## DAILY REPORT

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							Reporting Date :	4-Apr-08	
Till now the maximum generation is: -	4130.0 M	W at	20	00:0	on	17-Sep-07			
The Summary of Yesterday's (	3-Apr-08	) Generation	on & Demand			Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	3313.5	MW	Hour :	11	:00	Min Gen. at	4:00	2193 MW	
Evening Peak Generation :	3173.2	MW	Hour :	19	9:00	Max Generation	:	3507 MW	
E.P. Demand (at gen end):	3950.0	MW	Hour :	19	9:00	Max Demand	:	4000 MW	
Maximum Generation :	3313.5	MW	Hour :	11	:00	Shortage	:	493 MW	
Total Gen. (MKWH) :	77.44	System L/ Fa	actor :	97.	38%	Load Shed	:	411 MW	
	ı	EXPORT / IMPOR	T THROUGH EAS	ST-WEST INTERCONNECTOR					
Export from Ghorasal to Ishurdi :- Maximum			330 MW	at	19:30	Energy	7029000 KWHR.		
Import from Ishurdi to Ghorasal:- Maximum - MW at - Energy				- KWHR.					
Export from Ghorasal to Ishurdi :- Maximu	ım	-,		ST-WEST INTERCONNECTOR 330 MW	at	19:30	0,	7029000 KWHR.	

		Water Level of Kapta	ai Lake at 6:00 A M of	4	1-Apr-08						
Actual :	85.18	Ft.(MSL),		Rule curve :	87	<b>'</b> .40	Ft.( MSL )				
Gas Consumed: : P	DB	478.98	MMCFt.	(	Oil Consu	ımed	:				
W	/MPL	16.40	MMCFt.		Р	DB		SKO	:	0	Liter
R	PCL	26.75	MMCFt.					HSD	:	414614	Liter
N	EPC	12.44	MMCFt.					FO	:	129112	Liter
C	DC (H+M)	122.38	MMCFt.								
To	otal	656.96	MMCFt.								
Cost of the Consume	d Fuel (PDB)	: Gas :		Tk35,401,516	Oil	:	Tk12,043,21	6	Total:	Tk47,444,73	32

## **Load Shedding & Other Information**

Area	Yesterday	/	Today			
	Actual Shed	dding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 18:15	to 22:18	MW	MW	(On Estimated Demand)	
Dhaka	206		1300	134	10%	
Chittagong Area	131		415	58	14%	
Khulna Area	80		365	51	14%	
Rajshahi Area	65		350	49	14%	
Comilla Area	40		275	38	14%	
Mymensing Area	40		210	27	13%	
Sylhet Area	30		155	21	14%	
Barisal Area	20		65	8	12%	
Rangpur Area	35		198	25	13%	
Total	647	( 19:00	) 3333	411		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Haripur SBU GT-3 (25/05/05)	9) Ghorasal unit -3 (03/04/08)	
2) Sylhet GT ( 29/02/08)	2) Ashuganj CCPP St-(20/10/07)		
	3) Haripur SBU GT-2 (28/02/08)		
	4) Ashuganj GT-2 (19/03/08)		
	5) Ashuganj -5 (27/03/08)		
	6) Raozan 2 ( 31/03/08)		
	7) Khulna 110 MW (03/04/06)		
	8) Shahjibazar - 8 (02//04/08)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday. System demand dropped due to	So abo
rain & storm	area of

- b) Due to gas limitation, Ghorasal (683 MW), Raozan (180 MW), RPCL (210 MW) and Siddhirgani (200 MW) were limited to 583 MW, 150 MW, 146 MW and 100 MW respectively
- c) Due to gas limitation, Ashuganj- CCPP GT-2, Raozan -2 and Haripur SBU GT-2 were under shut down.

Description

Load Despatch Division

- d) Ghorasal unit -3 was forced shut down at 10:54 due to turbine bearing vibration high.
- e) Sikalbaha Steam was forced shut down at 12:43 due to main steam line leakage and was synchronized
- f) Baghabari WMPL unit -2 & 1 tripped at 17:27 due to E/F and were synchronized at 20:31 and 10:02 (04/04/08) respectively.
- g) KPCL tripped at 17:46 due to under voltage and were synchronized at 17:50.
- h) Ashuganj GT-1 tripped at 19:11 due to governor system failure and was synchronized at 09:56 (04/04/08).
- i) Siddhirganj 210 MW tripped at 19:37 due to gas pressure low and was synchronized at 02:30 (04/04/08).
- j) Haripur NEPC tripped at 19:51 due to E/F and was synchronized at 20:29
- k) Rental Power Plant (new) Bogra was synchronized at 18:02. It tripped at 19:42 due to thundering and was synchronized at 20:01. But again it tripped at 00:11 (04/04/08) due to the same reason
- k) Ashuganj Ghorasal 230 KV line -2 was under shut down from 09:53 to 14:13 due to red-hot maintenance of PT at Ghorasal S/S end.
- I) Hasnabad 132/33 KV T1 transformer tripped at 17:23 due to 33 KV B-phase post insulator burst and was synchronized at 17:40. m) Ishurdi - Pabna 132 KV line and Pabna - Baghabari 132 KV line tripped at 17:28 showing' DIST Z2 and
- Z3' and were synchronized at 17:38 and 17:51 respectively.
- n) Siddhirganj 132/33 KV T1 transformer tripped at 19:35 showing ' Lock out and ins E/F' and was switched on at 19:42. Again T2 transformer tripped at 04:15 (04/04/08) showing O/C and was switched on at 04:21.
- o) Haripur Madanganj 132 KV line tripped from Haripur S/S end at 19:48 showing 'DIST Z2' and was switched on at 20:15
- p) Bogra (on DIST Z2) Palashbari (on DIST ABC, Z1) 132KV line -1 tripped from both side and was switched on at 20:08.
- q) Ashuganj Ghorasal 132 KV line -1 is under shut down since 07:17(04/04/08) due to sky wire stringing.
- r) Ullon 132/33 KV T3 transformer is under shut down since 07:17 (04/04/08) due maintenance of line isolator

Manager Deputy / Asstt. Manager

Forced load shaded / Interrupted Areas

out 647 MW (19:00) of load shed was imposed over the whole of the national grid.

Partial power interruption ( about 25 & 20 MW ) occurred under Siddhirgani for 7 and 6 minutes respectively.

> Deputy General Manager Load Despatch Circle

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