

Reporting Date : 20-Apr-08  
17-Sep-07

Min Gen. at	8:00	3527 MW
Max Generation	:	3820 MW
Max Demand	:	4600 MW
Shortage	:	780 MW
Load Shed	:	658 MW

Day Peak Generation :	3507.0	MW	Hour :
Evening Peak Generation :	3707.8	MW	Hour :
E.P. Demand (at gen end) :	4450.0	MW	Hour :
Maximum Generation :	3707.8	MW	Hour :
Total Gen. (MKWH) :	82.17	System L/ Factor :	

Actual : 78.90 Ft.(MSL) , Rule curve : 84.20 Ft.( MSL )

PDB	SKO	:	0	Liter
	HSD	:	314149	Liter
	FO	:	406968	Liter

Cost of the Consumed Fuel (PDB) : Gas	:	Tk27,090,055	Oil	:	Tk12,834,718	Total	:	Tk39,924,773
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Area	Yesterday				Today			
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	MW	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
	from	18:30	to	0:00				
Dhaka		150			1580		233	15%
Chittagong Area		110			470		87	19%
Khulna Area		100			410		74	18%
Rajshahi Area		70			395		74	19%
Comilla Area		60			310		56	18%
Mymensing Area		40			240		45	19%
Sylhet Area		35			172		28	16%
Barisal Area		35			75		14	19%
Rangpur Area		26			230		47	20%
<b>Total</b>		<b>626</b>	( 19:30 )		<b>3882</b>		<b>658</b>	

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06)	8) Barapukuria 2 (17/04/08)
	9) Sylhet GT- 18/04/08
	10) Bheramara -2 (18/04/08)
1) Haripur SBU GT-3 (25/05/05)	
2) Ashuganj CCPP St-(20/10/07)	
3) Ashuganj GT-2 (19/03/08)	
4) Ghorasal unit -3 (03/04/08)	
5) Shahjibazar -4 (08/04/08)	
6) Haripur SBU GT-2 (12/04/08)	
7) Shahjibazar -2 (09/04/08)	

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 626 MW (19:30) of load shed was imposed over the whole area of the national grid.
b) Due to gas limitation, Raozan (420 MW), RPCL (210 MW) and Siddhirganj (210 MW) were 250 MW, 142 MW and 190 MW respectively.	
c) Due to gas limitation, Ashuganj- CCPP GT-2, Haripur SBU GT-2, Shahjibazar -2, 4 and Ghorasal -3 were under shut down.	
d) KPCL unit -1 tripped at 09:34 due to main fuel supply valve fault and was synchronized at 09:41.	
e) Tongi GT tripped at 18:55 showing ' Gas booster compressor trip' . It may be synchronized before evening peak hour today.	
f) Ashuganj CCPP GT-1 tripped at 21:43 due to governor system failure and was synchronized at 22:38 . But it tripped again at 04:06 (20/04/08) due to combustion abnormal. It may be synchronized before evening peak hour today.	
g) Jhenidaha (DIST -ABC) - Jessore (on ETAC, DIST) 132 KV line -2 tripped from both sides at 13:33 and was switched on at 16:01. Again it was under shut down from 16:11 to 17:40 due to re-stringing conductors.	Due to generation shortage, about 250 MW of load shed has been running since morning (20/04/08) over the whole area of the national grid.

Deputy General Manager  
Load Despatch Circle