POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA.

			DAILY	REPORT				Page
					Repo	rting Date :	5-Feb-10	
Till now the maximum generation is : -		4296.0 MW at		20:00	Hrs on	18-Sep-09		
The Summary of Yesterday's (4-Feb-10) Generation & Demand			Today's Actual	Min Gen. & P	robable Gen.	& Demand
Day Peak Generation :	3385.5	MW Hour :		12:00	Min Gen. at	5:00	2814	MW
Evening Peak Generation :	3686.0	MW Hour :		20:00	Max Generation	n :	3810	MW
E.P. Demand (at gen end) :	4550.0	MW Hour :		20:00	Max Demand	:	4350	MW
Maximum Generation :	3686.0	MW Hour :		20:00	Shortage	:	540	MW
Total Gen. (MKWH) :	78.65	System L/ Factor :		85.41%	Load Shed	:	452	MW
	EXP	ORT/IMPORT THROUGH EAS	T-WEST INT	ERCONNECTOR				
Export from East grid to West grid :- Maximu	ım	550		MW a	t 6:00	Energy	1068400	0 KWHR.
mport from West grid to East grid :- Maximu	Im	-		MW a	t -	Energy	-	KWHR.
Wat	er Level of Kaptai L	ake at 6:00 A M of		5-Feb-10				
Actual : 90.44 Ft.(MSL),		Rule cu	rve : 96.4	4 Ft.(MSL)			
Gas Consumed : Total	654.97	MMCFt.		Oil Consur	ned (PDB):			
						HSD :	24	Liter
						FO :	0	Liter

Cost of the Consumed Fuel (PDB): Gas

Tk48,408,833

Oil : Tk2,654,604 Total : Tk51,063,436

QF-LDC-08

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Sheddir	ng (s/s end)	Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding	
	MW		from to/IW	MW	(On Estimated Demand)	
Dhaka	334	(17:30-22:56, gen. shortage)	1500	129	9%	
Chittagong Area	91	(17:30-22:55, gen. shortage)	420	71	17%	
Khulna Area	78	(17:30-22:50, gen. shortage)	408	67	16%	
Rajshahi Area	61	(17:30-22:53, gen. shortage)	308	51	17%	
Comilla Area	67	(17:30-22:35, gen. shortage)	340	56	16%	
Mymensing Area	43	(17:30-22:36, gen. shortage)	200	33	17%	
Sylhet Area	-	0	199	-	-	
Barisal Area	15	(17:30-22:50, gen. shortage)	72	12	17%	
Rangpur Area	34	(17:30-22:53, gen. shortage)	194	33	17%	
Total	723	20:00	3641	452		

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	09) Ashuganj CCPP ST (05/12/09)	
	2) Shajibazar- 2 (13/07/08)	10) Raozan -1(19/12/09)	
	3) Shajibazar-4 (18/10/08)	11) Sikalbaha St (27/12/09)	
	4) Khulna 110 (31/03/09)	12) Kaptai -4 (17/01/10)	
	5) Haripur SBU GT-3 (18/06/09).	13) Baghabari GT-1 (17/01/10)	
	6) Shahjibazar 5 (05/08/09)	14) Ashuganj -5 (26/01/10)	
	7) Shahjibazar -6 (11/10/09).	15) Ashuganj -1 (26/01/10)	
	8) Raozan -2 (08/11/09)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the eveni	ng peak hour yesterday.	So about 723 MW (20:00) of load shed was imposed over the whole area (except Sylhet) of the national grid .
 were limited to 90 MW, 300 MW, 434 MW a c) Due to gas limitation, Sikalbaha Steam, Har NEPC & Raozan -1, 2 were under shut do d) Shahjibazar unit - 9 was shut down at 00:19 e) Tongi GT was shut down at 00:29 (05/02/10 f) Siddhirganj GT-1 (peaking plant) was syncl at 08:25 (05/02/10) due to low gas pressur g) Madanhat - Chandraghona 132 KV line -2 fit line from 09:07 to 12:36, Feni - Hathazari 1 132/33 KV T1 transformer from 10:25 to 15: 	ipur SBU GT-1 & 2 , Baghabari GT-1 (71 MW), wn. (05/02/10) due to changing of air filter.)) due to changing of filter. hronized at 02:42 (05/02/10) and was shut down e. com 07:59 to 15:58, Bagerhat - Bhandaria 132 KV 32 KV line -2 from 09:22 to 17:17 and Sreemongal 30 were under annual maintenance. 15:18 from both end showing ' DIST relay' and was	
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	Deputy General Manager Load Despatch Circle