6336000 KWHR.

KWHR

DAILY REPORT

Reporting Date : 18-May-08

Till now the maximum generation is 4130.0 MW at οn The Summary of Yesterday's (
Day Peak Generation : 17-May-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW 9:00 Min Gen. at 2880 MW 3194.2 Hour 6:00 Max Generation 3471 MW **Evening Peak Generation** 3450.1 MW Hour 19:30 E.P. Demand (at gen end) 4400.0 MW 19:30 Max Demand 4550 MW Hour Maximum Generation 3450.1 MW Hour 19:30 Shortage 1079 MW Total Gen. (MKWH) 91.50% 75.77 912 MW System L/ Factor Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Water Level of Kaptai Lake at 6:00 A M of 18-May-08 Actual : 71 97 Ft.(MSL) Rule curve 78.77 Ft.(MSL)

Oil Consumed : PDB

area of the national grid.

336 MW

MW

SKO 0 Liter HSD 312919 Liter Liter

FO 375257

Energy

Energy

Gas Consumed: Total MMCFt. 675.12

Export from Ghorasal to Ishurdi :- Maximum

Import from Ishurdi to Ghorasal:- Maximum

Cost of the Consumed Fuel (PDB): Gas Oil Tk12,423,045 Tk51,563,540 Total

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Sheddii	ing (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:30 t	to 4:00	MW	MW	(On Estimated Demand)
Dhaka	261		1580	302	19%
Chittagong Area	145		493	137	28%
Khulna Area	117		425	120	28%
Rajshahi Area	63		385	109	28%
Comilla Area	46		295	84	28%
Mymensing Area	52		220	58	26%
Sylhet Area	40		175	49	28%
Barisal Area	17		72	20	28%
Rangpur Area	62		200	33	17%
Total	803	(19:30) 3845	912	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Haripur SBU GT-3 (25/05/05)	9) Sikalbaha St -(08/05/08)
	2) Ashuganj CCPP St-(20/10/07)	10) Ashuganj -3 (13/05/08)
	3) Shahjibazar -6 (12/05/08)	11) Fenchuganj St -(17/05/08)
	4) Kaptai unit-3 (19/04/08)	
	5) Bheramara -2 (18/04/08)	
	6) 4 units of KPCL	
	7) Raozan 1 -(08/05/08)	
	8) Ashugani 5-(11/05/08)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday So about 803 MW (19:30) of load shed was imposed over the whole

- b) Due to gas limitation, Ghorasal (835 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (190 MW) were limited to 740 MW, 160 MW, 160 MW, 180 MW respectively
- c) Due to gas limitation, Raozan -1, Sikalbaha Steam & Barge and Shahiibazar 6 were under shut down
- d) After maintenance, Barapukuria unit -1 was synchronized at 18:43.
- e) Ashuganj GT-1 tripped at 09:34 due to Air filter differential pressure high and was synchronized at 11:52. Again it tripped at 01:27 (18/05/08) showing 'Fuel gas knock out pot level excessive' and was
- f) Tongi GT tripped at 11:01 due to gas pressure fluctuation . It may be synchronized before evening peak hour today.
- g) Siddhirganj 132/33 KV T1 transformer tripped at 12:20 showing 'O/C and E/F' and was switched on at 12:29.
- h) After maintenance, Bogra Naogaon 132 KV line -1 and 2 were switched on at 17:57.
- i) After maintenance, Faridpur Bheramara 132 KV line -2 was switched on at 12:02

Power interruption (56 MW) occurred under Siddhirganj S/S areas

Deputy / Asstt. Manager Load Despatch Division

Load Despatch Division

Deputy General Manager Load Despatch Circle