RAL LOAD DESPATCH CENTER, LI DAILY REPORT

Reporting Date : 24-Apr-08 Till now the maximum generation is 4130.0 MW οn The Summary of Yesterday's (23-Anr-08) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand MW Day Peak Generation 7:00 Min Gen. at 3614 MW 3598.0 Hour 2:00 **Evening Peak Generation** 3735.4 MW Hour 19:30 Max Generation 3757 MW E.P. Demand (at gen end) MW 19:30 Max Demand 4700 MW 4700.0 Hour Maximum Generation 3735 4 MW Hour 19:30 Shortage 943 MW Total Gen. (MKWH) 83.93 93.62% 798 MW System L/ Facto Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 8712000 KWHR. 408 MW 22:00 Energy Import from Ishurdi to Ghorasal:-MW **KWHR** Water Level of Kaptai Lake at 6:00 A M of 24-Apr-08 Actual 77 02 Ft.(MSL) Rule curve 83.40 Ft.(MSL) Oil Consumed : PDB SKO 0 Liter HSD 293042 Liter FO 408134 Liter Gas Consumed: Total MMCFt. 732.22 Cost of the Consumed Fuel (PDB): Tk28,913,369 Tk12,314,506 Tk41,227,875 Gas Total **Load Shedding & Other Information** Area Yesterday Today Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding (On Estimated Demand) 18:20 0:00 from to Dhaka 194 1630 302 Chittagong Area 143 490 113 23% Khulna Area 164 430 99 23% Rajshahi Area 73 73 19% 390 79 Comilla Area 99 330 24% 32 230 38 17% Mymensing Area Sylhet Area 44 187 45 24% Barisal Area 41 80 20 25% 210 29 14% Rangpur Area 26 Total 816 19:30 3977 798 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut-Down 1) Khulna 60 MW (05/07/06) 1) Haripur SBU GT-3 (25/05/05) 10) Ashuganj GT-1 (23/04/08) 11) NEPC # 4 2) Ashuganj CCPP St-(20/10/07) 3) Ghorasal unit -3 (03/04/08) 4) Haripur SBU GT-2 (12/04/08) 5) Shahjibazar -4 (23/04/08) 6) Kaptai unit-3 (19/04/08) 8) Bheramara -2 (18/04/08) 9) 4 units of KPCI (22/04/08 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday. So about 816 MW (19:30:00) of load shed was imposed over the whole area of the national grid. b) Due to gas limitation, Raozan (420 MW), RPCL (210 MW) and Siddhirganj (210 MW) were 260 MW, 123 MW and 120 MW respectively c) Due to gas limitation, Haripur SBU GT-2, Sikalbaha Barge, Shahjibazar -4 and Ghorasal -3 were under shut down d) Tongi GT tripped at 19:31 due to GBC temperature high and was synchronized at 21:19. e) Ashugani GT- 1 tripped at 19:34 due combustor problem it may be synchronized before evening peak f) After maintenance Sylhet GT was synchronized at 17:57 again it was forced shut down at 23:45 due to bearing temperature high. it may be synchronized before evening peak hour today g) Saidpur - Purbasadipur 132 KV line -2 was under shut down from 16:45 to 17:20 due to red hot maintenance h) After installation of optical fiber, Halisahar - Julda 132 KV line was switched on at 13:33. Agaih it is under shut down since 06:25 (24/04/08) due to the same reason. i) After installation of DFDR, Ashuganj 230/132 KV OAT11 transformer was switched on at 08:54 Again if is under shut down since 06:29 (24/04/08) due to same reason and is switched on at 08:44(24/04/08). j) Kaptai- Chandraghona 132 KV line was shut down at 08:05 (24/04/08) for annual maintenance Due to generation shortage, about 150 MW of load shed has been running since morning (24/04/08) over the whole area of the national grid. Deputy / Asstt. Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle