POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

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Reporting Date: 4-May-10 Till now the maximum generation is: 4606.0 MW at 3-May-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3952.0 MW Day Peak Generation 12:00 Min Gen. at ΜW Hour 6:00 3629 Evening Peak Generation 4191.5 MW 19:30 Max Generation 4200 MW E.P. Demand (at gen end) 5150.0 MW Hour 19:30 Max Demand 5150 MW Maximum Generation 4191 5 MW Hour 19:30 Shortage 950 MW Total Gen. (MKWH) 92.45 System L/ Factor 85.41% Load Shed 807 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 600 MW at 4:00 Energy 12053000 KWHR. Import from West grid to East grid :- Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 4-May-10
76.43 Ft.(MSL) . Rule curve : 81.

MMCFt

Ft.(MSL), Rule curve: 81.43 Ft.(MSL)

HSD : 291785 Liter FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk65,343,092 Oil : Tk11,671,398 Total : Tk77,014,490

Load Shedding & Other Information

Area	Yesterday		Today					
	Actual Shedding (s/s end)		Estimated Demand(s/s end)		Estimated Shedding (s/s e Rates of Shedding			
	MW		from to////	1	MW	(On Estimated Demand)		
Dhaka	326	(18:25-02:40, gen. shortage)	183	5	297	16%		
Chittagong Area	89	(18:25-02:50, gen. shortage)	501		109	22%		
Khulna Area	100	(18:25-02:10, gen. shortage)	468	\$	102	22%		
Rajshahi Area	93	(18:25-02:10, gen. shortage)	429)	94	22%		
Comilla Area	80	(18:25-02:30, gen. shortage)	344	!	75	22%		
Mymensing Area	58	(18:25-02:10, gen. shortage)	254	1	55	22%		
Sylhet Area	-	0	197	•	-	-		
Barisal Area	21	(18:25-02:10, gen. shortage)	94		20	21%		
Rangpur Area	47	(18:25-02:10, gen. shortage)	251		55	22%		
Total	814	19:30	437	3	807			

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down				
	1) Kaptai- 3 (19/04/08)				
	2) Khulna 110MW (31/03/09)				
	3) Haripur SBU GT-3 (18/06/09)				
	4) Ashuganj CCPP ST (05/12/09)				
	5) Kaptai -4 (17/01/10)				
	6) HPL St (15/04/10)				

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		l shaded	terrupted	

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to low gas pressure, RPCL (175 MW), Raozan (360 MW), NEPC (110 MW) and Tongi GT (105 MW) were limited to 104 MW, 300 MW, 70 MW and 25 MW respectively.
- c) Feni (on DIST Z1) Chowmuhani (on DIST BS Z2) 132 KV line -1 tripped at 10:24 from both side and was switched on 16:35.
- d) Barisal Bhandaria 132 KV line was under shut down from 10:07 to 11:50 due to maintenance of isolator at Bhandaria end.
- e) Savar Aminbazar 132 KV line -1 & 2 tripped at 21:01 from Aminbazar end showing ' DIST RST Z2' . At the same time, Aminbazar Kalyanpur 132 KV line -1 & 2 and Aminbazar Mirpur 132 KV line -1 & 2 and Aminbazar 230/132 KV T01 , T02 and T03 transformers also tripped . So Mirpur S/S was totally interrupted . Power supply was normalized by switched on Mirpur Tongi 132 KV line at 21:25. Aminbazar Kalyanpur 132 KV line -1 & 2 , Aminbazar Mirpur 132 KV line -1 & 2 and T01, T02 and T03 transformers were switched on at 21:32, 21:31, 21:23, 21:24 and 21:25 respectively. Savar Aminbazar 132 KV line -1 & 2 were switched on at 22:16. Mirpur Tongi 132 KV line was switched off at 21:32.
- f) After maintenance, Sylhet Chatak 132 KV line -1 was switched on at 21:55.

So about 814 MW (19:30) of load shed was imposed over the whole area (except Sylhet) of the national grid.

Power interruption (90 MW) occurred under Mirpur S/S areas from 21:01 to 21:25.

Due to generation shortage, about 200 MW (09:00) of load shed has been running since morning (04/05/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Actual

Gas Consumed:

Manager Load Despatch Division Deputy General Manager Load Despatch Circle