/06	3	15) Barapukuria unit-2 (08/12/06)
Plan) Sahjibazar GT-1(17.	Information ned Shut- Down //10/03)		1) Haripur		Forced S			15) Barapukuria unit-2 (16) Baghabari-71MW(26	
Plan) Sahjibazar GT-1(17) Sahjibazar GT-3(01	Information nned Shut- Down //10/03) /05/00)		1) Haripur 2) Haripur	SBU GT -1 (19/05/05)	Forced S	8) Tongi GT- 24/07/06	9/07/06)		/02/2006)
Plan) Sahjibazar GT-1(17 :) Sahjibazar GT-3(01 :) Sahjibazar GT-5(09	Information need Shut- Down //10/03) /05/00) /03/05)		1) Haripur 2) Haripur 3) Haripur	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06).	Forced \$	8) Tongi GT- 24/07/06 9) Sahjibazar GT-8(2 10) Bheramara GT-2	9/07/06) -(29/07/06)	16) Baghabari-71MW(26 17) Siddhirganj 210 MW	/02/2006) (25/12/06)
Plan) Sahjibazar GT-1(17 2) Sahjibazar GT-3(01 3) Sahjibazar GT-5(09 4) Sahjibazar GT-6(16/	Information aned Shut- Down //10/03) /05/00) /03/05) /11/04)		1) Haripur 2) Haripur 3) Haripur 4) Sikalbal	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06). ha BMPP-1(15/12/01)	Forced \$	8) Tongi GT- 24/07/06 9) Sahjibazar GT-8(2 10) Bheramara GT-2 11) Kaptai -5 (30/07/0	9/07/06) -(29/07/06) 6)	16) Baghabari-71MW(26 17) Siddhirganj 210 MW 18) Raozan unit -2 (06/0	5/02/2006) (25/12/06) 1/07)
	Information need Shut- Down //10/03) /05/00) /03/05) /11/04) /10/01)		1) Haripur 2) Haripur 3) Haripur 4) Sikalbal 5) Ghorasa	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06).	Forced S	8) Tongi GT- 24/07/06 9) Sahjibazar GT-8(2 10) Bheramara GT-2	9/07/06) -(29/07/06) 6) -05/10/06	16) Baghabari-71MW(26 17) Siddhirganj 210 MW	5/02/2006) 7 (25/12/06) 1/07) 3/01/07)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Area	iS
a) There was generation shortage in the evening peak hour	yesterday.	So about 244 MW (19:30) of load shee	d was imposed over the whole area
 a) There was generation shortage in the evening peak hour b) Ashuganj unit- 4 tripped at 10:15 due to rectifire voltage p at 16:42. c) After maintenance, Shahjibazar unit-2 was synchronized at d) Siddhirganj 50 MW tripped at 19:01 due to governor switt maintenance. e) Hathazari - Raozan 230 KV line -2 was under annual maii f) Aminbazar - Hasnabad 230 KV line -2 was under annual m g) Rampura 230/132 KV TS1 transformer was under annual h Tongi - Aminbazar 230 KV line -1 was under shut down fr lightning arrester replacement at Tongi S/S end. i) Ashuganj - Ghorasal 230 KV line -2 is under shut down sin oil centrifuse of C.T. at Ghorasal S/S end. j) After installation of optical fiber Faridpur - Madaripur 132 H at 17:37. Again it is under shut down since 06:45 (14/01/0 	roblem and was synchronized at 18:22. ch problem. It is now under intenance from 09:15 to 14:10. naintenance from 08:52 to 15:3 om 09:30 to 15:12 due to ace 06:59 (14/01/07) due to KV line -2 was switched on at	of National grid .	bad shed has been running since
Deputy Manager Load Despatch Division	Manager Load Despatch Division		Deputy General Manager Load Despatch Circle