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Reporting Date: 10-Mar-09
Till now the maximum generation is:- MW at 4130.0 20:00 17-Sep-07
The Summary of Yesterday's ( 9-Mar-09 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand

Day Peak Generation MW Hour 10:00 Min Gen. at 3319.5 MW **Evening Peak Generation** 3/62 1 1/1/1/ Hour 20:00 Max Generation 3630 MW E.P. Demand (at gen end) : 4400.0 MW Hour 20:00 Max Demand 4400 MW Maximum Generation 3508.9 MW 770 MW Hour 21:00 Shortage Total Gen. (MKWH) 90.56% 609 MW 76.26 System L/ Factor Load Shed

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Water Level of Kaptai Lake at 6:00 A M of 10-Mar-09
80.27 Ft (MSL) . Rule curve : 98.56

Gas Consumed : Total 660.79 MMCFt. Oil Consumed (PDB) : SKO : 0 Liter HSD : 581.097 Liter

FO : 0 Liter

Ft.( MSL )

Cost of the Consumed Fuel (PDB): Gas : Tk48,838,989 Oil : Tk14,707,565 Total : Tk63,546,554

## **Load Shedding & Other Information**

Area	Yesterday			Today		
	Actual Shedding (s/s end), MW		g (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	fr <b>to</b> m	18:15	23:00	MW	MW	(On Estimated Demand)
Dhaka		314		1456	243	17%
Chittagong Area		85		396	86	22%
Khulna Area		77		369	80	22%
Rajshahi Area		77		366	55	15%
Comilla Area		63		246	54	22%
Mymensing Area		51		207	19	9%
Sylhet Area		13		152	34	22%
Barisal Area		14		75	16	21%
Rangpur Area		47		212	22	10%
		(				
Total		741	20:00	3479	609	

## Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)	
	2) Raozan -1 (01/03/09)	9) Siddhirganj 210 MW (04/01/09)	
	3) Shajibazar-2 (13/07/08)	10) Ashuganj CCPP Gt-1 (03/03/09)	
	4) Shajibazar-4 (18/10/08)	11) Ashuganj CCPP St (03/03/09)	
	5) Ghorasal-1 (30/09/08)	12) Baghabari GT-1 (05/03/09)	
	6) Shajibazar-5 (22/11/08)	13) Khulna 110 MW (06/03/09)	
	7) Sikalbaha Barge (19/06/08)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday  $% \left( 1\right) =\left( 1\right) \left( 1\right)$ 

Actual

- b) Due to gas limitation, Ghorasal (790 MW), Haripur P. Ltd. (360 MW), NEPC (80 MW), SBU (33 MW), RPCL (210MW) and Raozan -2 (180 MW) were limited to 770 MW, 222 MW,70 MW, 24 MW, 106 MW and 120 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -1, Haripur SBU GT-1 & GT-3 and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 2 & 4 are under shut down.
- e) Haripur Power Co. Ltd. GT and St were forced shut down at 12:40 due to turbine cavity temperature high and were synchronized at 16:34 and 18:56 respectively.
- f) Tongi 230/132 KV T03 transformer was under shut down from 08:42 to 17:36 due to NLDC project work.
- g) Dohazari Cox'sbazar 132 KV line -2 was under annual maintenance from 08:30 to 16:30.
- h) Bogra Barapukuria 230 KV line -1 & 2 tripped at 08:00 from Barapukuria end showing ' E/F' and were switched on at 15:45 and 15:46 respectively.
- i) After maintenance, Ashuganj Serajganj 230 KV line -1 was switched on at 19:58
- j) After inspection, Kabirpur Joydevpur 132 KV line -2 was switched on at 12:00
- k) Hathazari 132/33 KV T2 transformer tripped at 02:41 (10/03/09) showing 'OLTC BUCH trip and master trip'. Power supply was normalized by T1 transformer at 02:50. The T2 transformer is now under inspection
- Hasnabad 132/33 KV T2, T5 and T6 transformers tripped at 07:10 (10/03/09) showing 'E/F A-phase', 'VAJ self reset trip relay' and 'E/F' respectively and were switched on at 07:44, 07:45 and 07:42 respectively.

Partial power interruption occurred (5 MW) Hathazari S/S areas from 02:41 (10/03/09) to 02:50.

So about 741 MW (20:00) of load shed was imposed over the whole area

of the national grid

Power interruption occurred (45 MW) Hasnabad S/S areas from 07:10 (10/03/09) to 07:42 respectively.

Due to gas limitation / generation shortage about 150 MW (09:00) of load shed has been running since morning (10/03/09) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle