

DAILY REPORT

Till now the maximum generation is :-		4130.0 MW	at	20:00	on	Reporting Date : 5-Apr-08 17-Sep-07
The Summary of Yesterday's (4-Apr-08)		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation :	2689.8	MW	Hour :	12:00	Min Gen. at 4:00	2647 MW
Evening Peak Generation :	3645.0	MW	Hour :	20:00	Max Generation :	3631 MW
E.P. Demand (at gen end) :	3975.0	MW	Hour :	20:00	Max Demand :	4100 MW
Maximum Generation :	3714.5	MW	Hour :	21:00	Shortage :	469 MW
Total Gen. (MKWH) :	65.56	System L/ Factor :		73.54%	Load Shed :	424 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from Ghorasal to Ishurdi :-	Maximum	312 MW	at	21:00	Energy	5907000 KWHR.
Import from Ishurdi to Ghorasal:-	Maximum	-	at	-	Energy	- KWHR.

Water Level of Kaptai Lake at 6:00 A M of		5-Apr-08				
Actual :	85.10	Ft.(MSL)	Rule curve :	87.20	Ft.(MSL)	
Gas Consumed : PDB	388.79	MMCFt.	Oil Consumed :			
WMPL	14.56	MMCFt.	PDB			
RPCL	29.51	MMCFt.	SKO	0	Liter	
NEPC	8.69	MMCFt.	HSD	304515	Liter	
CDC (H+M)	113.14	MMCFt.	FO	0	Liter	
Total	554.69	MMCFt.				
Cost of the Consumed Fuel (PDB) : Gas		Tk28,735,654	Oil	Tk7,707,275	Total	Tk36,442,929

Load Shedding & Other Information

Area	Yesterday				Today			
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:15	to	22:35				MW
Dhaka		58			1440	131	9%	
Chittagong Area		40			462	58	13%	
Khulna Area		85			410	57	14%	
Rajshahi Area		33			390	53	14%	
Comilla Area		15			310	42	14%	
Mymensing Area		-			230	26	11%	
Sylhet Area		21			175	23	13%	
Barisal Area		23			75	10	13%	
Rangpur Area		24			215	24	11%	
Total		299	(20:00)		3707	424		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down
1) Khulna 60 MW (05/07/06) 2) Sylhet GT (29/02/08)	1) Haripur SBU GT-3 (25/05/05) 2) Ashuganj CCPP St-(20/10/07) 3) Haripur SBU GT-2 (28/02/08) 4) Ashuganj GT-2 (19/03/08) 5) Ashuganj -5 (27/03/08) 6) Raozan 2 (31/03/08) 7) Khulna 110 MW (03/04/06) 8) Ghorasal unit -3 (03/04/08)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday. System demand dropped due to rain & storm.	So about 299 MW (20:00) of load shed was imposed over the whole area (except Mymensing) of the national grid.
b) Due to gas limitation, Ghorasal (683 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirganj (200 MW) were limited to 583 MW, 120 MW, 181 MW and 100 MW respectively.	
c) Due to gas limitation, Ashuganj- CCPP GT-2, Raozan -2 and Haripur SBU GT-2 were under shut down.	
d) After maintenance, Ashuganj unit -5 was synchronized at 10:54.	
e) After maintenance, GBB Power Ltd. Bogra was synchronized at 09:30.	
f) Shahjibazar unit -8 was synchronized at 12:04. But GT- 8 and GT-2 were forced shut down at 23:57 due to vibration high and carbon brush sparking respectively. They may be synchronized before evening peak hour today.	
g) Kaptai unit -1 tripped at 17:35 showing ' Bearing temperature high' and was synchronized at 19:20. But it tripped again at 19:23 due to the same reason.	
h) After maintenance Ullon 132/33 KV T3 transformer was switched on at 09:01. Again T3 and T1 transformers were under shut down from 07:17 to 09:01 and 09:21 to 10:20 due to nut bolt tightening.	
i) Hathazari - Baraulia 132 KV line -2 was under annual maintenance from 08:48 to 14:10	
j) After sky wire stringing, Ashuganj - Ghorasal 132 KV line -1 was switched on at 20:12. Again it is under shut down since 08:02 (05/04/08) due to the same reason.	

Deputy / Asstt. Manager
Load Despatch DivisionManager
Load Despatch DivisionDeputy General Manager
Load Despatch Circle