POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

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				Reportin	ig Date :	7-Jun-10	
Till now the maximum generation is :	-	4606.0 MW at	22:00	Hrs on 14	-Apr-10		
The Summary of Yesterday's (6-Jun-10) Generation & Demand	ł	Today's Actual Min	Gen. & Pro	bable Gen.	& Demand
Day Peak Generation :	3846.0	MW Hour :	12:00	Min Gen. at	7:00	3456	MW
Evening Peak Generation :	4169.5	MW Hour :	20:00	Max Generation	:	4245	MW
E.P. Demand (at gen end) :	4500.0	MW Hour :	20:00	Max Demand	:	4800	MW
Maximum Generation :	4236.0	MW Hour :	24:00	Shortage	:	555	MW
Total Gen. (MKWH) :	86.00	System L/ Factor :	85.41%	Load Shed	:	495	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Ma	aximum	470) MW at	15:00	Energy	9527000) KWHR.
Import from West grid to East grid :- Ma	aximum		MW at	-	Energy	-	KWHR.
	Water Level of Kaptai La	ke at 6:00 A M of	7-Jun-10				
Actual : 83.77	Ft.(MSL),		Rule curve : 77.56	Ft.(MSL)			
Gas Consumed : Total	779.60	MMCFt.	Oil Consum				
Gas Consumed . Total	779.60	MINCEL.	Oli Colisulti	()	SD :	246380	Liter
				FC		240360	Liter
				FC		U	LILEI

Cost of the Consumed Fuel (PDB): Gas :

Tk57,620,236

Oil : Tk9,855,182 Total : Tk67,475,418

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	150	(18:30- 00:00, gen. shortage)	1860	204	11%
Chittagong Area	36	(18:30- 22:03, gen. shortage)	530	69	13%
Khulna Area	33	(18:30- 23:55, gen. shortage)	468	63	13%
Rajshahi Area	30	(18:30- 23:55, gen. shortage)	388	52	13%
Comilla Area	25	(18:30- 22:01, gen. shortage)	301	38	13%
Mymensing Area	8	(18:30- 19:30, gen. shortage)	225	29	13%
Sylhet Area	-	0	205	-	-
Barisal Area	3	(18:30- 23:55, gen. shortage)	93	12	13%
Rangpur Area	10	(18:30- 23:55, gen. shortage)	209	28	13%
Total	295	20:00	4279	495	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down		
	1) Kaptai- 3 (19/04/08)	9) Siddhirganj GT-1 (01/06/10)	
	2) Khulna 110MW (31/03/09)	10) Siddhirganj GT-2 (06/06/10)	
	3) Haripur SBU GT-3 (18/06/09)		
	4) Ashuganj CCPP ST (05/12/09)		
	5) Raozan -1 (08/05/10)		
	6) Ghorasal 2(26/04/10)		
	7) Kaptai- 4 (17/01/10)		
	8) Khulna 60 MW (04/06/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the eve	ening peak hour yesterday.	So about 295 MW (20:00) of load shed was imposed over the
		whole (except Sylhet) areas of the national grid.
b) Due to gas limitation, Raozan (180 MW),	RPCL (210 MW) and NEPC (110 MW) ,	
were limited to 170 MW, 89 MW and 45 M	/W respectively.	
c) Barisal GT-1 tripped at 19:37 due to loss d) After maintenance, Tongi GT was synchr	of excitation and was synchronized at 20:35. onized at 23:31.	
	bazar GT-8 and GT-9 were synchronized at 17:19 and ler shut down since 01:15 (07/06/10) and 01:42 (07/06/10)	
f) Baghabari GT-1 (71 MW) and GT-2 (100 l trip. They may be synchronized before evolutions of the synchr	MW) tripped at 03:23 (07/06/10) due to gas booster rening peak hour today.	
g) Kaptai unit -5 was under shut down from intake cleaning.	05:20 (07/06/10) to 06:24 (07/06/10) due to water	
h) Ashuganj - Shahjibazar 132 KV line -2 is replacement of breaker at Shahjibazar en	under shut down since 07:30 (07/06/10) due to d.	
Deputy / Asstt. Manager	Manager	Deputy General Manager
Load Despatch Division	Load Despatch Division	Load Despatch Circle