

**DAILY REPORT**

Till now the maximum generation is :-		4130.0 MW	at	20:00	on	Reporting Date : 3-May-08 17-Sep-07
<b>The Summary of Yesterday's ( 2-May-08 )</b>		<b>Generation &amp; Demand</b>			<b>Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand</b>	
Day Peak Generation :	3341.7	MW	Hour :	12:00	Min Gen. at 6:00	2485 MW
Evening Peak Generation :	3650.9	MW	Hour :	19:30	Max Generation :	3600 MW
E.P. Demand (at gen end) :	3650.9	MW	Hour :	19:30	Max Demand :	4200 MW
Maximum Generation :	3650.9	MW	Hour :	19:30	Shortage :	600 MW
Total Gen. (MKWH) :	75.40	System L/ Factor :		86.06%	Load Shed :	531 MW

<b>EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR</b>					
Export from Ghorasal to Ishurdi :-	Maximum	282 MW	at	1:00	Energy 5659500 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	MW	at -	Energy - KWHR.
Water Level of Kaptai Lake at 6:00 A M of 3-May-08					
Actual :	75.10	Ft.(MSL) ,	Rule curve :	81.62	Ft.( MSL )

Oil Consumed :			
PDB :	SKO :	0	Liter
	HSD :	327828	Liter
	FO :	0	Liter

<b>Gas Consumed : Total</b>	651.05	<b>MMCFt.</b>					
Cost of the Consumed Fuel (PDB) : Gas :			Tk34,124,978	Oil :	Tk8,297,327	Total :	Tk42,422,305

**Load Shedding & Other Information**

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
	from	to			
Dhaka	-	-	1510	179	12%
Chittagong Area	-	-	450	72	16%
Khulna Area	-	-	395	63	16%
Rajshahi Area	-	-	375	58	15%
Comilla Area	-	-	300	49	16%
Mymensing Area	-	-	230	38	17%
Sylhet Area	-	-	170	28	16%
Barisal Area	-	-	71	10	14%
Rangpur Area	-	-	215	34	16%
Total	0	( )	3716	531	

**Information of the Generating machines under maintenance**

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	9) Khulna 110 (01/05/08) 10) Shahjibazar GT-2 (30/04/08)
	1) Haripur SBU GT-3 (25/05/05) 2) Ashuganj CCPP St-(20/10/07) 3) Haripur SBU GT-2 (12/04/08) 4) Shahjibazar -4 (23/04/08) 5) Kaptai unit-3 (19/04/08) 6) Bheramara -2 (18/04/08) 7) NEPC # 4 8) Ashuganj 3-(28/04/08)

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Forced load shaded / Interrupted Areas
a) There was no generation shortage in the evening peak hour yesterday due to heavy rain and storm.	So no load shed required
b) Due to gas limitation, Ghorasal (835 MW), Raozan (360 MW), Tongi (80MW), and Siddhirganj (190 MW) were limited to 630 MW, 300 MW, 70MW and 100 MW respectively.	
c) Due to gas limitation, Haripur SBU GT-2, Sikalbaha Barge and Shahjibazar -2, 4 were under shut down.	
d) After maintenance, Tongi GT was synchronized at 14:20.	
e) Barapukuria 132 KV bus -I was under project work from 09:10 to 11:10.	
f) Hathazari 132/33 KV T1 and T2 transformers tripped at 15:05 showing ' Earth fault and over current ' relay and were switched on at 15:45 and 17:00 respectively.	Power interruption (40 MW) occurred under Hathazari S/S areas from 15:05 to 15:45 and partial interruption (20 MW) from 15:45 to 17:00.
g) Ishurdi (no relay) - Natore (on CAR, TAS, CD) 132 KV line -1 tripped at 18:38 due to heavy rain and storm from both side and was switched on at 18:55.	
h) Tangail - Kabirpur 132 KV line -2 tripped at 19:30 due to heavy rain and storm and was switched on at 21:13.	
i) Ullon - Siddhirganj 132 KV line -1 tripped from Ullon side due to heavy rain and storm and was switched on at 20:58.	
j) Rampura - Haripur 230 KV line - 2 tripped from Rampura S/S end showing ' DIST & Master trip 86T1 ' and was switched on at 21:02.	
k) Ghorasal - Ashuganj 132 KV line -2 tripped at 21:02 from Ashuganj S/S end showing ' DIST C-phase ' . It is now under inspection and maintenance.	
l) Kabirpur 132/33 KV T3 transformer tripped at 07:30 (03/05/08) showing ' E/F and O/C ' due to 33 KV Mouchak feeder fault and was switched on at 08:18.	

Deputy / Asstt. Manager  
Load Despatch Division

Manager  
Load Despatch Division

Deputy General Manager  
Load Despatch Circle