POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

		Rep	orting Date :	21-Mar-09
: - MW at	4130.0	20:00 17	-Sep-07	
20-Mar-09) Generation & Demand	Today's Actual Mi	n Gen. & Proba	ble Gen. & Demand
3174.0	MW Hour :	10:00 Min Gen. at	7:00	3405.5 MW
3799.4	MW Hour :	20:00 Max Generation	:	3825 MW
4450.0	MW Hour :	20:00 Max Demand	:	4550 MW
3799.4	MW Hour :	20:00 Shortage	:	725 MW
80.21	System L/ Factor :	87.96% Load Shed		622 MW
EX	PORT/IMPORT THROUGH EAST-WE	ST INTERCONNECTOR		
Maximum		510 MW at 24:00	Energy	11338000 KWHR.
/laximum	-	MW at -	Energy	- KWHR.
ater Level of Kapt	ai Lake at 6:00 A M of	21-Mar-09		
.(MSL) ,		Rule curve : 89.80 Ft.(MSL)		
719.39	MMCFt.	HS	SD :	0 Liter 493055 Liter 15101 Liter
	20-Mar-09 3174.0 3799.4 4450.0 3799.4 80.21 EX Maximum Ater Level of Kapt .(MSL) ,	20-Mar-09) Generation & Demand 3174.0 MW Hour : 3799.4 MW Hour : 4450.0 MW Hour : 3799.4 MW Hour : 3799.4 MW Hour : 80.21 System L/ Factor : EXPORT / IMPORT THROUGH EAST-WES Maximum - ter Level of Kaptai Lake at 6:00 A M of .(MSL) ,	:- MW at 4130.0 20:00 17 20-Mar-09) Generation & Demand Today's Actual Mi 3174.0 MW Hour : 10:00 Min Gen. at 3799.4 MW Hour : 20:00 Max Generation 4450.0 MW Hour : 20:00 Max Generation 3799.4 MW Hour : 20:00 Max Demand 3799.4 MW Hour : 20:00 Shortage 80.21 System L/ Factor : 87.96% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Maximum 510 MW at 24:00 Ataximum MW at - Atter Level of Kaptai Lake at 6:00 A M of 21-Mar-09 . .(MSL), Rule curve : 89.80 Ft. (MSL) 719.39 MMCFt. Oil Consumed (PDB) : SH	20-Mar-09) Generation & Demand Today's Actual Min Gen. & Proba 3174.0 MW Hour : 10:00 Min Gen. at 7:00 3799.4 MW Hour : 20:00 Max Generation : 4450.0 MW Hour : 20:00 Max Generation : 3799.4 MW Hour : 20:00 Max Demand : 3799.4 MW Hour : 20:00 Shortage : 80.21 System L/ Factor 87.96% Load Shed : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Maximum 510 MW at 24:00 Energy Atximum MW at - Energy Atter Level of Kaptai Lake at 6:00 A M of 21-Mar-09 : . .(MSL), Rule curve : 89.80 Ft.(MSL)

Tk53,170,115

Oil

: Tk12,660,433

Total :

Tk65,830,548

Cost of the Consumed Fuel (PDB): Gas

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shed	ding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
generation sho	fi tage at (20:00)	-	MW	MW	(On Estimated Demand)
Dhaka	257	(18:15-06:00,)	1631	247	15%
Chittagong Area	71	(18:15- continued)	445	88	20%
Khulna Area	67	(18:15-00:55)	414	82	20%
Rajshahi Area	73	(18:15-23:55)	411	56	14%
Comilla Area	12	(18:15-00:40)	276	55	20%
Mymensing Area	18	(18:15-23:10)	233	21	9%
Sylhet Area	13	(18:15-23:55)	170	34	20%
Barisal Area	13	(18:15-00:55)	85	17	20%
Rangpur Area	34	(18:15-23:55)	237	22	9%
	(
Total	558	20:00	3902	622	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Ashuganj CCPP Gt-1 & St (03/03/09)	
	2) Raozan -2 (14/03/09)	10) HaripurSBU-2(14/03/09)	
	3) Shajibazar-2 (13/07/08)	11) WMPL -1 (19/03/09)	
	4) Shajibazar-4 (18/10/08)	12) Ghorasal -2 (19/03/09)	
	5) Ghorasal-1 (30/09/08)	13) Ashuganj -1 (19/03/09).	
	6) Shajibazar-5 (22/11/08)	14) Shahjibazar -9(20/03/09)	
	7) Sikalbaha Barge (19/06/08)	15) Khulna 110 MW(20/03/09).	
	8) Sikalbaha St-(24/12/08)	16) NEPC -4 (20/03/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
There was generation shortage in the evening peak hour yesterday.	: So about 558 MW (20:00) of load shed was imposed over the whole
There was generation shortage in the evening peak nour yesterday .	area of the national grid.
Due to gas limitation, Raozan -2 (180 MW) and RPCL (210MW) were limited to 140 MW	
145 MW respectively. Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2 and Shahjibazar -2, 4, 5 & 6 are under shut down.	
Due to low water level, Kaptai - 2 & 4 are under shut down. After maintenance, Haripur Power Co. Ltd. Steam was synchronized at 12:27.	
Mymensing - Jamalpur 132 KV line -2 and Hasnabad 230/132 KV TR2 transformer were under shut down 08:05 to 12:24 and 08:30 to 16:43 respectively due to NLDC project work.	
Kallyanpur 132/33 KV GT-2 transformer was under shut down from 08:21 to 16:08 due to oil leakage from joint box.	
After maintenance, Ishurdi - Baghabari - Shahjadpur - Pabna 132 KV line was switched on at 19:35.	
Meghnaghat - Hasnabad 230 KV line -1 & 2 tripped at 03:58 (21/03/09) and 06:04 from both end showing ' DIST prot.', ' DIST ANZ1, R-phase', ' DIST prot. Lock out' and ' DIST BNZ1' respectively and were switched on at 04:32 and 06:38 respectively. Again line -1 & 2 tripped at 05:51 and 06:47 respectively due to the same reason. Line -1 was switched on at 06:19.	
Line -2 is now under inspection. Shyampur (on DIST Z-1) - Hasnabad (DIST at 3-phase)132 KV line tripped at 05:01 (21/03/09)	
from both end and was switched on at 05:12. Joydevpur - Ghorasal 132 KV line -2 tripped at 05:32 (21/03/09) from Ghorasal end showing ' Remote prot and was switched on at 06:04.	
Joydevpur - Kabirpur 132 KV line -1 & 2 tripped at 05:35 from Kabirpur end showing ' DIST. & main prot.' Line -1 was switched on at 06:26. Line -2 is now under inspection.	
	Due to Mvar problem /generation shortage about 150 MW (09:00) load shed has been running since morning (20/03/09) over Dhaka, Chittagong and Khulna areas of the national grid.

Deputy / Asstt. Manager Load Despatch Division QF-LDC-08 Page -1