## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA. DAILY REPORT

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Reporting Date : 6-Feb-10 Till now the maximum generation is:-4296.0 MW at 20:00 on 18-Sep-09 5-Feb-10 3329.0 The Summary of Yesterday's (
Day Peak Generation : ) Generation & Demand MW Hour : Today's Actual Min Gen. & Probable Gen. & Demand MW 9:00 2549 Min Gen. at 2:00 Evening Peak Generation 3782.5 MW Hour 20:00 Max Generation 3772 MW E.P. Demand (at gen end) : Maximum Generation : 4350.0 MW Hour 20:00 Max Demand 4450 MW Shortage 3782.5 MW Hour : 20:00 678 MW Total Gen. (MKWH) 85.41% Load Shed MW 76.45 System L/ Factor 582 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 530 MW at 6:00 Energy 11219000 KWHR. Import from West grid to East grid :- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 6-Feb-10 90.24 Ft.(MSL) 96.30 Ft.( MSL ) Actual Rule curve Gas Consumed : 645.44 MMCFt. Oil Consumed (PDB): Total HSD Liter FO: 0 Liter Cost of the Consumed Fuel (PDB): Gas Tk47,704,470 Total: Tk50,359,074

## **Load Shedding & Other Information**

Area	Yesterday Actual Shedding (s/s end)		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	293	(17:30-22:30, gen. shortage)	1570	178	11%
Chittagong Area	90	(17:30-22:05, gen. shortage)	440	86	20%
Khulna Area	23	(17:30-22:15, gen. shortage)	430	84	20%
Rajshahi Area	14	(17:30-22:40, gen. shortage)	326	65	20%
Comilla Area	34	(17:30-22:30, gen. shortage)	361	72	20%
Mymensing Area	25	(17:30-21:55, gen. shortage)	212	42	20%
Sylhet Area	-	0	202	-	-
Barisal Area	8	(17:30-22:15, gen. shortage)	76	15	20%
Rangpur Area	-	0	204	40	20%
Total	487	20:00	3821	582	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Ashuganj CCPP ST (05/12/09)
	2) Shajibazar- 2 (13/07/08)	10) Raozan -1(19/12/09)
	3) Shajibazar-4 (18/10/08)	11) Sikalbaha St (27/12/09)
	4) Khulna 110 (31/03/09)	12) Kaptai -4 (17/01/10)
	5) Haripur SBU GT-3 (18/06/09).	13) Baghabari GT-1 (17/01/10)
	6) Shahjibazar 5 (05/08/09)	14) Ashuganj -5 (26/01/10)
	7) Shahjibazar -6 (11/10/09).	15) Ashuganj -1 (26/01/10)
	8) Raozan -2 (08/11/09)	16) Tongi GT (05/02/10)

Forced load shaded / Interrupted Areas

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

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a) There was generation shortage in the evening peak hour yeste		So about 487 MW (20:00) of load shed was imposed over
a) There was generation shortage in the evening peak hour yested b) Due to gas limitation, RPCL (175 MW) were limited to 70 MW c) Due to gas limitation, Sikalbaha Steam, Haripur SBU GT-1 & 2 NEPC & Raozan -1, 2 were under shut down. d) Basundhara 132/33 KV T2 transformer was under shut down for leakage from top cover. e) Kulshi - Bakulia 132 KV line -1 from 08:45 to 15:38 and Chand from 08:45 to 14:15 were under annual maintenance. f) Madanhat - Hashazari 132 KV line -2 was under shut down from maintenance of bay of Madanhat S/S end. g) Bagerhat - Mongla 132 KV line was under shut down from 09: h) After maintenance, Bhulta 132/33 KV GT-2 transformer was si i) Ghorasal - Bhulta 132 KV lin and Barisal - Patuakhali 132 KV lin since 09:09 (06/02/10) and 09:09 (06/02/10) respectively.	/ respectively. 2 , Baghabari GT-1 (71 MW), from 08:19 to 12:25 due to oil draghona 132/33 KV T1 transformer m 09:49 to 13:41 due to 15 to 16:36 for annual maintenance. witched on at 18:50.	So about 487 MW (20:00) of load shed was imposed over the whole area (except Sylhet & Rangpur) of the national grid.  Power interruption occurred (50 MW) under Chittagong S/S areas from 09:49 to 13:41.  Power interruption occurred (3 MW) under Mongla S/S areas from 09:15 to 16:36.
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle