POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA OF-LDC-08 DAILY REPORT Page -1 Reporting Date : Till now the maximum generation is 4130.0 MW οn The Summary of Yesterday's ( 26-Anr-08 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 9:00 Min Gen. at 3471 MW 3412.0 Hour 8:00 **Evening Peak Generation** 3607.2 MW Hour 19:30 Max Generation 3601 MW MW 19:30 4650 MW E.P. Demand (at gen end) 4550.0 Hour Max Demand Maximum Generation 3635.7 MW Hour 22:00 Shortage 1049 MW Total Gen. (MKWH) 81.08 92.92% 902 MW System L/ Facto Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 8299500 KWHR. Export from Ghorasal to Ishurdi :- Maximum 348 MW Energy Import from Ishurdi to Ghorasal:-MW **KWHR** Water Level of Kaptai Lake at 6:00 A M of 27-Apr-08 Actual 75.83 Ft.(MSL) Rule curve 82.80 Ft.( MSL ) Oil Consumed : PDB SKO 0 Liter HSD 344606 Liter FO 55873 Liter Gas Consumed: Total MMCFt. 726.92 Cost of the Consumed Fuel (PDB): Tk38,876,552 Tk9,392,456 Tk48,269,007 Gas Total **Load Shedding & Other Information** Area Yesterday Today Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding ΜW (On Estimated Demand) 18:30 0:00 from to Dhaka 1624 330 195 Chittagong Area 136 490 123 25% 25% Khulna Area 162 430 108 Rajshahi Area 410 25% 88 101 Comilla Area 60 315 23% 48 240 53 22% Mymensing Area Sylhet Area 52 180 42 23% Barisal Area 40 80 21 26% 230 23% Rangpur Area 30 53

Information of the Generating machines under maintenance

19:30

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Haripur SBU GT-3 (25/05/05)
	2) Ashuganj CCPP St-(20/10/07)
	3) Haripur SBU GT-2 (12/04/08)
	4) Shahjibazar -4 (23/04/08)
	5) Kaptai unit-3 (19/04/08)
	6) Bheramara -2 (18/04/08)
	7) 4 units of KPCL(22/04/08)
	8) NEPC#4

3999

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday.

811

So about 811 MW (19:30) of load shed was imposed over the whole area of the national grid.

902

- b) Due to gas limitation, Ghorasal (835 MW), Ashuganj (646 MW), Raozan (360 MW), RPCL (210 MW) Tongi (80MW), Baghabari (171 MW), WMPL (90 MW) and Siddhirganj (190 MW) were limited to 585 MW, 549 MW, 260 MW, 158 MW, 55 MW, 168 MW, 54 MW and 100 MW respectively.
- c) Due to gas limitation, Haripur SBU GT-2, Sikalbaha Barge and Shahjibazar -4 were under shut down. d) Tongi GT tripped at 09:05 due to bearing temperature high and was synchronized at 15:30. But again it tripped again at 19:46 due to the same reason and was synchronized at 22:08.
  e) After maintenance, Khulna 110 MW was synchronized at 19:25. But it tripped at 19:42 due to turbine
- shaft displacement and was synchronized at 20:02. At the same time, Khulna KPCL units and Barisal GT -1 & 2 also tripped due to under voltage and were synchronized at 19:45, 20:25 and 19:46 respectively.
- f) Ashuganj GT-1 tripped at 22:17 due to lub oil system problem. It may be synchronized before evening peak hour today
- g) Shahjibazar GT-9 was shut down at 22:17 due to filter change. It may be synchronized before evening peak hour today
- h) Purbasadipur 132/33 KV T3 transformer was under shut down from 12:45 to 14:26 due to red-hot maintenance at B-phase bushing.
- i) After installation of optical fiber, Baraulia Abul Khair 132KV line was switched on at 11:11.

Due to generation shortage, about 100 MW of load shed has been running since morning (26/04/08) over the whole area (except Mymensing and Comilla ) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Total

Manager Load Despatch Division Deputy General Manager Load Despatch Circle