POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

QF-LDC-08

			CENTRAL LOAD DESPA						QF-LDC-08
				Y REPOR	<u> </u>		Reporting Date :	20-May-08	Page -1
Till now the max	imum generation is :	-	4130.0 MW at		20:00	on	17-Sep-07	20-1viay-06	
The Summary of		19-May-08) Generation & Demand			Today's Actual Mir		Gen. & Demand	
Day Peak Generat	tion :	2985.0	MW Hour :		12:00	Min Gen. at	6:00	22	97 MW
Evening Peak Ger		3495.6	MW Hour :		19:30	Max Generation	:	34	75 MW
E.P. Demand (at g		4300.0	MW Hour :		19:30	Max Demand	:		00 MW
Maximum Genera		3495.6	MW Hour :		19:30	Shortage	:		25 MW
Total Gen. (MKWH	H) :	67.59	System L/ Factor : ORT / IMPORT THROUGH EAST-WEST I		80.57%	Load Shed	:	8	54 MW
Export from Ghora	asal to Ishurdi :- Maxi		ORT/IMPORT THROUGH EAST-WEST I	288		16:00	Energy	54945	600 KWHR.
	li to Ghorasal:- Maxir		-		MW at	-	Energy		KWHR.
			i Lake at 6:00 A M of		20-May-08				
Actual :		MSL),		ule curve :	78.39	Ft.(MSL)			
					Oil Consume	ed :			
					PDB		SKO :	0	Liter
							HSD :	313854	Liter
							FO :	414141	Liter
Gas Consumed :	Total	612.33	MMCFt.						
	med Fuel (PDB) : G			34,857,658	Oil :	Tk12,913,33	30 Total :	Tk47,770,9	187
	· · · · ·			.01,001,000	01 .	11(12,010,00	, i i i i i i i i i i i i i i i i i i i	11(41,110,0	
Load Shedding & Other Information									
Area	Yesterday					Today			
		ng (s/s end), MW	Estimated Demand(s/s end)			Estimated Sheddi		Rates of Shed	
	from 18:30 to	00:45		MW			MW	(On Estimated I	
Dhaka	175			1600			339		1%
Chittagong Area Khulna Area	121 102			465 400		1	114 99		5% 5%
Rajshahi Area	90			400 365			99 92		5% 5%
Comilla Area	31			275			92 67		1%
Mymensing Area	40			213			52		5%
Sylhet Area	37			165			41		5%
Barisal Area	16			66			15	23	3%
Rangpur Area	58			200			35	18	3%
		/							
Total	670	(19:30)	3748			854		
	Information of	the Generating ma	chines under maintenance						
Dia		5	1		Easter of O	Next Davis			
Planned Shut- Down 1) Khulna 60 MW (05/07/06) 1) Haripur SBU GT-3 (25/05/05)					Forced S	Shut- Down 9) Sikalbaha St -(08/0	15/08)		
	01100)		2) Ashuganj CCPP St-(20/10/07)			10) Ashuganj -3 (13/05/08)			
			3) Shahjibazar -2 (19/05/08)			11) Fenchuganj St -(*			
			4) Kaptai unit-3 (19/04/08)			12) Ashuganj GT-1 (1			
			5) Bheramara -2 (18/04/08)						
			6) 4 units of KPCL						
			7) Raozan 2 -(18/05/08)						
			8) Ashuganj 5-(11/05/08)			1			
	Additional Informat	tion of Machines,	lines, Interruption / Forced Load shee	d etc.					
			· •						
	Description		· ·		Forced load	shaded / Interrup	ted Areas		
	Description	evening peak hou	r vesterday			shaded / Interrup 0 MW (19:30) of lo		sed over the who	ole
	Description Peration shortage in the	evening peak hou	r yesterday .			0 MW (19:30) of loa		osed over the who	ble
		e evening peak hou	r yesterday .		So about 670	0 MW (19:30) of loa		osed over the who	ble
a) There was geneb) Due to gas limi	eration shortage in the itation, Ghorasal (83	5 MW), Raozan (1	30 MW), RPCL (210 MW) and		So about 670	0 MW (19:30) of loa		used over the who	ble
a) There was geneb) Due to gas limi	eration shortage in the itation, Ghorasal (83	5 MW), Raozan (1			So about 670	0 MW (19:30) of loa		osed over the who	ble
a) There was geneb) Due to gas limiSiddhirganj (19	eration shortage in the itation, Ghorasal (838 00 MW) were limited	5 MW), Raozan (1 to 760 MW, 130 M	30 MW), RPCL (210 MW) and		So about 670	0 MW (19:30) of loa		osed over the who	ble
a) There was geneb) Due to gas limiSiddhirganj (19	eration shortage in the itation, Ghorasal (838 0 MW) were limited itation, Raozan -2, Sik	5 MW), Raozan (1 to 760 MW, 130 M	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively		So about 670	0 MW (19:30) of loa		used over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT 	eration shortage in the itation, Ghorasal (838 00 MW) were limited tation, Raozan -2, Sik t down. -2 and GT-1 were shu	5 MW), Raozan (1 to 760 MW, 130 M kalbaha Steam & B ut down at 13:42 ai	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 id 02:48 (20/05/08) respectively due to c	combined	So about 670	0 MW (19:30) of loa		used over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT 	eration shortage in the itation, Ghorasal (838 00 MW) were limited tation, Raozan -2, Sik t down. -2 and GT-1 were shu	5 MW), Raozan (1 to 760 MW, 130 M kalbaha Steam & B ut down at 13:42 ai	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2	combined	So about 670	0 MW (19:30) of loa		used over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were statistica 	eration shortage in the itation, Ghorasal (833 00 MW) were limited tation, Raozan -2, Silut t down. -2 and GT-1 were shu synchronized at 17:4;	5 MW), Raozan (1 to 760 MW, 130 M kalbaha Steam & B ut down at 13:42 ar 2 and 07:29 respec	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 nd 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27	combined	So about 670	0 MW (19:30) of loa		osed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were e) Tongi GT trippe 	eration shortage in the itation, Ghorasal (833 0 MW) were limited itation, Raozan -2, Sik it down. -2 and GT-1 were shi synchronized at 17:42 ed at 21:23 due to gas	5 MW), Raozan (1 to 760 MW, 130 M calbaha Steam & B ut down at 13:42 ar 2 and 07:29 respec 5 booster temperat	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 id 02:48 (20/05/08) respectively due to c tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29	combined 7. (20/05/08)	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were e) Tongi GT trippe f) Halisahar (on E/ 	eration shortage in the itation, Ghorasal (83 0 MW) were limited itation, Raozan -2, Sik it down. -2 and GT-1 were shi synchronized at 17:42 ed at 21:23 due to gas (F DIST A-phase) - Ku	5 MW), Raozan (1 to 760 MW, 130 M calbaha Steam & B ut down at 13:42 ar 2 and 07:29 respec 5 booster temperat	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 nd 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27	combined 7. (20/05/08)	So about 670	0 MW (19:30) of loa		esed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT mode and were e) Tongi GT trippe f) Halisahar (on E/ side and was sw 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sik t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas (F DIST A-phase) - Ku <i>i</i> tched on at 02:30.	5 MW), Raozan (1 to 760 MW, 130 M calbaha Steam & B ut down at 13:42 ar 2 and 07:29 respect 5 booster temperati ulshi (on DIST ZR)	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 d 02:48 (20/05/08) respectively due to c tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f	combined 7. (20/05/08) from both	So about 670	0 MW (19:30) of loa		osed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were : e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan 	eration shortage in the itation, Ghorasal (838 00 MW) were limited tation, Raozan -2, Sik t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas (F DIST A-phase) - Ku <i>i</i> tched on at 02:30. nee work of 230 KV B	5 MW), Raozan (1 to 760 MW, 130 M kalbaha Steam & B ut down at 13:42 ar 2 and 07:29 respec booster temperatt ulshi (on DIST ZR) ogra - Barapukuria	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 ind 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog	combined 7. (20/05/08) from both	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		used over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 ind 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		osed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		osed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		osed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		ised over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (83 00 MW) were limited tation, Raozan -2, Sil- t down. -2 and GT-1 were shu synchronized at 17:42 ed at 21:23 due to gas fr DIST A-phase) - Ku itched on at 02:30. ice work of 230 KV B V line -1 and 2 were s	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa		osed over the who	ble
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were si e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K 	eration shortage in the itation, Ghorasal (838 00 MW) were limited tation, Raozan -2, Sik it down. -2 and GT-1 were shu synchronized at 17:4; ed at 21:23 due to gas (F DIST A-phase) - Ku <i>i</i> tched on at 02:30. nce work of 230 KV Bi V line -1 and 2 were s n of optical fiber, Sidd	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	30 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 and 02:48 (20/05/08) respectively due to o tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa	ad shed was impo	sed over the who	
 a) There was gene b) Due to gas limi Siddhirganj (19 c) Due to gas limi were under shu d) Fenchuganj GT- mode and were shu e) Tongi GT trippe f) Halisahar (on E/ side and was sw g) After maintenan Serajganj 132 K h) After installation 	eration shortage in the itation, Ghorasal (838 0 MW) were limited tation, Raozan -2, Sik t down. -2 and GT-1 were shi synchronized at 17:42 ed at 21:23 due to gas (F DIST A-phase) - Ku ritched on at 02:30. To gas a to the shift of the ritched on at 02:30. Not line -1 and 2 were on of optical fiber, Sidd	5 MW), Raozan (1 to 760 MW, 130 M (albaha Steam & B ut down at 13:42 ar 2 and 07:29 respect booster temperat ulshi (on DIST ZR) ogra - Barapukuria switched on at 15:5	80 MW), RPCL (210 MW) and N,175 MW, 120 MW respectively arge and Shahjibazar - 2 dd 02:48 (20/05/08) respectively due to c tively. Steam was synchronized at 10:27 ure high and was synchronized at 07:29 132 KV line tripped at 01:35 (20/05/08) f line, Natore - Bogra 132 KV line -2, Bog 9,15:57 and 15:58 respectively. 12 KV line -1 was switchged on at 13:57.	combined 7. (20/05/08) from both gra -	So about 670	0 MW (19:30) of loa	ad shed was impo		