POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

Page -1 8-Feb-10 Reporting Date : Till now the maximum generation is : -4296.0 MW at 20:00 Hrs on 18-Sep-09 7-Feb-10 3507.0 The Summary of Yesterday's (Day Peak Generation :) Generation & Demand MW Hour : Today's Actual Min Gen. & Probable Gen. & Demand Min Gen. at 3:00 2902 MW 9:00 Evening Peak Generation 3741.0 MW Hour 20:00 Max Generation 3825 MW E.P. Demand (at gen end) : Maximum Generation : 4550.0 MW Hour 20:00 Max Demand 4600 MW Shortage 775 3741.0 MW Hour : 20:00 MW Total Gen. (MKWH) 85.41% 78.65 System L/ Factor Load Shed MW 659 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 620 MW at 7:00 Energy 11510000 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 8-Feb-10 89.84 Ft.(MSL) 96.02 Ft.(MSL) Actual : Rule curve Gas Consumed : Oil Consumed (PDB) : 681.39 Total MMCFt. HSD 24 Liter FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas

Tk50,361,535

Oil : Tk2,654,604 Total : Tk53,016,139

QF-LDC-08

Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end)		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s	Estimated Shedding (s/s er Rates of Shedding
	MW		from tot/W	MW	(On Estimated Demand)
Dhaka	314	(17:30-22:55, gen. shortage)	1630	230	14%
Chittagong Area	95	(17:30-22:55, gen. shortage)	448	92	21%
Khulna Area	82	(17:30-22:30, gen. shortage)	439	91	21%
Rajshahi Area	50	(17:30-22:30, gen. shortage)	330	67	20%
Comilla Area	63	(17:30-22:55, gen. shortage)	366	76	21%
Mymensing Area	42	(17:30-22:55, gen. shortage)	215	44	20%
Sylhet Area	-	0	203	-	-
Barisal Area	12	(17:30-22:30, gen. shortage)	77	16	21%
Rangpur Area	31	(17:30-22:30, gen. shortage)	208	43	21%
Total	689	20:00	3916	659	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Ashuganj CCPP ST (05/12/09)	
	2) Shajibazar- 2 (13/07/08)	10) Raozan -1(19/12/09)	
	3) Shajibazar-4 (18/10/08)	11) Sikalbaha St (27/12/09)	
	4) Khulna 110 (31/03/09)	12) Kaptai -4 (17/01/10)	
	5) Haripur SBU GT-3 (18/06/09).	13) Baghabari GT-1 (17/01/10)	
	6) Shahjibazar 5 (05/08/09)		
	7) Shahjibazar -6 (11/10/09).		
	8) Raozan -2 (08/11/09)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the eve	ening peak hour yesterday.	So about 689 MW (20:00) of load shed was imposed over
		the whole area (except Sylhet) of the national grid .
b) Due to gas limitation, RPCL (175 MW),	HPL (360 MW), MPL (450 MW) were limited to	
92 MW, 262 MW and 408 MW respective	ly.	
c) Due to gas limitation, Sikalbaha Steam, H NEPC & Raozan -1, 2 were under shut	aripur SBU GT-1 & 2 , Baghabari GT-1 (71 MW), down.	
d) After maintenance, Ashuganj unit -5 was	synchronized at 17:51.	
e) After maintenance Tongi GT was synchro	onized at 00:42 (08/02/10).	
f) Siddhirganj GT-1 was synchronized at 02 due to gas pressure low.	:17 (08/02/10) and was shut down at 07:21 (08/02/10)	
g) Fenchuganj GT-2 tripped at 03:40 (08/02 synchronized at 10 :53 (08/02/10).	/10) due to exhaust temperature high and was	
	:45, Khulna (Central) - Noapara 132 KV line -1 from sformer from 09:31 to 17:21, Sreemongal 132/33 KV	
	- Shahmirpur 132 KV line -1 from 10:13 to 16:50 and 5 to 18:20 were under annual maintenance.	
i) After annual maintenance, Chandraghona 132 KV line were switched on at 12:18 and	r - Madanhat 132 KV line -2 and Barisal - Patuakhali 1 15:58 respectively.	
	vas under shut down from 09:40 to 16:80 due to oil	
 k) Ishurdi 132/33 KV T2 transformer was un from R-phase CVT. 	der shut down from 11:56 to 13:35 due to oil leakage	
Dente (Anni - Marcana		Dearth Conserve Management
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle
Luau Despatori Divisiori	Loau Despatch Division	Load Despatch Circle