## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA DAILY REPORT

QF-LDC-08

	OENTITY & EONE				Page -1
ia MM/ at	4420.0		Reporting Date :	3-Nov-08	i ugo i
2-INOV-08	<i>i</i>			bie Gen. & Deman	a
3155.0	MW Hour :	12:00 Min Gen.	at 4:00	2584	MW
3693.3	MW Hour :	18:30 Max Gene	ration	3649	MW
4150.0	MW Hour :	18:30 Max Dema	nd :	4150	MW
3693.3	MW Hour :	18:30 Shortage	:	501	MW
72.27	System L/ Factor :	81.54% Load Shee	l :	428	MW
EXI	PORT / IMPORT THROUGH EAST	WEST INTERCONNECTOR			
Maximum		288 MW at 18:00	Energy	4009500	KWHR.
laximum	-	MW at -	Energy	-	KWHR.
Water Level of Kapt	ai Lake at 6:00 A M of	3-Nov-08			
Ft.(MSL),		Rule curve : 108.80 Ft.(MSL	)		
656.99	MMCFt.	Oil Consumed (PDB) :	SKO : HSD : FO :	0 230145 703914	Liter Liter Liter
	3693.3 4150.0 3693.3 72.27 Maximum Mater Level of Kapt Ft.(MSL),	Is: MW at 4130.0   2-Nov-08 ) Generation & Demand   3155.0 MW Hour :   3693.3 MW Hour :   3693.3 MW Hour :   3693.3 MW Hour :   72.27 System L/ Factor :   EXPORT / IMPORT THROUGH EAST   Maximum -   Water Level of Kaptai Lake at 6:00 A M of Ft.(MSL), -	2-Nov-08 ) Generation & Demand Today's Ac   3155.0 MW Hour : 12:00 Min Gen.   3693.3 MW Hour : 18:30 Max Gener   4150.0 MW Hour : 18:30 Max Gener   3693.3 MW Hour : 18:30 Shortage   3693.3 MW Hour : 18:30 Shortage   72.27 System L/ Factor 81.54% Load Shed   EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR   Maximum 288 MW at 18:00   laximum 288 MW at -   Water Level of Kaptai Lake at 6:00 A M of 3-Nov-08   Ft.(MSL), Rule curve : 108.80 Ft.(MSL)	DAILY REPORT   Reporting Date ::   Reporting Date ::   115 :- MW at 4130.0 20:00 17-Sep-07   2-Nov-08 Generation & Demand Today's Actual Min Gen. & Probat   3155.0 MW Hour : 12:00 Min Gen. at 4:00 3693.3 MW Hour : 18:30 Max Generation : 4150.0 MW Hour : 18:30 Max Demand : 5000000000000000000000000000000000000	DAILY REPORT   Reporting Date : 3-Nov-08   1is :- MW at 4130.0 20:00 17-Sep-07   2-Nov-08 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Deman   3155.0 MW Hour : 12:00 Min Gen. at 4:00 2584   3693.3 MW Hour : 18:30 Max Generation 3649   4150.0 MW Hour : 18:30 Max Generation 4150   3693.3 MW Hour : 18:30 Shortage 501   72.27 System L/ Factor 81.54% Load Shed 428   Waximum   AWW at 18:00 Energy   Advomme Connector   Maximum 288 MW at 18:00 Energy -   Nater Level of Kaptai Lake at 6:00 A M of 3-Nov-08 - Energy -   Ktubel, Rule curve : 108.80 Ft.(MSL) 0 - 0   656.99 MMCFt. Oil Consumed (PDB) : SKO :

Tk48,558,131

Oil

: Tk14,271,922

Total :

Tk62,830,053

Cost of the Consumed Fuel (PDB): Gas

## Load Shedding & Other Information

Area	Yesterday Actual Shedding (s/s end), MW		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	d) Rates of Shedding	
	fr <b>too</b> m 17:15	23:59	MW	MW	(On Estimated Demand)	
Dhaka	102		1535	100	7%	
Chittagong Area	62		456	74	16%	
Khulna Area	62		406	65	16%	
Rajshahi Area	46		325	53	16%	
Comilla Area	39		250	42	17%	
lymensing Area	27		188	30	16%	
Sylhet Area	22		151	25	17%	
Barisal Area	11		76	13	17%	
Rangpur Area	19		159	26	16%	
	(					
[otal	390	18:30	3546	428		

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	7) Barapukuria -1 (29/10/08)	
	2) Raozan -2(02/11/08)	8) Fechuganj GT-1 (01/11/08)	
	3) Sikalbaha St- (19/06/08)	9) Meghnaghat GT-1 (31/10/08)	
	4) Shajibazar-2 (13/07/08)	10 ) Haripur SBU GT-2 (02/11/08)	
	5) Shajibazar-4 (27/09/08)		
	6) Ghorasal-1 (30/09/08)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evenir	ng peak hour yesterday .	: So about 390 MW (18:30) of load shed was imposed over the whole area of the national grid.
are under shut down. c) Raozan unit -1 was synchronized at 12:38 d) After maintenance, Ashuganj CCPP GT-1 e) Ashuganj unit -1 was forced shut down at f) Aminbazar 230/132 KV TR1 transformer wa g) Sreemongal 132/33 KV T1 transformer was h) Ishurdi - Natore 132 KV line -1 was under i) Tongi (on DIST ABC) - Kabirpur (on DTEV switched on at 14:14. j) After annual maintenance, Faridpur 132/33 under shut down since 07:04 (03/11/08) du k) Madanganj 132/33 KV GT-1 transformer t and was switched on at 08:20.	vas under annual maintenance from 08:44 to 15:58. as under annual maintenance from 08:15 to 16:59. annual maintenance from 08:19 to 16:36. W) 132 KV line -1 tripped at 13:55 from both side and was 3 KV T1 transformer was switched on at 15:20. Again it is	Partial power interruption (5 MW) occurred under Madanganj S/S areas from 07:25 to 08:20. Partial power interruption (20 MW) occurred under Shyampur S/S areas from 04:10 to 05:02. Due to Mvar problem , about 30 MW of load shed has been running since morning (03/11/08) over Chittagong areas of the national grid.
Deputy / Asstt. Manager Load Despatch Division	Manager Load Despatch Division	: Deputy General Manager Load Despatch Circle

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