POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

: Tk14,336,064

Forced load shaded / Interrupted Areas

So about 432 MW (20:00) of load shed was imposed over the

Total: Tk72,303,677

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Reporting Date : 1-Jun-10 Till now the maximum generation is: 4606.0 MW at 31-May-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3480.0 MW 11:00 Min Gen. at 3328 MW 6:00 Hour Evening Peak Generation 4196.0 MW 20:00 Max Generation 4200 MW E.P. Demand (at gen end) : 4700.0 MW Hour 20:00 Max Demand 5000 MW Maximum Generation
Total Gen. (MKWH) 4196.0 MW Hour : 20:00 Shortage 800 MW 85.41% 88.31 System L/ Factor Load Shed 686 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum $\mathsf{M}\mathsf{W}$ Energy 11170000 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR Water Level of Kaptai Lake at 6:00 A M of 1-Jun-10 76.00 Ft.(MSL) 80.08 Rule curve : Actual: Ft.(MSL) Gas Consumed : MMCFt. Oil Consumed (PDB): HSD : 358402 Liter FO: 0 Liter

Tk57,967,613

Load Shedding & Other Information

Cost of the Consumed Fuel (PDB): Gas

Description

a) There was generation shortage in the evening peak hour yesterday.

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	149	(18:35-23:56, gen. shortage)	1865	286	15%
Chittagong Area	68	(18:35-23:45, gen. shortage)	533	95	18%
Khulna Area	59	(18:35-23:40, gen. shortage)	470	85	18%
Rajshahi Area	50	(18:35-23:35, gen. shortage)	390	70	18%
Comilla Area	39	(18:35-23:38, gen. shortage)	305	55	18%
Mymensing Area	29	(18:35-23:30, gen. shortage)	226	40	18%
Sylhet Area	-	0	196	-	-
Barisal Area	12	(18:35-23:40, gen. shortage)	94	17	18%
Rangpur Area	26	(18:35-23:35, gen. shortage)	210	38	18%
Total	432	20:00	4289	686	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down		
	1) Kaptai- 3 (19/04/08)	9) Ashuganj CCPP GT-2 (26/05/10)		
	2) Khulna 110MW (31/03/09)	10) Khulna 60 MW (27/05/10)		
	3) Haripur SBU GT-3 (18/06/09)	11) Ashuganj -2 (28/05/10)		
	4) Ashuganj CCPP ST (05/12/09)	12) Ashuganj -1 (30/05/10)		
	5) Raozan -1 (08/05/10)			
	6) Sikalbaha St (02/05/10)			
	7) Ghorasal 2(26/04/10)			
	8) Kaptai- 4 (17/01/10)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

 b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW), NEPC (110 MW), and Siddhirganj peaking plant (240 MW) were limited to 160 MW, 105 MW, 62 MW and 60 MW respectively. c) Raozan unit -2 tripped at 15:12 due to gas pressure low and was synchronized at 15:25. d) Dohazari (on E/F, lockout) - Cox'sbazar (on Diff E/F) 132 KV line -1 tripped at 12:12 from both end. Again line -2 tripped at 12:15 from Dohazari end showing ' DIST ABC E/F' and were switched on at 20:10 and 12:42 respectively. e) Dohazari - Sikalbaha 132 KV line -1 tripped at 12:08 from Dohazari end showing ' DIST R-phase' and was switched on at 12:50. 		whole (except Sylhet) areas of Power interruption occurred (30 areas from 12:16 to 12:42.	Ü
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division		Deputy General Manager Load Despatch Circle