POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Ft.(MSL)

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Reporting Date: 21-Feb-10 Till now the maximum generation is: 4296.0 MW at 20-Feb-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3535.0 MW Day Peak Generation Min Gen. at 2928 ΜW Hour 9:00 5:00 Evening Peak Generation 3783.5 MW 20:00 Max Generation 3750 MW E.P. Demand (at gen end) 4600.0 MW Hour 20:00 Max Demand 4500 MW Maximum Generation 3786.5 MW Hour 21:00 Shortage 750 MW Total Gen. (MKWH) 86.41 System L/ Factor 85.41% Load Shed 623 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid: - Maximum 570 MW at 2:00 Energy 12680000 KWHR. Import from West grid to East grid: - Maximum - MW at - Energy - KWHR.

Water Level of Kaptai Lake at 6:00 A M of 21-Feb-10 87.33 Ft.(MSL), Rule curve: 94.20

Gas Consumed : Total 695.16 MMCFt. Oil Consumed (PDB) :

HSD : 307151 Liter

FO: 0 Liter

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end)		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	243	(17:40-23:53, gen. shortage)	1565	216	14%
Chittagong Area	90	(17:40-23:50, gen. shortage)	426	88	21%
Khulna Area	85	(17:40-23:50, gen. shortage)	392	81	21%
Rajshahi Area	77	(17:40-23:50, gen. shortage)	360	74	21%
Comilla Area	71	(17:40-23:20, gen. shortage)	290	60	21%
Mymensing Area	50	(17:40-23:20, gen. shortage)	213	44	21%
Sylhet Area	-	0	201	-	-
Barisal Area	14	(17:40-23:50, gen. shortage)	80	16	20%
Rangpur Area	48	(17:40-23:20, gen. shortage)	212	44	21%
Total	678	20:00	3739	623	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Ashuganj CCPP ST (05/12/09)
	2) Shajibazar- 2 (13/07/08)	10) Raozan -1(19/12/09)
	3) Shajibazar-4 (18/10/08)	11) Sikalbaha St (27/12/09)
	4) Khulna 110 (31/03/09)	12) Kaptai -4 (17/01/10)
	5) Haripur SBU GT-3 (18/06/09).	13) Baghabari GT-1 (17/01/10)
	6) Shahjibazar 5 (05/08/09)	14) Ghorasal 3 (13/02/10).
	7) Shahjibazar -6 (11/10/09).	15) Tongi GT - 20/02/10
	8) Raozan -2 (08/11/09)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday.

Actual

- b) Due to gas limitation, RPCL (175 MW), NEPC (110MW), Baghabari GT-2 (100 MW) and Siddhirganj 210 MW were limited to 90 MW, 25 MW, 90 MW and 100 MW respectively.
- c) Due to gas limitation, Sikalbaha Steam, Haripur SBU GT-1 & 2 & Raozan -1, 2 were under shut down.
- d) WMPL unit-1 tripped at 14:17 due to differential pressure high and was synchronized at 18:43.
- e) Baghabari GT-1 was under shut down from 16:41 to 07:40 (21/02/10) due to gas limitation.
- f) After maintenance Ashuganj CCPP GT-1 was synchronized at 18:31
- g) Ashuganj unit-1 was forced shut down at 00:54 (21/02/10) due to super heater tube leakage.
- h) WMPL unit-2 was under shutdown from 01:18(21/02/10) to 06:59(21/02/10) due to cleaning of filter
- i) Sylhet Chatak 132 KV line-2 was under annual maintenance from 09:16 to 17:22.
- j) Netrokona 132/33 KV T1 transformer were under shut down from 10:01 to 17:20 due to oil leakage.

So about 678 MW (20:00) of load shed was imposed over the whole area (except Sylhet) of the national grid.

Partial power interruption occurred (14 MW) under Netrokona S/S areas from 10:01 to 17:20.

Due to generation shortage, about 100 MW (09:00) of load shed has been running since morning (21/02/10) over the whole area (except Sylhet) of the national grid.