QF-LDC-08 Page -1

3745500 KWHR.

KWHR.

Reporting Date: Till now the maximum generation is: - MW at 4130.0 20.00 The Summary of Yesterday's ( 11-Nov-08 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW Hour 12:00 Min Gen. at **Evening Peak Generation** 3600.7 1/1/1/ Hour 19:30 Max Generation 3770 MW 4150.0 MW Hour 19:30 Max Demand

E.P. Demand (at gen end) 4150 MW Maximum Generation 3600.7 MW 19:30 380 MW Hour Shortage Total Gen. (MKWH) System L/ Factor 82.43% 331 MW 71.24 Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

264 MW

MW

21:00

Water Level of Kaptai Lake at 6:00 A M of 12-Nov-08
Actual: 84.92 Ft.(MSL). Rule curve: 107.90 Ft.(MSL)

Gas Consumed: Total 638.09 MMCFt. Oil Consumed (PDB): SKO: 0 Liter HSD: 219135 Liter

FO : 219135 Liter

Energy

Energy

Cost of the Consumed Fuel (PDB): Gas : Tk47.161.232 Oil : Tk12.704.742 Total : Tk59.865.974

## Load Shedding & Other Information

Export from Ghorasal to Ishurdi :- Maximum

Import from Ishurdi to Ghorasal:- Maximum

Area	Yesterday Actual Shedding (s/s end), MW			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
	fr <b>to</b> m 17:15	22:03	MW	MW	(On Estimated Demand)
Dhaka	126		1563	59	4%
Chittagong Area	99		465	62	13%
Khulna Area	63		415	55	13%
Rajshahi Area	49		330	44	13%
Comilla Area	47		253	33	13%
Mymensing Area	35		192	26	14%
Sylhet Area	26		154	21	14%
Barisal Area	18		77	10	13%
Rangpur Area	15		161	21	13%
	(				
Total	478	19:30	3610	331	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	7) Barapukuria -1 (29/10/08)		
	2) Raozan -2(02/11/08)	8) Meghnaghat GT-1 (31/10/08)		
	3) Sikalbaha St- (19/06/08)	9 ) Haripur SBU GT-2 (02/11/08)		
	4) Shajibazar-2 (13/07/08)	10 ) Haripur SBU GT-3 (03/11/08)		
	5) Shajibazar-4 (18/10/08)	11) Shajibazar-6 (11/11/08)		
	6) Ghorasal-1 (30/09/08)			

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday .
- b) Due to gas limitation, Raozan -2, Haripur SBU GT-2, GT-3, Sikalbaha Steam and Shahjibazar -2, 4 & 6 are under shut down.
- c) Ashuganj unit -4 tripped at 14:48 due to super heater bypass valve open and was synchronized at 18:20. d) Sylhet GT tripped at 19:37 due to hydraulic pressure low and was synchronized at 20:02.
- e) After maintenance, Fenchuganj GT-1 was synchronized at 20:19.
- f) Mongla 132/33 KV T2 transformer, Tongi Mirpur 132 KV line, Sreemongal Fenchuganj 132 KV line -1, Mymensingh 132/33 KV T1 transformer and Pabna 132/33 KV T2 transformers were under annual maintenance from 08:04 to 13:26, 08:31 to 15:58, 08:33 to 17:16, 09:25 to 20:30 and 10:07 to 16:07 respectively.
- g) Hasnabad 230/132 KV T02 transformer was shut down at 09:05 for annual maintenance
- h) Siddhirganj 210 P/Str's, 132/6.6 KV standby auxiliary transformer was under shut down from 09:06 to 20:30 due to oil leakage.
- i) Manikganj 132/33 KV T2 transformer tripped at 11:35 showing ' Backup protection' due to 33 KV Aricha feeder fault and was switched on at 11:45.
- j) After annual maintenance, Satkhira 132/33 KV T2 transformer, Faridpur 132/33 T2 transformer, Jamalpur 132/33 KV T1 transformer and Feni Chowmuhani 132 KV line -2 were switched on at 16:42, 15:40, 15:45 and 16:45 respectively.
- k) After annual maintenance, Haripur Rampura 230 KV line -1 and Ishurdi 230/132 KV T03 transformers were switched on at 15:51 and 16:35 respectively.

So about 478 MW (19:30) of load shed was imposed over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle